



(آئل اینڈ گیس ریگولیٹری اتھارٹی) OIL & GAS REGULATORY AUTHORITY
"SAY NO TO CORRUPTION"

No. OGRA-10-11(8)/2017

January 01, 2018

Managing Director
Pakistan State Oil Limited,
PSO House, Khayaban-e-Iqbal,
Clifton, **Karachi.**

Subject: **Determination of Re-gasified Liquefied Natural Gas (RLNG) Provisional Price for the Month of January, 2018.**

Dear Sir,

السید سلیمان

Reference PSO letter No. OGRA/LNG/291217 dated December 29, 2017, on the above subject whereby Provisional price for the month of January, 2018 has been computed.

2. In accordance with the Federal Govt. decision regarding "RLNG Allocation, Pricing and Associated Matters" and OGRA determination dated 18.3.2016, the RLNG provisional price for the month of January, 2018 shall be "US \$ 9.9972/MMBTU for Transmission and US \$ 10.7959/MMBTU for Distribution" as per computation enclosed.

Best Regards,

Abdul Basit Qureshi
(Abdul Basit Qureshi)
Registrar
(For & behalf of the Authority)

Cc to:

1. Managing Director, SSGCL,
St-4-B, Block 14, Sir Shah Suleman Road,
Gulshan-e-Iqbal,
Karachi.
2. Managing Director,
SNGPL, 21-Kashmir Road,
Gas House, **Lahore.**
3. PSO House # 2A,
Service Road West,
Sector F-8/1, **Islamabad**



Computation of RLNG Provisional Price

| Sr. # | Particulars | Provisional | |
|----------------------------------|--|------------------|------------------|
| | | Jan-18 | |
| | | For Transmission | For Distribution |
| Quantitative Data (MMBtu) | | | |
| i | No of Cargos | 6 | |
| ii | Quantity Received (MMBtu) | 19200000 | |
| iii | Retainage @0.75% | 144,000 | 144,000 |
| iv | Quantity Delivered at Terminal | 19,056,000 | 19,056,000 |
| v | Transmission losses @ 0.19%, T&D losses @8.07% | 36,206 | 1,537,819 |
| vi | %age | 0.0094 | 8.7595% |
| | | | |
| i | LNG Price (DES) | 8.3165 | 8.3165 |
| ii | PSO's other imports related actual costs | 0.2654 | 0.2654 |
| iii | PSO margin | 0.2079 | 0.2079 |
| iv | Terminal Charges | 0.4400 | 0.4400 |
| v | RLNG Cost | 9.2298 | 9.2298 |
| vi | Volume on account of (Retainage, T/T&D losses) adjusted for recovery through RLNG quantity | 0.0874 | 0.8861 |
| vii | LSA Management Fee | 0.0250 | 0.0250 |
| viii | Cost of Supply | 0.6550 | 0.6550 |
| | Total RLNG Price without GST | 9.9972 | 10.7959 |

Ref. Note:

i **Calculation of LNG DES Price**

| | |
|---|---------------|
| Brice_m3 October, 2017 | 57.62954545 |
| Brice_m2 November, 2017 | 62.82318182 |
| Brice_m1 December, 2017 (from 01/12/2017 to 27/12/2017) | 63.79166667 |
| Brent_m | 61.4148 |
| CPm=13.37% of Brent_m | 8.2112 |
| Port Charges (in the excess of limit borne by LNG supplier) | 0.1053 |
| Total DES | 8.3165 |

- ii PSO Import Related Cost includes Infrastructure Cess @ US \$ 0.0911 per MMBTU on provisional basis. PSO however is advised to take up the matter of Cess with Sindh Government through Ministry of Energy in accordance with the decision of ECC of the Cabinet dated November 6, 2015.
- iii PSO margin has been determined @ 2.5% of DES price in accordance with ECC decision dated 14.6.2016.
- iv Terminal Charges for the month of January, 2018 has been taken on provisional basis (as per PSO invoice) .
- v RLNG Cost includes LNG DES Price, PSO's other imports related actual costs, PSO margin and Terminal Charges.
- vi The volume in respect of Retainage, T/T&D losses adjusted for recovery through RLNG volume delivered. For distribution T&D losses @ 8.07% is applicable and for Transmission @ 0.19% is applicable.
- vii SSGCL Margin for LSA Management @0.025 \$ / MMBTU as per ECC decision dated 14-6-2016.
- viii Average cost of supply for FY 2016-17 has been taken on provisional basis as per FRR FY 2016-17
- ix The above prices have been computed on the basis of data provided by M/s PSO. The parties (SNGPL, SSGCL & PSO) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.