



(آئل اینڈ گیس ریگولیٹری اتھارٹی) OIL & GAS REGULATORY AUTHORITY
"SAY NO TO CORRUPTION"

No. OGRA-10-11(8)/2017

December 20, 2017

Managing Director
Pakistan State Oil Limited,
PSO House, Khayaban-e-Iqbal,
Clifton, Karachi.

Subject: Determination of Re-gasified Liquefied Natural Gas (RLNG)
Provisional Price for the Month of December, 2017.

Dear Sir,

Reference PSO letter No. OGRA/LNG/041217 dated December 4, 2017, on the above subject whereby Provisional price for the month of December, 2017 has been computed.

2. In accordance with the Federal Govt. decision regarding "RLNG Allocation, Pricing and Associated Matters" and OGRA determination dated 18.3.2016, the RLNG provisional price for the month of December, 2017 shall be "US \$ 9.4730/MMBTU for Transmission and US \$ 10.2241/MMBTU for Distribution" as per computation **enclosed**.

3. Moreover, the Authority advises PSO to take up the matter of Cess with Sindh Government through Ministry of Energy in accordance with the decision of ECC of the Cabinet dated November 6, 2015.

Regards,


for (Abdul Basit Qureshi)
Registrar
(For & behalf of the Authority)

Cc to:

1. Managing Director, SSGCL,
St-4-B, Block 14, Sir Shah Suleman Road,
Gulshan-e-Iqbal,
Karachi.
2. Managing Director,
SNGPL, 21-Kashmir Road,
Gas House, Lahore.
3. PSO House # 2A,
Service Road West,
Sector F-8/1, Islamabad



o/c

Computation of RLNG Provisional Price

Sr. #	Particulars	Provisional	
		Dec-17	
		For Transmission	For Distribution
Quantitative Data (MMBtu)			
i	No of Cargos	6	
ii	Quantity Received (MMBtu)	19200000	
iii	Retainage @0.75%	144,000	144,000
iv	Quantity Delivered at Terminal	19,056,000	19,056,000
v	Transmission losses @ 0.19%, T&D losses @8.07%	36,206	1,537,819
vi	%age	0.94%	8.7595%
i	LNG Price (DES)	7.9272	7.9272
ii	PSO's other imports related actual costs	0.1346	0.1346
iii	PSO margin	0.1982	0.1982
iv	Terminal Charges	0.4200	0.4200
v	RLNG Cost	8.6800	8.6800
vi	Volume on account of (Retainage, T/T&D losses) adjusted for recovery through RLNG quantity	0.0822	0.8333
vii	LSA Management Fee	0.0250	0.0250
viii	Cost of Supply	0.6858	0.6858
	Total RLNG Price without GST	9.4730	10.2241

Ref. Note:

i Calculation of LNG DES Price

Brice_m3 September, 2017	55.47904762
Brice_m2 October, 2017	57.62954545
Brice_m1 November, 2017	62.82318182
Brent_m	58.6439
CPm=13.37% of Brent_m	7.8407
Port Charges (in the excess of limit borne by LNG supplier)	0.0865
Total DES	7.9272

- ii PSO Import Related Cost includes Infrastructure Cess @ US \$ 0.0911 per MMBTU on provisional basis. PSO however is advised to take up the matter of Cess with Sindh Government through Ministry of Energy in accordance with the decision of ECC of the Cabinet dated November 6, 2015.
- iii PSO margin has been determined @ 2.5% of DES price in accordance with ECC decision dated 14.6.2016.
- iv Terminal Charges for the month of December, 2017 has been taken on provisional basis (as per PSO invoice).
- v RLNG Cost includes LNG DES Price, PSO's other imports related actual costs, PSO margin and Terminal Charges.
- vi The volume in respect of Retainage, T/T&D losses adjusted for recovery through RLNG volume delivered. For distribution T&D losses @ 8.07% is applicable and for Transmission @ 0.19% is applicable.
- vii SSGCL Margin for LSA Management @0.025 \$ / MMBTU as per ECC decision dated 14-6-2016.
- viii Average cost of supply for FY 2016-17 has been taken on provisional basis as per FRR FY 2016-17
- ix The above prices have been computed on the basis of data provided by M/s PSO. The parties (SNGPL, SSGCL & PSO) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.