



Case No. OGRA-6(1)-10/2014
License No. FG-001/2017

IN THE MATTER OF

M/S HI-TECH PIPE & ENGINEERING INDUSTRIES (PVT.) LIMITED

**LICENCE TO UNDERTAKE REGULATED ACTIVITY RELATED TO
COMPRESSION FACILITY OF LOW PRESSURE FLARE GAS,
STORAGE, TRANSPORTATION & MARKETING OF CNG AND SALE
OF NATURAL GAS**

UNDER

**OIL AND GAS REGULATORY AUTHORITY ORDINANCE, 2002,
OGRA'S NATURAL GAS REGULATORY AUTHORITY (LICENCING)
RULES, 2002**

AND

**STANDARD CODE OF PRACTICE APPENDED WITH CNG
(PRODUCTION & MARKETING) RULES, 1992**

DECISION

JULY 25, 2017

Ms. Uzma Adil Khan, Chairperson

Mr. Noorul Haque, Member (Finance)



Dr. Abdullah Malik, Member (Oil)

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AUTHORITY'S DECISION

1. M/s Hi-Tech Pipe & Engineering Industries (Pvt.) Limited, Hyderabad (hereinafter referred to as '**the applicant**') applied under Oil and Gas Regulatory Authority Ordinance, 2002 (**OGRA Ordinance**), OGRA's Natural Gas Regulatory Authority (Licencing) Rules, 2002 (**NGLR**) and Standard Code of Practice appended with Compressed Natural Gas (CNG) (Production & Marketing) Rules, 1992 (**CNG Rules**) for the grant of licence to carry out the regulated activities related to *Compression facility of Low Pressure Gas, Storage, Transportation & Marketing of CNG and Sale of Natural Gas from Dhachrapur (Daru Central Facility) Field, Tehsil Tando Mohammad Khan, Sindh to 12 different industries located at Hyderabad and Karachi through Skid Tube Containers.*
2. The applicant informed that they have entered into Dhachrapur (Daru Central Facility) field low pressure / permeate Gas Sale / Purchase Agreement with OGDCL on 12-08-2014 for a period of six (6) years from effective date for 01 MMCFD Gas. After fulfillment of the requisite data / information, the Authority admitted the instant application for consideration on 11-01-2016.
3. After admitting the application under Rule 5 of Natural Gas Licensing Rules, 2002, the Authority through publication of the notice in the newspapers on 12-01-2016 invited all interveners and interested / affected persons to furnish their comments / interventions / views, if any, within 14 days of said publication on the application filed by the applicant. In response thereto, no intervention request/comments or objections received by the Authority
4. In sequel to Public Notice, the Authority also provided an opportunity of Public Hearing to the interested/affected persons/parties and general public in the aforesaid Public Notice *for 26-01-2016 at Karachi*, which was attended by the following :-
 - a) **Representatives of the Applicant**
 - i) Haji Sirajuddin, Chief Executive Officer
 - ii) Mr. Muhammad Farooq, Al-Madina CNG
 - iii) Mr. S. Fakhr-e-Alam, Marketing Director
 - iv) Mr. Sarfraz Ali Sheikh, Consultant
 - v) Mr. Abdul Qadir, Marketing Officer
 - vi) Mr. Muhammad Qasim, Executive Director
 - b) **Representatives of General Public / Participants**
 - i) Mr. Baleegh Hussain, KASB Consumer
 - ii) Mr. Muhammad Arif Bilvani
 - iii) Mr. Samad Baig, KASB Consumer
 - iv) Mr. Maqsood Ahmed, NBP, Consumer


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- v) Mr. Usman Ali, Consumer
- vi) Mr. Rubeena Shaheen, Media personnel, Hamdam
- vii) Mr. Aziz Siddique, Media person, Hamdam
- viii) Mr. Abdul Qadir, Businessman and Shareholder
- ix) Mr. Waris Shah, Student at MUET
- x) Mr. S.A. Alam, Journalist, Muslim World Economist
- xi) Mr. Iqbal Rangoonwala KSE, Shareholder
- xii) Mr. Dawood A. Ghafoor, Officer at KCCI
- xiii) Mr. M. Aftab Sheikh, P.S.W.O

5. During the proceedings, Mr. Sarfraz Ali Sheikh, Consultant of the applicant presented their stance before the Authority which is as under:-

- a) While introducing the Company Profile, the consultant explained that the company was established in 2004 incorporated with Security and Exchange Commission of Pakistan in January, 2008. The company has developed to become a leading pipe manufacturer, participating in the economic growth of Sindh, being responsible to mainly channelize the flow of portable water, Gas, Oil and Sewerage networks in Pakistan, through its indigenously manufactured High Density Polyethylene pipe and steel spiral pipes. The company also has other multi-facet activities related to CNG, LPG and other Petroleum related ventures.
- b) As a consequence thereof, it has entered into an Agreement (GSA) with OGDCL, for supply of "Low Pressure Gas" from their Daru Gas Fields. This gas, after compression will be stored and transported through 'Skid Tube Containers' / bowsers for eventual sales to end Industrial consumers. OGDCL has agreed to supply 01 MMCFD gas on immediate basis, while remaining will be supplied by March, 2016 and December, 2016. The cumulative supply would be 7.5 MMCFD (By December, 2016) which will be transported to Industrial load centers of Hyderabad and Karachi.
- c) With regard to the resources and expertise available to handle emergency situations arising out of natural calamities, accidental or criminal acts or omissions, he explained that the compression will be carried out downstream of the field gate / delivery point of OGDCL's custody transfer installation to around 250 bars pressure. As stated above, the transportation will be through bowsers and "Skid mounted" High Pressure CNG Storage cylinders, stored and mobilized through standardized mode in line with the "**Standard Safe Practices**" notified pursuant to the CNG (Production and Marketing) Rules, 1992. Currently, about 12 industrial units, mostly Textile Mills have given their consent to purchase gas, to be followed by more, as supplies increase.
- d) With regard to Technical feasibility / business process, he further added that the company will use seven compressors to compress 'Low Pressure permit gas' to the pressure of 250 bars. Eight bowsers will be filled with CNG and stored in CIE approved CNG Storage cylinders. The bowsers will be moved to Hyderabad and Karachi for transportation of CNG. Through pressure




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regulators / control valves, pressure of gas will be reduced / controlled to 8 to 15 psig, which is the supply pressure for Industrial consumers. The envisaged plan / project will pose no risks and adverse effects to environment and / or other 'Infrastructures in the country' as the company possesses technical and financial resources to establish, manage and operate the facilities for which the licence is applied for. The company also has a panel of experts in Financial / Accountancy and Legal / Corporate Affairs. The requisite NOCs from Chief Inspector of Explosives, Govt. of Sindh and Ministry of Production and Industries have already been obtained and submitted to the Authority.

- e) With regard to Gas Quality, he explained that the gas is of high quality with 'Heating / Gross calorific value' of 960 BTU / SCF as set out by the Authority in its 'Technical Standards' and Licenses of the Integrated Gas Companies. Methane is above 80% and other components too, are within the prescribed / permissible ranges. Detailed analytical data provided by OGDCL has already been submitted to the Authority as a part of the instant Licence application.
- f) At the end, Haji Sirajuddin, Chief Executive Officer concluded that the instant project shall augment fuel / energy requirements of the Industrial Enterprises to which gas shall be supplied as an Industrial fuel. The existing energy starvation will reduce, giving impetus to the manufacturing units, particularly the 'Textile Sector', which is the 'Export Orientated Industrial Sector', enabling the country to earn substantial foreign exchange. The 'Low Pressure Gas' from OGDCL's field will be utilized in a prudent way through the envisaged plan / project.
6. In view of above, after hearing the applicant at length and perusal of submitted record, the Authority has arrived at the conclusion that the applicant fulfills the legal requirements and is entitled to the requisite license. Therefore, the Authority, in exercise of its powers conferred under Section 6(1) & [2(a),(y)], Section 22(1) and 23(6) of the Oil and Gas Regulatory Authority Ordinance, 2002, Rule 3(3) of Natural Gas Licensing Rules, 2002 and read with CNG ((Production & Marking) Rules, 1992 alongwith 'Standard Code of Practices', hereby grants a license subject to terms and conditions mentioned in the License Document to the applicant in the name and style of **M/s Hi-Tech Pipe & Engineering Industries (Pvt.) Limited**, to carry out regulated activities related to:
- i) *Construction and Operation of Natural Gas (Low Pressure Flare Gas) Compression facility, CNG Storage facility and Transportation of CNG from Dhachrapur (Daru Central Facility) Field, Tehsil and District Tando Mohammad Khan, Sindh to industrial clients as well as CNG Stations in Sindh.*
- ii) *The Low Pressure Natural Gas from OGDCL's field located at Dhachrapur (Daru Central Facility) Field, Tehsil and District Tando Mohammad Khan, Sindh will be compressed to reduce the volume and the Compressed Natural*





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Gas (CNG) will be loaded into Skid Tube Containers mounted on the Trailer and then transported to Industrial Consumers and CNG Stations in accordance of CNG already granted by the Chief Inspector of Explosives (CIE) to the Licensee under its applicable Rules.

iii) Sale of Natural Gas in the form of Compressed Natural Gas (CNG) to industrial consumers as well as OGRA's licensed CNG Stations (as per list attached with Licence Document).

7. The licence shall be granted for a period of five [05] years from [July 25, 2017] the date of approval including any renewal/extension thereof, or within validity period mentioned in the Gas Sale Agreement executed between OGDCL and the Licensee whichever is earlier under the provisions of the Ordinance and Rules made thereunder and as amended from time to time. The Authority also decides that the CNG Department of OGRA through an appropriate CNG Inspector, shall carry out Third Party Inspection before operation including annual inspections of the facilities. However, the License shall be effective subject to fulfillment of conditions of the License Document.
8. The question relating to payment of fee, the licensee shall be liable to pay the fee in accordance with the Conditions stipulated in Clause 11 of the attached Licence Document.
9. The terms and conditions imposed on the licensee are contained in the License Document consisting of Eleven [11] pages, which is issued to the licensee today along with this decision.

Dated: July 25, 2017



(Dr. Abdullah Malik)
Member (Oil)



(Noorul Haque)
Member (Finance)



(Uzma Adil Khan)
Chairperson


REGISTRAR
Oil & Gas Regulatory Authority
Islamabad



(آئل اینڈ گیس ریگولیٹری اتھارٹی) OIL & GAS REGULATORY AUTHORITY
"SAY NO TO CORRUPTION"

July 25, 2017

ISLAMIC REPUBLIC OF PAKISTAN

LICENSE

FOR

**REGULATED ACTIVITIES RELATED TO COMPRESSION FACILITY
OF LOW PRESSURE FLARE GAS, STORAGE, TRANSPORTATION &
MARKETING OF CNG AND SALE OF NATURAL GAS**

TO

M/S HI-TECH PIPE & ENGINEERING INDUSTRIES (PVT.) LIMITED

UNDER

**OIL AND GAS REGULATORY AUTHORITY ORDINANCE, 2002,
OGRA'S NATURAL GAS REGULATORY AUTHORITY (LICENCING)
RULES, 2002**

AND

**STANDARD CODE OF PRACTICE APPENDED WITH CNG
(PRODUCTION & MARKETING) RULES, 1992**

Licence No. FG-001 /2017


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Oil and Gas Regulatory Authority

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THE LICENCE

The Oil and Gas Regulatory Authority, (the "Authority") in exercise of its powers conferred by Section 22 (1) and 23 (6) of the Oil and Gas Regulatory Authority Ordinance, 2002 (the "Ordinance") and the Rule 3 (3) of the Natural Gas Regulatory Authority (Licensing) Rules 2002 (the "Licensing Rules") and Standard Code of Practice appended with CNG Rules, 1992, hereby grants a licence to **M/s Hi-Tech Pipe & Engineering Industries (Pvt.) Limited** registered office at 72/4, Hamid Plaza, Saddar, Hyderabad Cantt ("the Licensee") to undertake the following regulated activities in accordance with the terms and conditions given hereinafter;

Regulated Activities:

- i) Construction and Operation of Natural Gas (Low Pressure Flare Gas) compression facility, CNG Storage facility and Transportation of CNG from Dhachrapur (Daru Central Facility) Field, Tehsil and District Tando Mohammad Khan, Sindh to industrial clients as well as CNG Stations in Sindh.
- ii) The low pressure Natural Gas from OGDCL's field located at Dhachrapur (Daru Central Facility) Field, Tehsil Tando Mohammad Khan, Sindh will be compressed to reduce the volume and the Compressed Natural Gas (CNG) will be loaded into Skid Tube Containers mounted on the Trailer and then transported to Industrial Consumers and CNG Stations in accordance with the terms and conditions of a valid Licence for storage and transportation of CNG already granted by the Chief Inspector of Explosives (CIE) to the Licensee under its applicable Rules.
- iii) Sale of natural gas in the form of Compressed Natural Gas (CNG) to industrial consumers as well as OGRA's licensed CNG Stations (as per list submitted by the Applicant, from time to time, to the Authority for approval, Annexure-I).

Validity:

This Licence shall be valid from July 25, 2017 (effective date) for a period of five years or within validity period mentioned in the Gas Sale Agreement executed between OGDCL and the Licensee whichever is earlier, unless the Licence is revoked earlier under the provision of the Ordinance and Rules made thereunder.



(Dr. Abdullah Malik)
Member (Oil)



(Noorul Haque)
Member (Finance)



(Uzma Adil Khan)
Chairperson

Terms and Conditions Applicable to the Licensee

1. Applicability

- 1.1 Storage and Transportation of Compressed Natural Gas (CNG) shall be governed by the licences already granted to the company by the Chief Inspector of Explosives duly renewed and conditions as laid down therein.
- 1.2 The cylinders, should be within a certified safe / workable life or new, specifically designed for the said purpose and approved by the Chief Inspector of Explosives.
- 1.3 Necessary government approvals required per applicable rules will be obtained before start of operation.
- 1.4 Any Policy guidelines received from the GoP subsequently shall be binding on the Licensee.
- 1.5 Natural gas will only be supplied to OGRA's approved industrial consumers and licensed CNG stations.
- 1.6 In case of marketing to CNG Stations, Licensee to ensure in advance that the buyer has a modified licence from the Authority to receive gas in bowsers (Daughter Stations).
- 1.7 The Licensee shall comply with all applicable laws /rules/ regulations and policies including Flare Gas Guidelines, 2016 or the subsequent amendments issued thereof.

2. Definitions

Words and expressions used in the license but not defined unless the contrary intention appears shall have the same meaning as are assigned to them in the Ordinance and Rules.

The following words shall have the following meanings:-

- 2.1 "Authority" means the Oil and Gas Regulatory Authority established under Section 3.
- 2.2 Cascade storage system – Storage in multiple cylinders.
- 2.3 Compressed natural gas cascade/cylinder – A cylinder or other container designed for use or used as part of storage of Compressed Natural Gas as approved by the Chief Inspector of Explosives.
- 2.4 Location- A site as given in the GSA provided by the Licencee.
- 2.5 "Ordinance" means the Oil and Gas Regulatory Authority Ordinance, 2002.


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- 2.6 "Rules" means rules made under provisions of the Ordinance as amended from time to time.
- 2.7 Tank / Bowser – A container which complies with ASME or DOT (Department of Transportation, USA) specifications used to transport compressed natural gas through mother/daughter Travasi System for delivery to consumers or other standards as approved by the Chief Inspector of Explosives.
- 2.8 Works- Works include machinery or equipment static or mobile including civil works established or installed, controlled, operated or managed in connection with the compression of natural gas, storage and transportation of CNG, Marketing of CNG and Sale of natural gas.

3. Compliance with Laws and Standards

- 3.1 Design, installation and construction of Works in accordance with the requirements of standards or equivalent as approved by the Authority, from time to time, and / or the Chief Inspector of Explosives, as the case may be.
- 3.2 Natural gas measurements shall be in line with AGA-3 standard or equivalent.
- 3.3 Licensee shall ensure that it complies with the applicable laws of Pakistan at all times, and in particular with the provisions of the Ordinance and the rules made thereunder, as amended from time to time.
- 3.4 The breach of any law, including the breach of any provision of the Ordinance, any rules or regulations framed thereunder, as amended from time to time shall be deemed to be a breach of the terms and conditions of the Licence and compliance of subsequent decisions of the Authority.
- 3.5 Standard Code of Practice, CNG (Production & Marketing) Rules 1992.
- 3.6 There is no court order in the field restraining/prohibiting the construction or operation, production, storage, transportation of CNG in the form of Mother Daughter Travasi System, Marketing of CNG and sale of Natural Gas to the specified consumers. In case any such court order exists in the field, this licence shall stand withdrawn / cancelled automatically.

4. Renewal, Modification, Revocation and Early Termination of the Licence

- 4.1 On an application made by the Licensee to the Authority, at least six months prior to the expiry date of the Licence, the Authority may renew the Licence on the terms and conditions as deemed appropriate in accordance with the law and policy of the GOP by that time. In case of non-compliance to this effect, the licence shall be withdrawn automatically.

- 4.2 The terms and the conditions of the Licence may be amended, varied, modified, extended or revoked in accordance with the provisions of the Ordinance and the applicable rules as amended from time to time.
- 4.3 On an application made by the Licensee for an early termination of Licence, with six months' prior notice, the Authority may terminate the licence.
- 4.4 Approval of the Authority shall be required prior to any modification, assignment, alteration, augmentation, addition or abandonment of the assets / works.
- 4.5 In case, any information or undertaking given by the licensee is incorrect, the licence issued on the basis of such information/undertaking shall be immediately revoked/ cancelled/ withdrawn, without any notice to the licensee.
- 4.6 The Authority may issue, from time to time, any other administrative or regulatory instruction(s), which in the opinion of the Authority would be necessary to safeguard the public interest which will be binding on the Licensee.

5. Assignment and Transfer

- 5.1 The licensee shall not transfer or assign the Licence or any right or obligations thereunder without having obtained prior written approval of the Authority.

6. Utilization of storage facility by third party

- 6.1 The Licensee shall not allow the use of said facilities to any third party for the purpose of Compression, Storage, Transportation of CNG and Marketing of CNG.

7. Technical Standards

- 7.1 The Licensee shall comply with technical standards prescribed by the Authority for the design, construction, operation, maintenance of the equipment which falls in the domain of the Authority.

8. Operation and Maintenance

- 8.1 The Licensee shall develop detailed procedure for operation and maintenance for the safe operation of the regulated activities and submit the same to the Authority within six months from the date of issuance of this licence.
- 8.2 The Licensee shall ensure safe operation and integrity of the facilities by implementation of the standards and codes approved by the Authority.


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8.3 The Licensee shall not later than thirty (30) days after the end of each financial year, submit to the Authority a report on the result of the implementation status of the Program during such financial year including:

8.3.1 details of any incidents concerning safety of the regulated activity of gas storage and action taken by the Licensee in response thereto;

8.3.2 details of maintenance activities carried out by the Licensee in respect of each regulated activity of gas storage including maintenance of measuring equipments.

8.3.3 any other information required by the Authority from time to time.

9. Safety, Environment and Public Awareness Campaign

9.1 Licensee shall adopt appropriate Health, Safety and Environment measures / practices and public awareness campaign in accordance with applicable national/international standards or any other standard approved by the Authority.

9.2 Licensee will arrange disposal of removed hazardous liquid from bowsers line pipe, storage and storage cascades if any in accordance with national and international best practices.

9.3 Licensee should take all measures to ensure safety of general public and property. In case of any untoward incident / accident the licensee will be responsible to compensate the same in accordance with directions of the Authority.

9.4 Licensee will be responsible for any mishap that takes place at Filling/ delivery points and during transportation due to Licensee's incompetence/negligence or use of sub standard material, and Licensee will be liable to compensate the loss of any life/property, which shall be determined by the Authority on case to case basis without prejudice to other civil / criminal liabilities.

9.5 Licensee shall be liable to pay any penalty imposed by the Authority in contravention of any rules/ regulations/ standards.

10. Natural Gas Specifications/ Third Party Inspection: -

10.1 The Facilities shall not be put to operation until the Authority's appointed Third Party Inspector verifies that it complies with the NGLR, 2002 and Standard Code of practice, Pakistan CNG Rules 1992 and is declared safe for operation.

10.2 The gas specifications shall comply with the specifications as already approved and notified by the Authority in case of Marketing to CNG Stations.


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- 10.3 The licensee shall ensure that specifications of natural gas being delivered are as per mutual agreement in other cases (Industrial Consumers).
- 10.4 The Licensee shall apply to the Authority for third party inspection of its facilities before its operation for which Fee of Rs 500,000/- will be deposited by the Licensee or any other fee / charges determined / prescribed by the Authority.
- 10.5 The Authority will depute Hydrocarbon Development Institute of Pakistan (HDIP) or its approved third party inspection agency for verification of Works that it complies with the OGRA Ordinance and the rules framed thereunder.
- 10.6 The annual inspection will be conducted through third party inspector and the Licence shall pay annual inspection fee as determined by the Authority from time to time to ensure compliance of works with applicable standards.
- 10.7 The Licensee shall provide free access to Authority, its appointed persons / third party inspectors etc. for verification of its works.
- 10.8 The requirement of skilled manpower is to be certified by 3rd Party Inspector before commissioning.
- 10.9 The Licensee / Third party Inspector shall ensure that CNG being supplied to CNG Stations shall not affect the integrity/ metallurgy of the Storage and Vehicle CNG Cylinders and is safe to use.
- 10.10 It shall be obligation of the licensee to conduct annual inspection of its facilities at a payment of fee of Rs. 100,000/- or any other amount as determined/prescribed by the Authority from time to time.

11. Payment of Fee

- 11.1 The Licensee shall promptly and regularly pay the fees and charges determined/prescribed in the Rules as determined/prescribed by the Authority from time to time.
- 11.2 Unless otherwise prescribed in the Rules, the Licensee shall pay annual fees of 0.25 % percent of the annual turnover (as defined in the Licensing Rules) of the Licensee from the sale of natural gas, in respect of the most recent completed financial year.
- 11.3 If the annual turnover for the most recent completed financial year is not certain then the Licensee shall use a reasonable estimate of the annual turnover for calculation and payment of the annual fees under Condition 11.2.
- 11.4 The Licensee shall, if it has used an estimate of the annual turnover under Condition 11.3, file with the Authority a revised account showing the actual annual turnover and the annual fee on the basis of such actual amount in which the estimate was made, or any other date approved by the Authority in respect of the annual fee where an estimate of annual turnover was used as the basis for calculation of the annual fee. Any

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short payment in annual fee made evident as a result of filing of the revised account, shall be paid to the Authority within forty-five (45) days of filing of such revised account.

- 11.5. The Authority shall, if it has received overpayment of annual fees, refund the amount equal to the amount by which it was overpaid within forty-five (45) days of filing of the above mentioned revised account. The Licensee shall not be entitled to any interest or other additional amount in respect of such over-payment.

12. Tariff Determination

- 12.1 The licensee shall be entitled to charge natural gas sale price in accordance with the GoP's Policy guidelines or the subsequent policies issued from time to time by the Federal Government, subject to approval of OGRA.

Provided that after the approval of price, it shall be liable for retrospective adjustments, if required, in case of underpayments or overpayment, to the Government as well as the parties. Moreover, the licensee shall be liable to pay all Government's duties, taxes, levies, etc as imposed by GoP from time to time.

13. Maintenance of Proper Accounts of the Regulated Activities

- 13.1 Commencing from grant of license or any other date approved by the Authority on an application by the Licensee, the Licensee shall keep proper books of accounts and records separately for sale of natural gas in such form as may be prescribed by the Authority for free access of the Authority.
- 13.2 The Licensee shall procure, in respect of financial statements prepared in respect of a financial year, a report by the auditors and addressed to the Authority stating whether in their opinion the set of financial statements have been properly prepared.

14. Transparency in Procurement Policies and Procedures

- 14.1 Licensee shall adopt transparent and competitive procurement policies and procedures in relation to any of its regulated activities and make available the same to any person upon request.
- 14.2 The Licensee shall enter into all contracts on an arm's length basis and shall seek such approvals from the Authority prior to entering into or amending a contract, as required by the Ordinance or the Rules.

15. Abandonment of Regulated Activities

- 15.1 The Licensee shall not abandon the undertaking of a regulated activities without the prior written approval of the Authority.

16. Insurance

16.1 The Licensee shall obtain and maintain insurance from an insurer or syndicate approved by the Authority to cover all liabilities that may arise from the undertaking of the regulated activities.

17. Change in Ownership

17.1 The Licensee shall not allow any change in its ownership or controlling interest without the prior written approval of the Authority.

18. Non Discrimination

18.1 The Licensee shall not exercise discrimination against or show undue preference towards any consumer, producer of natural gas or any class of consumers or producers.

19. Notices

19.1 All notices are to be given under any statute or terms and conditions of this Licence shall be given in writing and shall be deemed to have been properly served if delivered in person or sent by registered mail or transmitted by facsimile to the relevant party at the address set out below or at such other address as any party may from time to time specify in writing to the Authority:

Licensee: **Haji Sirajuddin Soomro**
Chief Executive Officer
Hi-Tech Pipe & Engineering Industries (Pvt) Ltd,
72/4, Hamid Plaza, Saddar, Hyderabad Cantt.
Telephone Numbers: +92-22-3870614
Fax Number: +92-22-3870606

Authority: Registrar,
Oil and Gas Regulatory Authority
54-B, Fazal-e- Haq Road, Blue Area
Islamabad, Pakistan.
Telephone No: 92-51-9244090-98
Facsimile No: 92-51-9244042


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To
The Registrar
Oil & Gas Regulatory Authority
Islamabad

Subject: GRANT OF LICENCE OF THE SALE FLARE GAS/CNG M/S HI TECH PVT LIMITED

Respected sir,

With reference to our case provide detail of our industrial customer and CNG Station are as under

PARA #1

- 1 BRIDGE POWER BATERIES SITE KOTRI HYDERABAD
- 2 HI TECH PIPE & INDUSTRIES SITE KOTRI HYDERABAD
- 3 MILLENIUM COTTON & GINNING INDUSTRIES MATIARI
- 4 ISLAND TEXTILE MILL SITE KOTRI
- 5 COLGATE PAKISTAN LTD SITE KOTRI
- 6 DIAMOND TEXTILE SITE KOTRI
- 7 DAIRY LAND PVT LIMITED KARACHI
- 8 GUL PAPER MIRPURKHAS
- 9 RAFHAN MEZINE PRODUCTION LTD SITE KOTRI
- 10 FAYAKUN TEXTILE MILL KARACHI

PARA #2

- 1 AL MADINA TRADERS address: Plot No 30 R.S 282 Deh Sari Main wadho wah Qasimabad Hyderabad
- 2 AL MADINA CNG STATION II Address: Plot No 278 Deh Mirzapur Tapo Qasimabad Main National Highway Hyderabad
- 3 SHAH LATIF CNG STATION address: Plot No. 295, survey No. 416-3 & 417/2 tapo Bhit Shah Taluka Hala
- 4 AL MADINA TRADERS Mirpurkhas address: survey No 108, Main Hyderabad Road Mirpurkhas
- 5 SAFE & SAVE CNG STATION (PSO Outlet) Muslim Petroleum Service Auto Bhan Road Industrial Area Hyderabad
- 6 AIJAZ CNG STATION FATEH CHOWK



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