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آئل اینڈ گیس Oil & Gas گولىيى ٹرى اتھار ٹى **Regulatory Authority** Government of Pakistan اردليسپى اظھ انٹر پرائزریسور ہزیلاننگ سلیوثن (ERP) کے حصول اور آئل اینڈ گیس ریگو لیٹری اتھارٹی (OGRA) میں اس کے اطلاق کیلئے دعوت برائے اظہار دلچیں 1- اوگرا کے اکاؤنٹس کی میٹی نینس کیلئے" ERP سافٹ ویئرسٹم" کی سائٹ پرڈیپلا ئمنٹ،اطلاق اورکنفکیو ریشن کی سہولیات کے ساتھ مجازمتکلم طور پر قائم سیلا ئیرز،سافٹ ویئرڈ یویلینگ کمپنیز یا ڈسٹر کی ہیوٹرز جو NTN/ سیلز ٹیکس رجیٹریشن کےابیف بی آر کے ریکارڈ میں ایکٹیو ATL حیثیت کے حامل ہوں سے تجاویز مطلوب میں۔ آئی ٹی فرم/ سروس پرودائیڈر کوسافٹ ویئر ڈلویلیسنٹ میں معروف ایک کاریوریٹ باڈی ہونی جاہئے۔ابے درج کردہ انٹرنٹٹل برانڈ کے ERPاور پینسا یکو پکہنے مینونیچرر(OEM) کا محاز بارٹیز ہونا جاہئے۔فرم نے کم از کم درمیانی سطح کے 10اداروں میں سافٹ ویئر کااطلاق کا میابی ہے کہا ہو یہ بڈرز کواسلام آباد/لا ہور میں آئی ٹی سروں افغراسٹر کچر کالاز مأحامل ہونا جائے۔ 2- کام کا دائرہ کار، ٹرم آف ریفرینس (TORs) اور تجزبیہ کا معیار اوگرا کی ویب سائٹ www.ogra.org.pk اور پیک پروکیورمنٹ ریگولیٹری اتحارثی کی ویب سائٹ www.ppra.org.pk سے حاصل کئے جاسکتے ہیں۔ 3۔ بڈرز دومیلیجدہ سربمہرلفافوں پرشتمل ایک داحد پیکج جمع کرائیں گے۔ایک لفافٹ کینیکل تبحد پز پرشتمل اور دوسرا مالی تجویز پرشتمل ہونا جاہئے۔لفافوں پر داضح طور پر " ٹیکنیکل تبحد پز "اور" مالی تجويز" درج موناحا بئ مالى بينكش پاكستانى رويوں ميں بشمول تمام واجبات اور شيك مرجوع طور پرايك رقم پرشتمل ہونى جا سے مشروط پينكشيں قبول نہيں كى جائيں گى ۔ كامياب بولى د ہندہ مالی پیشکش کے 10 فیصد کے مساوی برفار منس گارنٹی بھی جمع کروائے گا۔ 4۔ تجاویز کوذیل میں درج پتہ پرمور دنہ 06-01-2020 شیخ 11:00 بج یا اس تے تل پینچ جانا جاہئے۔تجاویز ای دن 11:30 بج شیخ فرمز نے نمائندوں کی موجودگی میں کھولی جائیں گی۔اوگراکسی پیشکش کی منظوری ہے قبل کسی بھی وجوہ کی وضاحت کئے بغیرکلی طور پراین صوابدید پر کسی/ پاتمام پیشکشوں کومنظور یامستر دکرنے کے حقوق محفوظ دکھتا ہے۔ "SAY NO TO DRUGS" ا يَكْزِيكْبُودْائْرَيكْبْر(اكاۇنْٹْس) اَئُل ايندُ ليس ريگوليٹري اتفار ٿي، پلا ڪنبر B-54، فضل حق رودُ، بليواريا، اسلام آباد فون: 051-9244338 plant period

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TERMS OF REFERENCE (TORs) Inviting Expression of Interest (EoI) for Accounting Software for OGRA

1. Introduction

Oil & Gas Regulatory Authority (OGRA) is an autonomous organization incorporated to safeguard public interest through efficient and effective regulation in the midstream and downstream petroleum sector.

2. Objective

OGRA desires to implement licensed Accounting Software for better management of financial system, improved accuracy, internal controls and operational efficiency.

3. Project Details – Functional Specifications

This project is for the development and implementation of a new Financial Accounting System in OGRA after a thorough study of the entire financial functions and processes followed in the Authority with the functionalities which include but not limited to the following:

- a. Voucher Creation and Approvals at different levels to facilitate payments and receipts both in cash and cheque/draft.
- b. Cash book, Bank book, Journal, General Ledger, Sub-ledgers,
- c. Day Closing
- d. Employees / department wise tracking of expenditure;
- e. Preparation of Trial Balance, Final Accounts viz. Receipts & payment Account, Income & Expenditure Account and Balance Sheet under the prescribed format on real time basis.
- f. Facility to print cheques for the payments through the system
- g. Payroll comprising salary preparation, tax deductions, recoveries & tax credit etc.
- h. Generation of pay slips in respect of each employee from pay roll.
- i. Provident Fund Accounting, Provisions for leave encashment and Gratuity.
- j. Assets Register and its monitoring and preparation of Asset Schedule forming part of Balance Sheet.
- k. Interbank Fund Transfer

Reporting parameter: -

- 1. MIS Reports
 - i. Monthly Progress of expenditure and cumulative expenditure
 - ii. Payment details, component/subcomponent-wise
 - iii. Withholding Tax Reports on Tax Deduction on Salary, Rent, Professional Charges, Payment to Contractors etc.
 - iv. Provision of flexible Report Writer allowing the user to design financial statements at their own e.g. Profit and Loss, Balance Sheet, etc.
 - v. Summary report to be generated on outstanding balances of advances.
 - vi. Report on payment effected on returned cases where BRV has been generated.
- m. Detail of payments/receipts in respect of each licensee i.e. subsidiary ledger of each licensee;
- n. Providing a robust account and access management to the system administrator to create user accounts and access levels commensurate with the user roles and responsibilities
- o. Automatic Bank Reconciliation Process on a daily/monthly basis as per requirement.
- p. Separate module for investments and short term deposits bank-wise
 - i. should be flexible to change period & rate of interest
 - ii. interest should be calculated automatically. Provision for calculating interest accrued on deposits
- q. Facility to access BPV, BRV, & JV from ledger itself
- r. Provision to define budget against each head of account and analysis codes created in the system with a capability of revision of budget in a calendar year.
- s. Variance analysis budget vs actual
- t. Ageing analysis Receivables/ Payables
- u. Audit Modules to facilitate audit.

4. Information to Agency/ Deadlines

a. The service provider will be responsible for feeding/entering the accounts data of the preceding one year and will generates proper reports accordingly.

- b. The service provider will be responsible for Installation/implementation of the software along with necessary training for the staff.
- c. The service provider will provide training and handholding support for 1 year after implementation of the project.

5. Term/Duration of Assignment:

The software shall be implemented within 90 days of the award of the contract. The Authority may, however, extend the timeline up to one month only in case plausible justifications for extension are submitted by the frim 15 days before expiry of contract term.

6. Propriety Rights

The software and all documents prepared by the service provider shall become and remain the sole property of the Authority. The service provider shall not, during the term of the contract or after expiration, disclose any propriety or confidential information relating to the services, or the Authority's business or operations.

7. Location:

All relevant correspondence and meetings will be convened in the office of Oil and Gas Regulatory Authority, currently located at Plot No. 54-B, Fazl-e-Haq Road, Blue Area, Islamabad, Pakistan.

8. Selection, Eligibility and Evaluation Criteria

- a. The company should have successfully implemented similar projects in at least 10 medium level reputed organizations, detail of such projects shall be provided.
- b. The company should have minimum 10 years of experience in the relevant field and supporting documents to that effect should be furnished.
- c. Expertise, skill-sets, and the manpower strength to be indicated in the Expression of Interest (EoI).
- d. Description of the methodology and work plan for performing this assignment clearly identifying the timeline to be followed.

9. The firms, short-listed on the basis of evaluation of the experience, may be asked to make technical presentation before the evaluation committee. In this regard, separate communication will be sent to all short-listed firms.

10. The Expression of Interest (EoI) must remain valid for at least 3 months after the submission date. During this period, the bidder is expected to keep available the professional staff proposed for the assignment.

11. Counterpart

Mr. Bilal Ahmed Sherpao JED (Accounts)

Oil & Gas Regulatory Authority Plot No. 54-B, Fazal-e Haq Road, Blue Area Islamabad Phone: 051-9244049 Cell: 0334-5063955 email: bsherpao@ogra.org.pk **TECHNICAL EVALUATION CRITERIA**

Α	Clause	Description	Points
Ι	Relevant Experience	i.) General Experience for development and implementation of software;	10
		ii.) Specific and relevant Experience for development and implementation of Accounting software	30
п	Manpower	i) CV's of the Key Personnel, giving Name, background, qualification, employment records and detailed professional experience of each expert relevant to the software development.	15
		ii) Key staff to be deployed on the assignments on permanent basis having relevant experience	
		 Qualification Experience	15 15
III	Work Protocol	 Description of the methodology and work plan for performing this assignment clearly identifying the timeline to be followed. 	15
Total			100

<u>NOTE</u>: Minimum requirements for pre-qualification shall be <u>60</u> points.