



Sui Southern Gas Company Limited

Ref : RA/21/07
Dated : 17.04.2006

Mr. Tauqir Sadiq
Registrar,
Oil & Gas Regulatory Authority,
Tariq Chambers,
Civic Center, G-6,
Islamabad :

Subject: AMENDED PETITION FOR ESTIMATED REVENUE REQUIREMENT FOR F.Y 2006-07

Ref: RA/21/07 dated March 24, 2006

Dear Sir,

السلام عليكم

This is in continuation to our above referred amended petition for estimated revenue requirement for FY 2006-07 filed consequent upon receipt of sales price notification bearing no.SRO 1294(1)/2005 dated December 31, 2005 issued by OGRA and well head price notifications for different fields effective July 2005. Earlier SSGC filed estimated revenue requirement petition for F.Y 2006-07 under section 8(1) of OGRA Ordinance 2002 and Rule-4(2) of Natural Gas Tariff Rules 2002 for approval by the Authority vide our letter of even number dated 30th November, 2005.

Further due to sharp increase in crude oil and HSFO prices during the month of April, 2006 to US \$ 65/ barrel and US \$ 340/ M. Ton respectively it became pertinent and necessary to amend our estimates of cost of gas for the period under review as it is linked with international oil prices. We have therefore re-worked company's revenue requirement for F.Y 2006-07, which resulted shortfall in Company's prescribed prices by Rs. 31.52 per MMBTU as against Rs. 29.36 per MMBTU previously.

The amended application form on the prescribed format is enclosed along-with following amended supporting statements/schedules.

Section – A Working of Financial Statements for F.Y 2006-07

Section – B Annexure-C proposed prescribed prices per MMBTU.

Section – C Tariff working, Financial Statements (as per OGRA formats)/ Statement of Cost of Gas.

Sui Southern Gas Company Limited

Plot No. ST-4/B, Block 14, Gulshan-e-Iqbal, Sir Suleman Road, Karachi.

It is therefore, requested that SSGC may be allowed a price increase of Rs.31.52 per MMBTU effective July 01, 2006. This would enable the Company to meet the shortfall in revenues mainly due to increase in cost of gas and earn 17% return on net fixed assets in accordance with the requirement of Asian Development Bank's Loan Covenants and license condition no.5.2.

We shall be pleased to provide additional information as may be required during the review of the petition.

With regards,

Yours sincerely,



M. Mateen Khan
General Manager (RA)
for Managing Director

REVISED

17-04-2006

SUI SOUTHERN GAS COMPANY LIMITED

Petition For Estimated Revenue Requirement

FY 2006-07

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Tariff Working, Financial Statements (as per OGRA Formats)/ Statements of Cost of Gas	Section – C
Projects details / Addition To Fixed Assets	* Section – D
Details of Transmission and Distribution Cost	* Section – E

Note: * Not being forwarded as unchanged.

SCHEDULE - I

OIL AND GAS REGULATORY AUTHORITY

Application Form

Company Profile																													
1	Name of the Petitioner:	Sui Southern Gas Company Limited																											
2	Full address of the Petitioner:	Head Office: ST-4/B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi - 75300. PABX Tel: 021-9231500 Fax: 021-9231550																											
3	The grounds giving rise to petitioner's interest forming the basis of the petition:	The upward revision in Company's revenue requirement w.e.f. 1st July 2006 is mainly due to increase in weighted average cost of gas.																											
4	Number & details of License:	Licence for Transmission, Distribution and Sale of Natural Gas Granted to Sui Southern Gas Company Limited # NG-001/2003.																											
5	State, in a concise manner, the grounds and facts forming the basis of the petition and the relief or determination sought from the Authority.	<p>Our projections for FY 2006-07 reflect that an upward adjustment of Rs. 31.52 per MMBTU in SSGC's gas tariff w.e.f. 1st July 2006 is required to meet the shortfall in Co's revenue requirement to fulfill ADB Loan Covenant and licence condition # 5.2, prescribing 17% ROA.</p> <table border="1"> <thead> <tr> <th colspan="3">Rupees per MMBTU</th> </tr> <tr> <th>Determination 2005-06 (18/11/2005)</th> <th>Revenue Petition 2006-07</th> <th>Variance Inc. / (Dec.)</th> </tr> </thead> <tbody> <tr> <td>OPERATING REVENUE</td> <td>201.60</td> <td>213.35</td> </tr> <tr> <td>OPERATING EXPENSES</td> <td></td> <td></td> </tr> <tr> <td>Cost of gas sold</td> <td>170.97</td> <td>211.72</td> </tr> <tr> <td>Adjustment in cost of gas for UFG above allowable limit</td> <td>(0.45)</td> <td>(0.64)</td> </tr> <tr> <td>Other expenses</td> <td>31.08</td> <td>33.78</td> </tr> <tr> <td></td> <td>201.60</td> <td>244.87</td> </tr> <tr> <td>Shortfall / (Surplus) in Revenue requirement</td> <td>-</td> <td>31.52</td> </tr> </tbody> </table>	Rupees per MMBTU			Determination 2005-06 (18/11/2005)	Revenue Petition 2006-07	Variance Inc. / (Dec.)	OPERATING REVENUE	201.60	213.35	OPERATING EXPENSES			Cost of gas sold	170.97	211.72	Adjustment in cost of gas for UFG above allowable limit	(0.45)	(0.64)	Other expenses	31.08	33.78		201.60	244.87	Shortfall / (Surplus) in Revenue requirement	-	31.52
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Shortfall / (Surplus) in Revenue requirement	-	31.52																											
6	Summary of evidence giving brief particulars of the data, facts and evidence in support of the petition:	Statement showing head-wise Revenue Requirement is attached as per Annexure - A.																											
7	List of all other petitions filed by the petitioner which are pending before the Authority at the time of the filing of this petition and which directly and significantly affect this petition, including an explanation of any material effect the grant or denial of those petitions will have on those other petitions:	<ol style="list-style-type: none"> Motion for Review against the determination of Authority in respect of Total Revenue Requirement for FY 2004-05 (Trueup) dated November 1, 2005, vide letter no. RA/26-05 dated November 29, 2005. Petition for Estimated Revenue Requirement for FY 2006-07, vide letter no. RA/21/07 dated November 30, 2005 and Amended Petition dated March 24, 2006. 																											
8	To be accompanied by details of the following market data	<table border="1"> <thead> <tr> <th>Category</th> <th>Number of Consumers</th> <th>MMMBTU</th> </tr> </thead> <tbody> <tr> <td>Domestic</td> <td>1,928,811</td> <td>58,646</td> </tr> <tr> <td>Commercial</td> <td>22,584</td> <td>7,965</td> </tr> <tr> <td>Industrial</td> <td>3,438</td> <td>294,130</td> </tr> <tr> <td></td> <td>1,954,833</td> <td>360,741</td> </tr> </tbody> </table>	Category	Number of Consumers	MMMBTU	Domestic	1,928,811	58,646	Commercial	22,584	7,965	Industrial	3,438	294,130		1,954,833	360,741												
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	1,954,833	360,741																											
	a) number and consumption details of consumers likely to be affected by the petition and, if the petitioner is a licensee																												
	b) an estimate of the volume of natural gas to be transmitted, distributed or sold;	Gas Sold 360,741 MMMBTU																											
	c) the petitioner's total annual peak day natural gas requirement;	1135 MMCFD per day																											
	d) the petitioner's forecast of yearly capital expenditure for five years including the year under evaluation.	As per Annexure - B																											

REVISED**17-04-2006****Annexure - A.i**

**SUI SOUTHERN GAS COMPANY LIMITED
STATEMENT SHOWING ESTIMATED REVENUE REQUIREMENT**

Rs Million

S.No.	DESCRIPTION	Determination 2004-05 (01/11/2005)	Determination 2005-06 (18/11/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07	Variance Inc./(Dec.) Petition 2006-07 over Determination 2005-06		Ref. No.	S.No.
							%		
1	Sales volume (MMCF)	337,573	351,267	358,102	377,042	25,775	7.3	B-2.1	1
2	Energy Sale in MMMBTU	329,359	338,945	347,288	360,741	21,797	6.4	B-2.5	2
3	<i>(Rupees in million)</i>								3
4	OPERATING REVENUE								4
5	Gas Sales Revenue netoff GDS	52,631	64,065	65,684	72,402	8,337	13.0		5
6	Gas transportation income	527	506	462	517	11	2.2	B-7	6
7	Revenue from JJVL	572	2,239	2,186	2,465	226	10.1	B-8	7
8	Other revenue	1,413	1,521	1,540	1,580	59	3.9	B-9.1	8
9	Total operating income	55,143	68,331	69,872	76,964	8,633	12.6		9
10									10
11	OPERATING EXPENSES								11
12	Cost of gas sold	46,813	57,950	59,536	76,378	18,428	31.8	B-1.4	12
13	Adjustment in cost of gas for UFG above allowable l	(694)	(152)	(89)	(229)	(77)	50.8		13
14	Transmission & Distribution Cost	3,961	4,236	4,704	5,187	951	22.5	B-5.1	14
15	Deferral account	-	137	-	-	(137)	(100.0)		15
16	Depreciation	2,154	2,715	2,273	2,466	(249)	(9.2)	B-6	16
17	Contribution to W.P.F / Other charges	160	144	171	195	51	35.2	B-10	17
18	Return to SSGCL (17% ROA)	2,749	3,301	3,277	4,337	1,036	31.4	A-1	18
19	Total operating expenses	55,143	68,331	69,872	88,333	20,002	29.3		19
20									20
21	Shortfall / (Surplus) in Revenue requirement	-	-	-	11,369	11,369	-		21

SUI SOUTHERN GAS COMPANY LIMITED
STATEMENT SHOWING ESTIMATED REVENUE REQUIREMENT

Rs per MMBTU

S.No.	DESCRIPTION	Determination 2004-05 (01/11/2005)	Determination 2005-06 (18/11/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07	Variance Inc./(Dec.) Petition 2006-07 over Determination 2005-06		S.No.
							%	
1								1
2	Energy Sale in MMBTU	329,359	338,945	347,288	360,741	21,797	6.4	2
3								3
4	<u>OPERATING REVENUE</u>							4
5	Gas Sales Revenue netoff GDS	159.80	189.01	189.13	200.70	11.69	6.2	5
6	Gas transportation income	1.74	1.49	1.33	1.43	(0.06)	(4.0)	6
7	Revenue from JJVL	1.60	6.61	6.29	6.83	0.23	3.4	7
8	Other revenue	4.29	4.49	4.43	4.38	(0.11)	(2.4)	8
9	Total operating income	167.42	201.60	201.19	213.35	11.75	5.8	9
10								10
11	<u>OPERATING EXPENSES</u>							11
12	Cost of gas sold	142.13	170.97	171.43	211.72	40.75	23.8	12
13	Adjustment in cost of gas for UFG above allowable	(2.11)	(0.45)	(0.26)	(0.64)	(0.19)	41.6	13
14	Transmission & Distribution Cost	12.03	12.50	13.54	14.38	1.88	15.1	14
15	Deferral account	-	0.40	-	-	(0.40)	(100.0)	15
16	Depreciation	6.54	8.01	6.54	6.84	(1.17)	(14.7)	16
17	Contribution to W.P.F / Other charges	0.49	0.42	0.49	0.54	0.12	27.1	17
18	Return to SSGCL (17% ROA)	8.35	9.74	9.44	12.02	2.28	23.4	18
19	Total operating expenses	167.42	201.60	201.19	244.87	43.27	21.5	19
20								20
21	Shortfall / (Surplus) in Revenue requirement	-	-	-	31.52	31.52	-	21

REVISED

17-04-2006

SUI SOUTHERN GAS COMPANY LIMITED
PROPOSED PRESCRIBED PRICES

Annexure - C

Rate Rs per MMBTU

CATEGORY OF CUSTOMERS	FY 2006-07		
	PRESCRIBED PRICES effective from 01-07-2006	Price Increase Required For FY 2006-07	NEW PRESCRIBED PRICES effective from 01-07-2006
		<u>40.27</u>	
<u>DOMESTIC (MMBTU per month)</u>			(Note)
upto 3.3719	80.98	-	80.98
over 3.3719 upto 6.7438	147.41	-	147.41
over 6.7438 upto 10.1157	235.84	-	235.84
all over 10.1157	306.79	-	306.79
Minimum charges per month	109.22	-	109.22
<u>HOSTELS & RESIDENTIAL COLONIES-BULK METERS</u>	147.41	-	147.41
Minimum charges per month	497.07	-	497.07
<u>COMMERCIAL</u>	252.37	40.27	292.64
Minimum charges per month	1,279.65	-	1,279.65
<u>GENERAL INDUSTRIAL</u>	228.52	40.27	268.79
Minimum charges per month	8,123.37	-	8,123.37
<u>C.N.G STATIONS</u>	228.52	40.27	268.79
Minimum charges per month	8,123.37	-	8,123.37
<u>ICE FACTORIES</u>	252.37	40.27	292.64
Minimum charges per month	1,279.65	-	1,279.65
<u>CEMENT PLANTS</u>	228.52	40.27	268.79
Minimum charges per month	9,358.85	-	9,358.85
<u>PAKISTAN STEEL</u>	228.52	40.27	268.79
Minimum charges per month	8,123.37	-	8,123.37
<u>FFC JORDAN FERTILIZER</u>			-
Power generation	228.52	40.27	268.79
Feed Stock	36.77	-	36.77
<u>EXISTING POWER STATIONS</u>	228.52	40.27	268.79
Minimum charges per month	8,123.37	-	8,123.37

Note:

- i. Price increase required of Rs 31.52 per MMBTU for FY 2006-07 has been reworked out to Rs 40.27 per MMBTU with the consideration not to pass on the effect of price increase to domestic customers and feedstock for fertilizer industry.
- ii. Prescribed prices w.e.f. 01-07-2006 as per OGRA notification S.R.O. (I)/2006 dated January 09, 2006 have been accounted for to arrive at the additional revenue requirement for FY 2006-07.

SUI SOUTHERN GAS COMPANY LIMITED
Petition For Estimated Revenue Requirement
FY 2006-07
INDEX

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Cash Flow Statement	A-5

SUI SOUTHERN GAS COMPANY LIMITED
WORKING FOR TARIFF ADJUSTMENT REQUIRED

Table # A-1

Rs Million

S.No.	DESCRIPTION	Revenue Petition 2006-07	Ref. No.	S.No.
1	1. Gas Sales volume in MMCF	377,042	B-2.1	1
2	Energy Sale in MMBTU	360,741	B-2.5	2
3	<u>2. A: Net operating revenue</u>			3
4	Gross Sales - net of general sales tax	76,089.758	B-2.7	4
5	Less: Gas Development surcharge - at existing	3,688.106	B-3.1	5
6	Net Sales	72,401.652		6
7	Transportation income	517.236	B-7	7
8	Revenue from JJVL	2,465.160	B-8	8
9	Meter rentals	491.392	B-9.2	9
10	Amortization of deferred credit	187.128	B-9.3	10
11	Sale of Gas Condensate	397.854	B-9.4	11
12	Late payment Surcharge	301.122	B-9.5	12
13	Meter manufacturing plant profit	62.229	B-9.6	13
14	Other income	261.945	B-9.7	14
15	Sub total	4,684.066		15
16	Total operating income "A"	77,085.718		16
17	<u>B: Less operating expenses</u>			17
18	Cost of gas	76,377.515	B-1.4	18
19	Adjustment in cost of gas for UFG above allowable limit	(229.145)	C-9	19
20	Transmission and distribution costs	5,187.023	B-5.1	20
21	Depreciation	2,465.999	B-6	21
22	Financial charges	892.190	B-11	22
23	Other charges excluding W.P.P.F	8.500	B-10	23
24	Total operating expenses "B"	84,702.081		24
25	C: Profit / (Loss) before WPPF (A-B)	(7,616.363)		25
26	D: Less: Workers Profit Participation Fund	(380.818)		26
27	<u>E: Add: Non-admissible expenditure</u>	(7,235.544)		27
28	Add: Financial charges	892.190	B-11	28
29	Less: Non operating income	121.840	B-9.7	29
30	Net non-admissible expenditure	770.350		30
31	F: Operating profit / (Loss) (C - D + E)	(6,465.194)		31
32	<u>3. Return required on Net Assets:</u>			32
33	Net assets at beginning	23,171.439		33
34	Net assets at ending	32,009.701		34
35		55,181.140		35
36	Average Net Fixed Assets (i)	27,590.570		36
37				37
38	Deferred credit at beginning	1,999.513	B-9.3	38
39	Deferred credit at ending	2,159.801	B-9.3	39
40		4,159.314		40
41	Average Deferred credit (ii)	2,079.657		41
42				42
43	a) Average Net fixed assets after deferred credit (3.i - 3.ii)	25,510.913		43
44	b) Return required on Net Assets	17%		44
45	c) Amount of return required (3.a * 3.b)	4,336.855		45
46	4. Shortfall over return required (2.F - 3.c)	10,802.050		46
47	5. Gross-up for W.P.P.F @ 5% of (4.)	11,370.579		47
48	6. Increase in Prescribed Price - Rs per MCF	30.16		48
49	7. Increase in Prescribed Price - Rs per MMBTU	31.52		49

SUI SOUTHERN GAS COMPANY LIMITED
PROFIT AND LOSS ACCOUNT

Table # A-2

	DESCRIPTION	Determination 2004-05 (22/09/2005)	Determination 2005-06 (18/11/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07	Variance Inc./(Dec.) Petition 2006-07 over Determination 2005-06		Ref. No.	S.No.	
							%			
1	Sales volume in MMCF	337,573	351,267	358,102	377,042	25,775	7.3	B-2.1	1	
2	Energy Sale in MMBTU	329,359	338,945	347,288	360,741	21,797	6.4	B-2.5	2	
3	(Rupees Million)									3
4	Gross Sales	62,511.685	76,869.721	78,784.034	87,503.222	10,633.500	13.8		4	
5	Sales tax	8,136.107	10,026.485	10,276.178	11,413.464	1,386.978	13.8		5	
6		54,375.578	66,843.236	68,507.856	76,089.758	9,246.522	13.8	B-2.7	6	
7	Gas development surcharge - at existing	1,744.760	2,778.438	2,823.958	3,688.106	909.668	32.7	B-3.1	7	
8	Less : Price increase / (decrease)	-	-	-	11,370.579	11,370.579	-	A-1	8	
9	Gas development surcharge after adjustment	1,744.760	2,778.438	2,823.958	(7,682.473)	(10,460.911)	(376.5)		9	
10	Net sales	52,630.818	64,064.798	65,683.897	83,772.231	19,707.433	30.8		10	
11	Cost of gas	46,118.528	57,797.966	59,535.823	76,377.515	18,579.548	32.1	B-1.4	11	
12	Gross profit	6,512.291	6,266.832	6,148.074	7,394.716	1,127.884	18.0		12	
13	Meter rentals	455.058	473.297	473.857	491.392	18.095	3.8	B-9.2	13	
14	Recognition of income against deferred credit	150.862	197.256	169.757	187.128	(10.127)	(5.1)	B-9.3	14	
15	Sales of gas condensate	350.016	295.650	296.443	397.854	102.204	34.6	B-9.4	15	
16		7,468.226	7,233.034	7,088.132	8,471.090	1,238.056	17.1		16	
17	Transmission and distribution costs	3,961.009	4,236.105	4,703.519	5,187.023	950.918	22.4	B-5.1	17	
18	Deferral Account	-	137.000	-	-	(137.000)	(100.0)		18	
19	Depreciation	2,154.004	2,714.500	2,272.711	2,465.999	(248.502)	(9.2)	B-6	19	
20		6,115.013	7,087.605	6,976.230	7,653.021	565.417	8.0		20	
21	Operating profit	1,353.213	145.430	111.902	818.069	672.639	462.5		21	
22	Late payment surcharge	263.221	248.171	276.199	301.122	52.951	21.3	B-9.5	22	
23	Meter manufacturing plant profit	48.215	32.749	60.693	62.229	29.480	90.0	B-9.6	23	
24	Transportation income	526.756	505.639	462.399	517.236	11.597	2.3	B-7	24	
25	Revenue from JJVL	572.299	2,238.776	2,185.782	2,465.160	226.384	10.1	B-8	25	
26	Other income	225.263	395.613	384.922	261.945	(133.668)	(33.8)	B-9.7	26	
27		2,988.967	3,566.378	3,481.896	4,425.761	859.383	24.1		27	
28	Other charges	160.085	143.590	167.068	184.754	41.164	28.7	B-10	28	
29		2,828.882	3,422.788	3,314.828	4,241.008	818.220	23.9		29	
30	Financial charges	563.017	789.582	900.530	892.190	102.608	13.0	B-11	30	
31	Profit before taxation	2,265.865	2,633.206	2,414.298	3,348.818	715.612	27.2		31	
32	Price increase /(Decrease) required/Rs.per MCF	-	-	-	30.16	30.16	-		32	
33	Price increase /(Decrease) required/Rs.per MMBTU	-	-	-	31.52	31.52	-		33	

SUI SOUTHERN GAS COMPANY LIMITED
BALANCE SHEET

Table # A-3

Rs Million

S.No.	DESCRIPTION	Determination 2004-05 (22/09/2005)	Determination 2005-06 (18/11/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07	S.No.
1	SHARE CAPITAL - Paid up					1
2	Fully paid in cash	2,196	2,196	2,196	2,196	2
3	Bonus Shares Issued	4,516	4,516	4,516	4,516	3
4		6,712	6,712	6,712	6,712	4
5	Reserves / unappropriated profit	3,501	5,809	5,071	7,247	5
6	Surplus on revaluation of investment	153	139	139	139	6
7		10,366	12,660	11,921	14,098	7
8	Redeemable Capital	7,203	9,938	9,212	11,962	8
9	Deferred credit	1,791	2,410	2,000	2,160	9
10	Deferred Liabilities	2,875	3,438	3,504	4,353	10
11	Long Term Deposits	2,655	1,901	1,901	1,901	11
12	TOTAL:	24,890	30,347	28,538	34,474	12
13	Represented by:		-			13
14	Fixed Assets-at cost	41,502	48,294	47,886	59,353	14
15	Less: Accumulated depreciation	22,324	25,332	24,715	27,343	15
16		19,178	22,962	23,171	32,010	16
17	Capital work in progress	2,533	5,030	4,906	3,560	17
18	Long term investment	167	196	196	196	18
19	Long term deposits and prepayments	4	3	3	3	19
20	Long term loans and advances	128	141	141	141	20
21		22,010	28,333	28,418	35,910	21
22	Current assets		-			22
23	Stores, spares and Stock-in-Trade	1,241	900	1,341	1,441	23
24	Trade debts	8,755	7,671	8,661	9,417	24
25	Others receivables	3,907	2,690	3,217	3,399	25
26	Taxation recoverable	500	100	539	572	26
27	Cash and bank balances	1,269	2,791	1,647	2,051	27
28		15,672	14,153	15,404	16,880	28
29	Current liabilities		-			29
30	Current maturity of - redeemable capital	1,015	1,261	1,500	2,250	30
32	Short term borrowing	220	-	-	-	32
31	Creditors, accrued and other liabilities	11,111	10,878	13,785	16,065	31
32		12,792	12,139	15,284	18,315	32
33			-			33
34	Working capital	2,880	2,014	120	(1,435)	34
35			-			35
36	TOTAL:	24,890	30,347	28,538	34,474	36

SUI SOUTHERN GAS COMPANY LIMITED
ADB LOAN COVENANTS

Table # A-4

Rs Million

S.No.	DESCRIPTION	Determination 2004-05 (22/09/2005)	Determination 2005-06 (18/11/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07	S.No.
1	DEBT EQUITY RATIO					1
2	Share Capital - Paid up (Existing)	2,196	2,196	2,196	2,196	2
3	Bonus Shares Issued	4,516	4,516	4,516	4,516	3
4		6,712	6,712	6,712	6,712	4
5	Reserves / unappropriated profit	3,501	5,805	5,071	7,247	5
6	Surplus on revaluation of investment	153	139	139	139	6
7		10,366	12,656	11,921	14,098	7
8	Long term loans/Lease & Redeemable Capital	8,664	11,200	10,712	14,212	8
9		19,030	23,856	22,633	28,310	9
10	Debt Equity Ratio	46	47	47	50	10
11		54	53	53	50	11
12	RETURN ON NET FIXED ASSETS					12
13	Average net fixed assets (A)	17,921	21,731	21,175	27,591	13
14	Less: Average deferred credit	1,751	2,315	1,895	2,080	14
15		16,170	19,416	19,279	25,511	15
16						16
17	Profit Before Tax	2,266	2,633	2,414	3,349	17
18	Less: Non-operating income	(80)	(122)	(122)	(122)	18
19	Financial charges	563	790	901	892	19
20						20
21	(B)	2,749	3,301	3,193	4,119	21
22						22
23	Return on net fixed assets (B/A*100)	17.0	17.0	16.56	16.15	23
24						24
25	DEBT SERVICE COVERAGE					25
26	Profit before tax	2,266	2,633	2,414	3,349	26
27	Less: Current tax	197	1,129	296	410	27
28		2,069	1,504	2,119	2,939	28
29	Add: Interest on long term loan	506	746	857	849	29
30	Depreciation	2,161	2,745	2,390	2,629	30
31	Provisions	439	497	355	382	31
32		5,175	5,493	5,721	6,798	32
33	Amount required to pay loan & int. instalment					33
34	Loan repayment	1,716	1,855	1,445	1,500	34
35	Interest on loans	499	746	857	849	35
36		2,215	2,601	2,302	2,349	36
37						37
38	Debt service ratio	2.3	2.1	2.5	2.9	38
39						39
40	ACID-TEST RATIO/CURRENT RATIO					40
41	Current assets (A)	15,672	14,153	15,404	16,880	41
42	Less: Stores and spares (B)	1,157	844	1,257	1,357	42
43	Quick or Liquid assets (C=A-B)	14,516	13,309	14,148	15,523	43
44						44
45	Current Liabilities (D)	12,792	12,139	15,284	18,315	45
46						46
47	Acid Test Ratio (C/D)	1.1	1.1	0.9	0.8	47
48	Current Ratio (A/D)	1.2	1.2	1.0	0.9	48

SUI SOUTHERN GAS COMPANY LIMITED
CASH FLOW STATEMENT

Rs Million

S.No.	DESCRIPTION	Determination 2004-05 (22/09/2005)	Determination 2005-06 (18/11/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07	S.No.
1	<u>CASH FLOW FROM OPERATING ACTIVITIES</u>					1
2	Profit before taxation	2,266	2,634	2,414	3,349	2
3	<u>Add/(Less): Adjustments for non cash items</u>					3
4	Depreciation	2,161	2,745	2,390	2,629	4
5	Financial charges	563	790	901	892	5
6	Provision for doubtful debts	240	200	200	200	6
7	Recognition of income against deferred credit	(151)	(197)	(170)	(187)	7
8	Provision for CBA	7	20	58	77	8
9	Provision for post retirement medical & gas supply facilities	69	117	97	105	9
10	Provision for retirement benefits Gratuity & Pension	124	160	-	-	10
11	Profit on sale of Investment	(0)				11
12	Dividend income	(5)	(5)	(5)	(5)	12
13	Return on bank deposits	(71)	(115)	(115)	(115)	13
14	Gain on disposal of fixed assets	(52)	(50)	(50)	(50)	14
15	Net cash generated from operations	5,146	6,299	5,721	6,895	15
16	Service charges received from new consumers	266	173	169	160	16
17	GoP grant for new towns	(35)	214	209	188	17
18	Long term deposits received-net	1,045	224	(753)	-	18
19	Stores, spares and Stock-in-Trade	(192)	-	(100)	(100)	19
20	Trade debts	(2,263)	(405)	94	(756)	20
21	Other receivables-net	(1,855)	-	(691)	182	21
22	Creditors,accrued and other liabilities - net	1,451	1,041	3,401	1,686	22
23		(2,839)	636	2,705	1,012	23
24	Financial charges paid	(630)	(871)	(917)	(1,113)	24
25	Taxes paid	(28)	(819)	(158)	(237)	25
26	Net cash generated from operating activities	2,734	5,855	6,975	6,904	26
27						27
28	<u>CASH FLOW FROM INVESTING ACTIVITIES:</u>					28
29	Fixed capital expenditure	(6,219)	(9,143)	(8,757)	(10,120)	29
30	Proceeds from sales of fixed assets	65				30
31	Profit/interest received on term deposits	77	115	115	115	31
32	Dividend received	1	5	5	5	32
33						33
34	Net cash out flow from investing activities	(6,030)	(9,023)	(8,637)	(10,000)	34
35						35
36	<u>CASH FLOW FROM FINANCING ACTIVITIES:</u>					36
37	Redeemable capital repayments	(761)	(1,011)	(1,015)	(1,500)	37
38	Long term loans repayments	(912)	(446)	(446)	-	38
39	Short term financing borrowing	220				39
40	Proceeds from redeemable capital / Bank borrowing	4,019	4,000	3,500	5,000	40
41	Dividend paid	(999)	-	-	-	41
42	Net cash out flow from financing activities	1,524	2,543	2,039	3,500	42
43	Net increase/(decrease) in cash & cash equivalents	(1,771)	(625)	377	404	43
44	Cash & cash equivalents at the beginning of the year	3,041	3,416	1,269	1,647	44
45	Cash & cash equivalents at the end of the period	1,269	2,791	1,646	2,051	45

SUI SOUTHERN GAS COMPANY LIMITED
Petition For Estimated Revenue Requirement
FY 2006-07

INDEX

SECTION - B

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Note: * Not being forwarded as unchanged.

Sui Southern Gas Company Limited
Statement of Gas Purchases

Table # B-1.4

S.No.	CATEGORY	Determination 2004-05 (22/09/2005)	Determination 2005-06 (18/11/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07	Variance Inc./(Dec.) Petition 2006-07 over Determination 2005-06		Ref. No.	S.No.
							%		
1	<u>Volume in MMCF</u>								1
2	Gross Purchases	367,587	380,048	387,054	407,120	27,072	7.1	B-1.1	2
3	Less: Gas Consumed Internally	1,470	2,017	1,296	1,352	(664)	(32.9)		3
4	Less: (Inc.)/Dec. Gas in pipeline	34				-	-		4
5	Less: reduction as per determination	5,770	992	-		(992)	(100.0)		5
6		360,314	377,039	385,759	405,768	28,728	7.6		6
7						-	-		7
8	<u>Volume in MMBTU</u>								8
9	Gross Purchases	359,016	372,149	378,481	398,007	25,858	6.9	B-1.3	9
10	Less: Gas Consumed Internally	1,980	1,876	1,278	1,341	(535)	(28.5)	B-1.5	10
11	Less: (Inc.)/Dec. Gas in pipeline	35				-	-		11
12	Less: reduction as per determination	5,643	971	-	-	(971)	(100.0)		12
13		351,358	369,301	377,203	396,666	27,365	7.4		13
14						-	-		14
15	<u>Value in Rupees Million</u>								15
16	Gross Purchases	47,061	58,244	59,738	76,636	18,392	31.6		16
17	Less: Gas Consumed Internally	230	294	202	258	(35)	(12.1)		17
18	Less: (Inc.)/Dec. Gas in pipeline	18				-	-		18
19	Less: reduction as per determination	694	152	-	-	(152)	(100.0)		19
21		46,119	57,798	59,536	76,378	18,580	32.1		21
22						-	-		22
23	Average Rate per MMBTU	131.08	156.51	157.84	192.55	36.04	23.0		23

Sui Southern Gas Company Limited

Statement of Gas Consumed Internally

S.No.	CATEGORY	Determination 2005-06 (18/11/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07	Variance Inc./(Dec.) Petition 2006-07 over Determination 2005-06		Ref. No.	S.No.
						%		
1	<u>Volume MMBTU</u>							1
2	Compressor Fuel	1,403	573	560	(843)	(60.1)		2
3	LHF Badin	149	143	151	2	1.4		3
4	Domestic / other use	324	563	629	305	94.1		4
5	TOTAL	1,876	1,278	1,341	(535)	(28.5)		5
6			-		-	-		6
7	<u>Average Rate - Rs per MMBTU</u>	156.51	157.84	192.55	36.04	23.0		7
8								8
9	<u>Cost of Gas Consumed Internally - Rs Million</u>					-		9
10	Compressor Fuel	219.6	90.4	107.9	(111.7)	(50.9)		10
11	LHF Badin	23.3	22.5	29.1	5.8	24.8		11
12	Domestic / other use	50.7	88.8	121.2	70.4	138.8		12
13	TOTAL	293.6	201.7	258.2	(35.4)	(12.1)		13

SUI SOUTHERN GAS COMPANY LIMITED
TRANSMISSION AND DISTRIBUTION COST

Table # B-5.1

Rupees Million

S.No.	DESCRIPTION	Determination 2004-05 (22/09/2005)	Determination 2005-06 (18/11/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07	Variance Inc./(Dec.) Petition 2006-07 over Determination 2005-06		S.No.
1	Salaries, wages, and benefits at benchmark	2,801.802	3,178.000	3,191.000	3,552.000	374.000	11.8	1
2	Gas consumed internally	194.099	293.632	201.724	258.182	(35.450)	(12.1)	2
3	<u>Other T&D Cost</u>							3
4	Stores, spares and supplies consumed	256.145	275.378	300.665	332.043	56.665	20.6	4
5	Material used on consumers installations	38.658	35.000	35.000	39.000	4.000	11.4	5
6	Electricity	51.059	64.115	56.285	63.221	(0.894)	(1.4)	6
7	Rent, rate & taxes	29.545	20.465	32.500	39.493	19.028	93.0	7
8	Traveling	39.808	42.438	43.789	48.168	5.730	13.5	8
9	Insurance & royalty	53.557	43.121	61.725	65.595	22.474	52.1	9
10	Postage & revenue stamps	25.049	27.182	45.931	72.925	45.743	168.3	10
11	Repairs & maintenance	404.901	396.000	446.969	409.945	13.945	3.5	11
12	Legal charges	11.674	17.000	10.975	10.975	(6.025)	(35.4)	12
13	Professional charges	36.080	52.229	38.765	43.319	(8.910)	(17.1)	13
14	License & Tariff Petition Fee to OGRA	46.040	36.000	37.066	37.066	1.066	3.0	14
15	Meter reading by contractors	21.686	21.785	29.796	31.146	9.361	43.0	15
16	Collecting agent commission	1.920	17.000	20.000	20.000	3.000	17.6	16
17	Security expenses	150.208	110.000	149.200	164.080	54.080	49.2	17
18	Gas bills collection charges	32.096	30.166	153.775	154.445	124.279	412.0	18
19	Provision for doubtful debts	239.580	200.240	200.240	200.240	-	-	19
20	Advertisement	32.495	30.000	35.237	35.325	5.325	17.8	20
21	Others	77.872	63.723	103.846	123.902	60.179	94.4	21
22	Sub-total other T&D cost	1,548.373	1,481.842	1,801.764	1,890.888	409.046	27.6	22
23	<u>Project Cost</u>		-			-	-	23
24	Interstate gas co. Ltd	6.708	7.500	50.000	146.000	138.500	1,846.7	24
25	Revenue expenditure relating to LNG	-	-	137.500	80.000	80.000	-	25
26	Sub-total project cost	6.708	7.500	187.500	226.000	218.500	2,913.3	26
27	Total T&D cost with Projects cost	4,550.982	4,960.974	5,381.988	5,927.070	966.096	19.5	27
28	Less: Recoveries / Allocations	589.973	724.869	678.469	740.047	15.178	2.1	28
29	Net Operating Cost	3,961.009	4,236.105	4,703.519	5,187.023	950.918	22.4	29

SUI SOUTHERN GAS COMPANY LIMITED
STATEMENT SHOWING REVENUE FROM JJVL

Table # B-8

S.No.	DESCRIPTION	Determination 2004-05 (22/09/2005)	Determination 2005-06 (18/11/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07	Variance Inc./ (Dec.) Petition 2006-07 over Determination 2005-06		S.No.
							%	
1	<u>COST OF SHRINKAGE</u>							1
2	MMCF	1,121	4,344	4,511	4,380	37	0.8	2
3	MMCFD	3.07	11.9	12.4	12.0	0.1	0.8	3
4	MMMBTU	2,597	9,143	11,121	10,998	1,855	20.3	4
5	Cost of Shrinkage - Rupees Million	374.013	1,930.585	1,861.960	2,147.250	216.665	11.2	5
6			-			-	-	6
7	<u>TRANSPORTATION CHARGES</u>		-			-	-	7
8	Total volume for transportation	2,597	12,925	13,977	14,817	1,892	14.6	8
9	Rate - US\$ per MMBTU	0.0630	0.0630	0.0630	0.0630	-	-	9
10	Exchange Rate - 1 US\$ = Pak Rs	59.65	60.000	60.000	60.000	-	-	10
11	Transportation Income - Rupees Million	9.758	48.856	52.834	56.009	7.153	14.6	11
12		-	-	-	-	-	-	12
13	<u>ROYALTY</u>		-			-	-	13
14	MMMBTU		68,067	70,406	68,740	674	1.0	14
15	Rate - US\$ per MMBTU	0.0635	0.0635	0.0635	0.0635	-	-	15
16	Exchange Rate - 1 US\$ = Pak Rs	59.65	60.000	60.000	60.000	-	-	16
17	Royalty - Rupees Million	188.528	259.334	270.987	261.900	2.566	1.0	17
18					-	-	-	18
19	<u>REVENUE FROM JJVL</u>	572.299	2,238.776	2,185.782	2,465.160	226.384	10.1	19

SUI SOUTHERN GAS COMPANY LIMITED
OTHER CHARGES

Table # B-10

Rs Million

S.No.	DESCRIPTION	Determination 2004-05 (22/09/2005)	Determination 2005-06 (18/11/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07	Variance Inc./.(Dec.) Petition 2006-07 over Determination 2005-06		S.No.
1	Profit before tax & other charges	2,988.967	3,566.378	3,481.896	4,425.761	859.383	24.1	1
2	Less:					-	-	2
3	Financial charges	563.017	789.582	900.530	892.190	102.608	13.0	3
4	Return short provided due to excess deferred credit during FY 2003-04, reclaimed	17.287				-	-	4
5	Corporate social responsibility	4.527	4.000	* 39.000	7.500	3.500	87.5	5
6	Gas lost due to ruptures disallowed by OGRA in FY 2003-04, reclaimed	11.600				-	-	6
7	Exchange loss on payment of gas purchases	30.894				-	-	7
8	Provision for slow moving obsolete stores	4.313				-	-	8
9	Overtime disallowed by OGRA, reclaimed	12.049				-	-	9
10	Other / auditors' fees	1.260	1.000	1.000	1.000	-	-	10
11		644.947	794.582	940.530	900.690	106.108	13.4	11
12	Sub-total operating profit	2,344.020	2,771.796	2,541.366	3,525.071	753.275	27.2	12
13	Add: Interest on WPF	0.817	-	-	-	-	-	13
14		2,344.837	2,771.796	2,541.366	3,525.071	753.275	27.2	14
15	WPPF	78.155	138.590	127.068	176.254	37.664	27.2	15
16	Add: Other / auditors' fees	81.930	5.000	40.000	8.500	3.500	70.0	16
17	Total other charges	160.085	143.590	167.068	184.754	41.164	28.7	17

Note: * includes Rs 35 million for earth quake relief fund and balance relate to educational projects of corporate social responsibility.

SUI SOUTHERN GAS COMPANY LIMITED
Petition For Estimated Revenue Requirement
FY 2006-07
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**Tariff Working, Financial Statements (as per OGRA formats)/
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Note: * Not being forwarded as unchanged.

TARIFF CALCULATION SHEET
FOR THE FINANCIAL YEAR

2006-07 ERR

Particulars		
1	Gas Sales	
1A	MMCF	377,042
1B	BBTU	360,741
1C	Average Calorific Value per MMCF	957
<i>Rupees in million</i>		
2	Net Operating Revenue	
	Sales at current Prescribed Price	72,401.652
	Transportation income	517.236
	Revenue from JJVL	2,465.160
	Meter rentals	491.392
	Amortization of deferred credit	187.128
	Sale of Gas Condensate	397.854
	Late payment Surcharge	301.122
	Meter manufacturing plant profit	62.229
	Other income	261.945
2A	Total Income	77,085.718
	Less: Expenses	
	Cost of gas	76,377.515
	Adjustment in cost of gas for UFG above allowable limit	(229.145)
	Transmission and distribution costs	4,928.841
	Gas Internal Consumption	258.182
	Depreciation	2,465.999
	Non operating income	121.840
	Worker's Profit Participation Fund	(380.818)
	Other charges excluding WPPF	8.500
2B	Total Expenses	83,550.913
2C	Return available (2A - 2B)	(6,465.194)
3	Required Return on Net Fixed Assets	
	Net Operating Fixed Assets at Beginning	21,171.926
	Net Operating Fixed Assets at End	29,849.900
3A		51,021.826
3B	Average Net Operating Fixed Assets (3A / 2)	25,510.913
3C	Required Return on Net Assets - In Percentage	17%
3D	Required Return (3B x 3C)	4,336.855
4	(Surplus) / Shortfall [3E+3D-2C]	10,802.050
5	Gross-up for W.P.P.F @ 5%	11,370.579
6	Increase / (decrease) in Prescribed Prices against over and above Provisional Prescribed Prices effective 1st July 2006	
	Rupees Per MCF	30.16
	Rupees Per MMBTU	31.52

SUI SOUTHERN COMPANY LIMITED
PROFIT AND LOSS ACCOUNT

Description	Determination 2004-05 (22/09/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07
Sales			
<i>MMCF</i>	337,573	358,102	377,042
<i>BBTU</i>	329,359	347,288	360,741
<i>Rupees Million</i>			
Return required on net assets			
Net assets at the beginning	14,953.186	17,386.624	21,171.926
Net assets at the end	17,386.624	21,171.926	29,849.900
Average net operating fixed assets	16,169.905	19,279.275	25,510.913
Required return @ 17%	2,748.884	3,277.477	4,336.855
Gas sales net of sales tax	54,375.578	68,507.856	76,089.758
Less: Gas Development Surcharge at current rates	1,744.760	2,823.958	3,688.106
At current tariff	52,630.818	65,683.897	72,401.652
Tariff Adjustment Required	-	-	11,370.579
Net gas sales	52,630.818	65,683.897	83,772.231
Other Revenue			
Transportation income	526.756	462.399	517.236
Revenue from JJVL	572.299	2,185.782	2,465.160
Meter rentals	455.058	473.857	491.392
Recognition of income against deferred credit	150.862	169.757	187.128
Sales of gas condensate	350.016	296.443	397.854
Late payment surcharge	263.221	276.199	301.122
Meter manufacturing plant profit	48.215	60.693	62.229
Other income	225.263	384.922	261.945
	2,591.689	4,310.052	4,684.066
Revenues	55,222.508	69,993.949	88,456.297
Expenses			
Cost of gas	46,118.528	59,535.823	76,377.515
Transmission and distribution costs	3,961.009	4,703.519	5,187.023
Depreciation	2,154.004	2,272.711	2,465.999
Other charges	160.085	167.068	184.754
	52,393.626	66,679.121	84,215.290
Operating Profits	2,828.882	3,314.828	4,241.008
Less : Borrowing cost (Net of profit on bank deposit)	563.017	900.530	892.190
Profit before tax	2,265.865	2,414.298	3,348.818
Provision for taxation			
Current	197.354	295.752	410.230
Deferred	378.822	549.253	761.856
	576.176	845.004	1,172.086
Profit after tax	1,689.689	1,569.294	2,176.731
Dividend assumed at			
Surplus / (deficit) for the year			
Surplus / (deficit) Cumulative			
Paid up capital			
Earning per share	2.52	2.34	3.24
Dividend per share			
Return on Assets	17.0%	16.6%	16.2%

REVISED**17-04-2006****Table # C-3**

SUI SOUTHERN COMPANY LIMITED
BALANCE SHEET

Rupees in million

Description	Determination 2004-05 (22/09/2005)	Revised Estimates 2005-06	Revenue Petition 2006-07
Equity			
Issued share capital	6,711.743	6,711.743	6,711.743
Reserves / Un-appropriated Profit	3,654.105	5,209.603	7,386.334
	10,365.848	11,921.346	14,098.078
Long Term Debts			
Foreign	-	-	-
Local Loans / Redeemable Capital	7,203.180	9,211.930	11,961.930
Finance lease	-	-	-
Long term deposits (security deposits)	2,654.627	1,901.289	1,901.289
	9,857.807	11,113.219	13,863.219
Deferred credits	1,791.364	1,999.513	2,159.801
Deferred tax liabilities	2,875.241	3,503.783	4,352.944
Current liabilities			
Foreign	445.711	-	-
Local Loans / Redeemable Capital	1,015.433	1,499.670	2,250.000
Finance lease	-	-	-
Short term borrowing	220.000	-	-
Creditors, accrued & others	11,111.135	13,784.508	16,065.001
	12,792.279	15,284.178	18,315.001
Total Equity and Liabilities	37,682.539	43,822.039	52,789.043
Fixed assets			
At cost	41,502.394	47,886.161	59,353.053
Less: Accumulated depreciation	22,324.406	24,714.722	27,343.353
	19,177.988	23,171.439	32,009.701
Work in progress	2,533.412	4,906.204	3,559.708
	21,711.400	28,077.643	35,569.409
Intangible Assets			
Long term deposits, advances, investments and receivables	798.672	879.188	911.621
Other Assets			
Gas in pipelines	113.166		
Stores and spares	1,127.966	1,341.132	1,441.132
	1,241.132	1,341.132	1,441.132
Current Assets			
Cash	1,269.213	1,646.522	2,051.007
Book debts	8,754.927	8,660.943	9,417.180
Other receivables	3,907.195	3,216.612	3,398.695
	15,971.139	15,744.396	17,219.635
Total assets	37,682.539	43,822.039	52,789.043

SUI SOUTHERN GAS COMPANY LIMITED

ASSUMPTIONS

1. Actual average rates of HSFO and Crude Oil in International Market for the period from June 2005 to April 2006.
2. Price of Qadirpur has been calculated based on latest notification issued by the Authority without any cap on prices as the GSA is subject to review.
3. US\$ is equivalent to Rs 61.

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Table # C-7

	HSFO US\$ per M.Ton.	Crude oil US\$ per Barrel	HSFO US\$ per M.Ton.	Crude oil US\$ per Barrel	HSFO US\$ per M.Ton.	Crude oil US\$ per Barrel	HSFO US\$ per M.Ton.	Crude oil US\$ per Barrel				
	For FY 2005-06		For FY 2005-06		For FY 2006 - 07		For FY 2006 - 07					
	Jul.05 - Dec.05		Jan.06 - Jun.06		Jul.06 - Dec.06		Jan.07 - Jun.07					
<u>Escalation factor per month</u>					0.0%	0.0%	0.0%	0.0%				
	<u>Months</u>		<u>Months</u>		<u>Months</u>		<u>Months</u>					
	Dec-04	151.82	35.31	Jun-05	250.39	52.17	Dec-05	259.61	53.75	Jun-06	350.00	65.00
	Jan-05	174.13	39.88	Jul-05	256.54	54.47	Jan-06	282.06	58.78	Jul-06	350.00	65.00
	Feb-05	236.22	41.32	Aug-05	276.77	57.91	Feb-06	310.00	59.70	Aug-06	350.00	65.00
	Mar-05	240.73	48.08	Sep-05	308.95	58.19	Mar-06	324.00	69.00	Sep-06	350.00	65.00
	Apr-05	245.32	46.41	Oct-05	292.86	55.59	Apr-06	340.00	65.00	Oct-06	350.00	65.00
	May-05	250.00	46.56	Nov-05	269.83	52.31	May-06	340.00	65.00	Nov-06	350.00	65.00
Average	<u>daily</u>	<u>weekly</u>		<u>daily</u>	<u>weekly</u>		<u>daily</u>	<u>weekly</u>		<u>daily</u>	<u>weekly</u>	
FOB Prices	199.01	216.37	42.93	276.10	278.47	55.36	309.28	309.28	61.87	350.00	350.00	65.00
Frieght Rates	7.76	7.55	1.05	6.13	6.27	0.83	6.27	6.27	0.83	6.27	6.27	0.83
C&F Prices	206.77	223.92	43.98	282.23	284.74	56.19	315.55	315.55	62.70	356.27	356.27	65.83
MMBTU/MT		40.7920			40.7920			40.7920			40.7920	
MMBTU/BBL			5.6762			5.6753			5.6753			5.6753
Exchange Parity Rs per US\$			59.6438			59.8290			61.0000			61.0000
Weighted average cost of gas purchased						157.84						192.55

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Table # C-7

WEIGHTED AVERAGE COST OF GAS

FIELD WISE GAS PURCHASES

For FY 2006-07

	SNGPL				SSGCL				TOTAL			
	MMCF	MMMBTU	Rs per MMBTU	Rs Million	MMCF	MMMBTU	Rs per MMBTU	Rs Million	MMCF	MMMBTU	Rs per MMBTU	Rs Million
Sui	139,065	137,535	94.56	13,006	40,150	39,708	94.56	3,755	179,215	177,244	94.56	16,761
Kandhkot	17,520	14,629	94.15	1,377	183	153	94.15	14	17,703	14,782	94.15	1,392
Hassan - SNGPL					73	50	143.44	7	73	50	143.44	7
Badin					73,000	75,628	194.78	14,731	73,000	75,628	194.78	14,731
Daru					1,460	1,606	78.96	127	1,460	1,606	78.96	127
Kadanwari					22,709	22,527	477.78	10,763	22,709	22,527	477.78	10,763
Miano					42,956	42,612	200.67	8,551	42,956	42,612	200.67	8,551
Zamzama	73,000	58,254	189.47	11,037	34,955	27,894	189.37	5,282	107,955	86,148	189.44	16,319
Bhit					99,535	95,554	215.56	20,597	99,535	95,554	215.56	20,597
Mari					292	215	29.57	6	292	215	29.57	6
Ghotki Town - SNGPL					183	162	147.41	24	183	162	147.41	24
Rustam Town - SNGPL					55	38	147.41	6	55	38	147.41	6
Sari / Hundi					730	672	281.66	189	730	672	281.66	189
Mazarani					3,285	3,305	106.75	353	3,285	3,305	106.75	353
Sawan	97,090	95,925	200.61	19,243	46,520	46,055	201.36	9,274	143,610	141,980	200.85	28,517
Khipro Block - Naimat Basal					10,950	11,552	153.81	1,777	10,950	11,552	153.81	1,777
Sinjhoro					3,650	3,708	153.81	570	3,650	3,708	153.81	570
Mirpurkhas Block - Kausar					16,425	16,754	153.81	2,577	16,425	16,754	153.81	2,577
Bhit - II					6,360	6,106	217.21	1,326	6,360	6,106	217.21	1,326
Bobi					3,650	3,708	153.81	570	3,650	3,708	153.81	570
Dhodak	27,740	28,267	179.45	5,072					27,740	28,267	179.45	5,072
Dakhni	8,395	8,899	89.81	799					8,395	8,899	89.81	799
Loti	8,030	6,761	84.38	571					8,030	6,761	84.38	571
Sadkal	1,460	1,697	289.94	492					1,460	1,697	289.94	492
M. Kaswal	365	445	23.29	10					365	445	23.29	10
Qadirpur	208,415	184,824	263.12	48,631					208,415	184,824	263.12	48,631
Pirkoh	16,790	15,027	84.38	1,268					16,790	15,027	84.38	1,268
Adhi	13,140	14,323	89.81	1,286					13,140	14,323	89.81	1,286
Ratna	730	840	236.87	199					730	840	236.87	199
Ratna - II / Gorguri	22,630	23,309	153.81	3,585					22,630	23,309	153.81	3,585
Bhangali	365	479	126.17	60					365	479	126.17	60
Dhurnal	365	441	16.19	7					365	441	16.19	7
Meyal	1,460	1,770	78.96	140					1,460	1,770	78.96	140
Dhulian	365	442	78.96	35					365	442	78.96	35
Pindori	9,490	12,356	209.23	2,585					9,490	12,356	209.23	2,585
Pariwal	6,935	8,218	209.23	1,719					6,935	8,218	209.23	1,719
Hasan	10,220	7,011	143.44	1,006					10,220	7,011	143.44	1,006
Chanda	4,380	5,545	165.20	916					4,380	5,545	165.20	916
Rehmat/ Mubarak	20,805	21,804	153.81	3,354					20,805	21,804	153.81	3,354
Badar	5,475	3,115	153.81	479					5,475	3,115	153.81	479
Radho	8,395	8,143	153.81	1,252					8,395	8,143	153.81	1,252
Chachak	10,220	8,534	153.81	1,313					10,220	8,534	153.81	1,313
Excise Duty			5.09	3,403			5.09	2,025	-	-	-	5,428
Weighted average input cost of gas	712,845	668,593	183.74	122,848	407,120	398,007	207.35	82,525	1,119,965	1,066,600	192.55	205,372

Rs per MMBTU

Purchase price on weighted average cost of input

192.55

192.55

Actual purchase price

183.74

207.35

8.81

(14.80)

Rs Million

Increase / (decrease) in cost of gas

5,889

(5,889)

Sui Southern Gas Company Limited
Statement of Gas Purchases
For FY 2006-07

Table # C-8.1

	July				August				September			
	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million
Sui	110.00	3,410	3,372	305.699	110.00	3,410	3,372	305.699	110.00	3,300	3,264	295.838
Kandhkot	0.50	16	13	1.170	0.50	16	13	1.170	0.50	15	13	1.132
Hassan - SNGPL	0.20	6	4	0.609	0.20	6	4	0.609	0.20	6	4	0.590
Badin	200.00	6,200	6,423	1,220.359	200.00	6,200	6,423	1,220.359	200.00	6,000	6,216	1,180.993
Daru	4.00	124	136	10.770	4.00	124	136	10.770	4.00	120	132	10.422
Kadanwari	64.00	1,984	1,968	882.263	43.00	1,333	1,322	592.770	64.00	1,920	1,905	853.803
Miano	121.00	3,751	3,721	738.059	82.00	2,542	2,522	500.172	121.00	3,630	3,601	714.250
Zamzama	100.00	3,100	2,474	462.751	95.00	2,945	2,350	439.613	95.00	2,850	2,274	425.432
Bhit	180.00	5,580	5,357	1,141.266	260.00	8,060	7,738	1,648.496	265.00	7,950	7,632	1,625.998
Mari	0.80	25	18	0.540	0.80	25	18	0.540	0.80	24	18	0.523
Ghotki Town - SNGPL	0.50	16	14	2.027	0.50	16	14	2.027	0.50	15	13	1.961
Rustam Town - SNGPL	0.15	5	3	0.470	0.15	5	3	0.470	0.15	5	3	0.454
Sari / Hundi	2.00	62	57	15.100	2.00	62	57	15.100	2.00	60	55	14.612
Mazarani	9.00	279	281	29.962	9.00	279	281	29.962	9.00	270	272	28.995
Sawan	90.00	2,790	2,762	547.876	90.00	2,790	2,762	547.876	63.00	1,890	1,871	371.142
Khipro Block - Naimat Basal	30.00	930	981	150.913	30.00	930	981	150.913	30.00	900	950	146.045
Sinjhero	10.00	310	315	48.445	10.00	310	315	48.445	10.00	300	305	46.882
Mirpurkhas Block - Kausar	45.00	1,395	1,423	218.859	45.00	1,395	1,423	218.859	45.00	1,350	1,377	211.799
Bhit - II	-	-	-	-	-	-	-	-	-	-	-	-
Bobi	10.00	310	315	48.445	10.00	310	315	48.445	10.00	300	305	46.882
	977.15	30,292	29,638	5,825.581	992.15	30,757	30,050	5,782.294	1,030.15	30,905	30,208	5,977.754
Excise Duty				150.772				152.869				153.677
Gross Gas Purchases	977.15	30,292	29,638	5,976.353	992.15	30,757	30,050	5,935.162	1,030.15	30,905	30,208	6,131.431

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Sui Southern Gas Company Limited
Statement of Gas Purchases
For FY 2006-07

Table # C-8.1

	October				November				December			
	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million
Sui	110.00	3,410	3,372	305.699	110.00	3,300	3,264	295.838	110.00	3,410	3,372	305.699
Kandhkot	0.50	16	13	1.170	0.50	15	13	1.132	0.50	16	13	1.170
Hassan - SNGPL	0.20	6	4	0.609	0.20	6	4	0.590	0.20	6	4	0.609
Badin	200.00	6,200	6,423	1,220.359	200.00	6,000	6,216	1,180.993	200.00	6,200	6,423	1,220.359
Daru	4.00	124	136	10.770	4.00	120	132	10.422	4.00	124	136	10.770
Kadanwari	64.00	1,984	1,968	882.263	64.00	1,920	1,905	853.803	64.00	1,984	1,968	882.263
Miano	121.00	3,751	3,721	738.059	121.00	3,630	3,601	714.250	121.00	3,751	3,721	738.059
Zamzama	75.00	2,325	1,855	347.063	95.00	2,850	2,274	425.432	100.00	3,100	2,474	462.751
Bhit	290.00	8,990	8,630	1,838.707	285.00	8,550	8,208	1,748.714	300.00	9,300	8,928	1,902.110
Mari	0.80	25	18	0.540	0.80	24	18	0.523	0.80	25	18	0.540
Ghotki Town - SNGPL	0.50	16	14	2.027	0.50	15	13	1.961	0.50	16	14	2.027
Rustam Town - SNGPL	0.15	5	3	0.470	0.15	5	3	0.454	0.15	5	3	0.470
Sari / Hundi	2.00	62	57	15.100	2.00	60	55	14.612	2.00	62	57	15.100
Mazarani	9.00	279	281	29.962	9.00	270	272	28.995	9.00	279	281	29.962
Sawan	90.00	2,790	2,762	547.876	90.00	2,700	2,673	530.202	90.00	2,790	2,762	547.876
Khipro Block - Naimat Basal	30.00	930	981	150.913	30.00	900	950	146.045	30.00	930	981	150.913
Sinjhor	10.00	310	315	48.445	10.00	300	305	46.882	10.00	310	315	48.445
Mirpurkhas Block - Kausar	45.00	1,395	1,423	218.859	45.00	1,350	1,377	211.799	45.00	1,395	1,423	218.859
Bhit - II	-	-	-	-	-	-	-	-	30.00	930	893	190.209
Bobi	10.00	310	315	48.445	10.00	300	305	46.882	10.00	310	315	48.445
	1,062.15	32,927	32,293	6,407.334	1,077.15	32,315	31,586	6,259.531	1,127.15	34,942	34,102	6,776.634
Excise Duty				164.286				160.691				173.493
Gross Gas Purchases	1,062.15	32,927	32,293	6,571.620	1,077.15	32,315	31,586	6,420.222	1,127.15	34,942	34,102	6,950.128

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Table # C-8.1

Sui Southern Gas Company Limited
Statement of Gas Purchases
For FY 2006-07

Table # C-8.1

	January				February				March			
	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million
Sui	110.00	3,410	3,372	332.347	110.00	3,080	3,046	300.184	110.00	3,410	3,372	332.347
Kandhkot	0.50	16	13	1.283	0.50	14	12	1.159	0.50	16	13	1.283
Hassan - SNGPL	0.20	6	4	0.609	0.20	6	4	0.550	0.20	6	4	0.609
Badin	200.00	6,200	6,423	1,282.404	200.00	5,600	5,802	1,158.300	200.00	6,200	6,423	1,282.404
Daru	4.00	124	136	10.770	4.00	112	123	9.727	4.00	124	136	10.770
Kadanwari	64.00	1,984	1,968	996.119	64.00	1,792	1,778	899.721	64.00	1,984	1,968	996.119
Miano	121.00	3,751	3,721	754.989	121.00	3,388	3,361	681.926	121.00	3,751	3,721	754.989
Zamzama	105.00	3,255	2,597	497.687	105.00	2,940	2,346	449.524	95.00	2,945	2,350	450.288
Bhit	300.00	9,300	8,928	1,945.679	300.00	8,400	8,064	1,757.388	290.00	8,990	8,630	1,880.823
Mari	0.80	25	18	0.540	0.80	22	17	0.488	0.80	25	18	0.540
Ghotki Town - SNGPL	0.50	16	14	2.027	0.50	14	12	1.831	0.50	16	14	2.027
Rustam Town - SNGPL	0.15	5	3	0.470	0.15	4	3	0.424	0.15	5	3	0.470
Sari / Hundi	2.00	62	57	17.048	2.00	56	52	15.398	2.00	62	57	17.048
Mazarani	9.00	279	281	29.962	9.00	252	254	27.062	9.00	279	281	29.962
Sawan	170.00	5,270	5,217	1,058.572	170.00	4,760	4,712	956.129	170.00	5,270	5,217	1,058.572
Khipro Block - Naimat Basal	30.00	930	981	150.913	30.00	840	886	136.308	30.00	930	981	150.913
Sinjhor	10.00	310	315	48.445	10.00	280	284	43.756	10.00	310	315	48.445
Mirpurkhas Block - Kausar	45.00	1,395	1,423	218.859	45.00	1,260	1,285	197.679	45.00	1,395	1,423	218.859
Bhit - II	30.00	930	893	194.564	30.00	840	806	175.735	30.00	930	893	194.564
Bobi	10.00	310	315	48.445	10.00	280	284	43.756	10.00	310	315	48.445
	1,212.15	37,577	36,681	7,591.732	1,212.15	33,940	33,131	6,857.048	1,192.15	36,957	36,136	7,479.477
Excise Duty				186.620				168.560				183.846
Gross Gas Purchases	1,212.15	37,577	36,681	7,778.352	1,212.15	33,940	33,131	7,025.608	1,192.15	36,957	36,136	7,663.323

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Table # C-8.1

Sui Southern Gas Company Limited
Statement of Gas Purchases
For FY 2006-07

Table # C-8.1

	April				May				June			
	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million
Sui	110.00	3,300	3,264	321.626	110.00	3,410	3,372	332.347	110.00	3,300	3,264	321.626
Kandhkot	0.50	15	13	1.242	0.50	16	13	1.283	0.50	15	13	1.242
Hassan - SNGPL	0.20	6	4	0.590	0.20	6	4	0.609	0.20	6	4	0.590
Badin	200.00	6,000	6,216	1,241.036	200.00	6,200	6,423	1,282.404	200.00	6,000	6,216	1,241.036
Daru	4.00	120	132	10.422	4.00	124	136	10.770	4.00	120	132	10.422
Kadanwari	64.00	1,920	1,905	963.987	64.00	1,984	1,968	996.119	64.00	1,920	1,905	963.987
Miano	121.00	3,630	3,601	730.635	121.00	3,751	3,721	754.989	121.00	3,630	3,601	730.635
Zamzama	95.00	2,850	2,274	435.763	95.00	2,945	2,350	450.288	95.00	2,850	2,274	435.763
Bhit	275.00	8,250	7,920	1,726.006	265.00	8,215	7,886	1,718.683	265.00	7,950	7,632	1,663.242
Mari	0.80	24	18	0.523	0.80	25	18	0.540	0.80	24	18	0.523
Ghotki Town - SNGPL	0.50	15	13	1.961	0.50	16	14	2.027	0.50	15	13	1.961
Rustam Town - SNGPL	0.15	5	3	0.454	0.15	5	3	0.470	0.15	5	3	0.454
Sari / Hundi	2.00	60	55	16.498	2.00	62	57	17.048	2.00	60	55	16.498
Mazarani	9.00	270	272	28.995	9.00	279	281	29.962	9.00	270	272	28.995
Sawan	170.00	5,100	5,049	1,024.424	170.00	5,270	5,217	1,058.572	170.00	5,100	5,049	1,024.424
Khipro Block - Naimat Basal	30.00	900	950	146.045	30.00	930	981	150.913	30.00	900	950	146.045
Sinjhor	10.00	300	305	46.882	10.00	310	315	48.445	10.00	300	305	46.882
Mirpurkhas Block - Kausar	45.00	1,350	1,377	211.799	45.00	1,395	1,423	218.859	45.00	1,350	1,377	211.799
Bhit - II	30.00	900	864	188.288	30.00	930	893	194.564	30.00	900	864	188.288
Bobi	10.00	300	305	46.882	10.00	310	315	48.445	10.00	300	305	46.882
	1,177.15	35,315	34,538	7,144.058	1,167.15	36,182	35,392	7,317.337	1,167.15	35,015	34,250	7,081.294
Excise Duty				175.717				180.059				174.251
Gross Gas Purchases	1,177.15	35,315	34,538	7,319.775	1,167.15	36,182	35,392	7,497.396	1,167.15	35,015	34,250	7,255.545

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Table # C-8.1

Sui Southern Gas Company Limited
Statement of Gas Purchases
For FY 2006-07

Table # C-8.1

	Jul.-Dec.				Jan.-Jun.				TOTAL			
	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million
Sui	110.00	20,240	20,017	1,814.472	110.00	19,910	19,691	1,940.478	110.00	40,150	39,708	3,754.949
Kandhkot	0.50	92	77	6.942	0.50	91	76	7.492	0.50	183	153	14.433
Hassan - SNGPL	0.20	37	25	3.616	0.20	36	25	3.557	0.20	73	50	7.173
Badin	200.00	36,800	38,125	7,243.424	200.00	36,200	37,503	7,487.585	200.00	73,000	75,628	14,731.009
Daru	4.00	736	810	63.923	4.00	724	796	62.881	4.00	1,460	1,606	126.804
Kadanwari	60.46	11,125	11,036	4,947.165	64.00	11,584	11,491	5,816.052	62.22	22,709	22,527	10,763.217
Miano	114.43	21,055	20,887	4,142.849	121.00	21,901	21,726	4,408.163	117.69	42,956	42,612	8,551.012
Zamzama	93.32	17,170	13,702	2,563.042	98.26	17,785	14,192	2,719.311	95.77	34,955	27,894	5,282.354
Bhit	263.21	48,430	46,493	9,905.291	282.35	51,105	49,061	10,691.820	272.70	99,535	95,554	20,597.111
Mari	0.80	147	108	3.208	0.80	145	107	3.155	0.80	292	215	6.363
Ghotki Town - SNGPL	0.50	92	82	12.029	0.50	91	80	11.833	0.50	183	162	23.862
Rustam Town - SNGPL	0.15	28	19	2.787	0.15	27	19	2.741	0.15	55	38	5.528
Sari / Hundi	2.00	368	339	89.623	2.00	362	333	99.539	2.00	730	672	189.162
Mazarani	9.00	1,656	1,666	177.839	9.00	1,629	1,639	174.939	9.00	3,285	3,305	352.778
Sawan	85.60	15,750	15,593	3,092.847	170.00	30,770	30,462	6,180.694	127.45	46,520	46,055	9,273.541
Khipro Block - Naimat Basal	30.00	5,520	5,824	895.741	30.00	5,430	5,729	881.136	30.00	10,950	11,552	1,776.877
Sinjhoru	10.00	1,840	1,869	287.543	10.00	1,810	1,839	282.854	10.00	3,650	3,708	570.397
Mirpurkhas Block - Kausar	45.00	8,280	8,446	1,299.036	45.00	8,145	8,308	1,277.856	45.00	16,425	16,754	2,576.893
Bhit - II	5.05	930	893	190.209	30.00	5,430	5,213	1,136.004	17.42	6,360	6,106	1,326.213
Bobi	10.00	1,840	1,869	287.543	10.00	1,810	1,839	282.854	10.00	3,650	3,708	570.397
	1,044.22	192,136	187,878	37,029.129	1,187.76	214,984	210,129	43,470.947	1,115.40	407,120	398,007	80,500.075
Excise Duty				955.788				1,069.052				2,024.840
Gross Gas Purchases	1,044.22	192,136	187,878	37,984.917	1,187.76	214,984	210,129	44,539.999	1,115.40	407,120	398,007	82,524.915

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Table # C-8.1

Sui Northern Gas Pipeline Limited
Statement of Gas Purchases
For FY 2006-07

Table # C-8.2

	July				August				September			
	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million
Sui	381.00	11,811	11,681	1,058.830	381.00	11,811	11,681	1,058.830	381.00	11,430	11,304	1,024.675
Dhodak	76.00	2,356	2,401	430.809	76.00	2,356	2,401	430.809	76.00	2,280	2,323	416.912
Dakhni	23.00	713	756	67.881	23.00	713	756	67.881	23.00	690	731	65.692
Loti	22.00	682	574	48.456	22.00	682	574	48.456	22.00	660	556	46.893
Sadkal	4.00	124	144	39.276	4.00	124	144	39.276	4.00	120	139	38.009
M. Kaswal	1.00	31	38	0.880	1.00	31	38	0.880	1.00	30	37	0.852
Qadirpur	571.00	17,701	15,697	4,002.270	571.00	17,701	15,697	4,002.270	571.00	17,130	15,191	3,873.165
Pirkoh	46.00	1,426	1,276	107.698	46.00	1,426	1,276	107.698	46.00	1,380	1,235	104.223
Adhi	36.00	1,116	1,216	109.255	36.00	1,116	1,216	109.255	36.00	1,080	1,177	105.731
Ratna	2.00	62	71	16.899	2.00	62	71	16.899	2.00	60	69	16.354
Bhangali	1.00	31	41	5.133	1.00	31	41	5.133	1.00	30	39	4.967
Dhurnal	1.00	31	37	0.606	1.00	31	37	0.606	1.00	30	36	0.587
Meyal	4.00	124	150	11.869	4.00	124	150	11.869	4.00	120	145	11.487
Dhulian	1.00	31	38	2.964	1.00	31	38	2.964	1.00	30	36	2.868
Pindori	26.00	806	1,049	217.029	26.00	806	1,049	217.029	26.00	780	1,016	210.028
Pariwal	19.00	589	698	144.347	19.00	589	698	144.347	19.00	570	675	139.690
Hasan	28.00	868	595	85.410	28.00	868	595	85.410	28.00	840	576	82.655
Sawan	266.00	8,246	8,147	1,616.007	266.00	8,246	8,147	1,616.007	266.00	7,980	7,884	1,563.878
Zamzama	200.00	6,200	4,948	926.256	200.00	6,200	4,948	926.256	200.00	6,000	4,788	896.377
Chanda	12.00	372	471	77.801	12.00	372	471	77.801	12.00	360	456	75.291
Rehmat/ Mubarak	57.00	1,767	1,852	284.837	57.00	1,767	1,852	284.837	57.00	1,710	1,792	275.648
Badar	15.00	465	265	40.693	15.00	465	265	40.693	15.00	450	256	39.380
Kandhkot	48.00	1,488	1,242	111.604	48.00	1,488	1,242	111.604	48.00	1,440	1,202	108.004
Gurguri	62.00	1,922	1,980	304.497	62.00	1,922	1,980	304.497	62.00	1,860	1,916	294.675
Radho	23.00	713	692	106.376	23.00	713	692	106.376	23.00	690	669	102.945
Chachak	28.00	868	725	111.484	28.00	868	725	111.484	28.00	840	701	107.888
	1,953.00	60,543	56,785	9,929.168	1,953.00	60,543	56,785	9,929.168	1,953.00	58,590	54,953	9,608.872
Excise Duty				289.034				289.034				279.710
Gross Gas Purchases	1,953.00	60,543	56,785	10,218.202	1,953.00	60,543	56,785	10,218.202	1,953.00	58,590	54,953	9,888.583

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Table # C-8.2

Sui Northern Gas Pipeline Limited
Statement of Gas Purchases
For FY 2006-07

Table # C-8.2

	October				November				December			
	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million
Sui	381.00	11,811	11,681	1,058.830	381.00	11,430	11,304	1,024.675	381.00	11,811	11,681	1,058.830
Dhodak	76.00	2,356	2,401	430.809	76.00	2,280	2,323	416.912	76.00	2,356	2,401	430.809
Dakhni	23.00	713	756	67.881	23.00	690	731	65.692	23.00	713	756	67.881
Loti	22.00	682	574	48.456	22.00	660	556	46.893	22.00	682	574	48.456
Sadkal	4.00	124	144	39.276	4.00	120	139	38.009	4.00	124	144	39.276
M. Kaswal	1.00	31	38	0.880	1.00	30	37	0.852	1.00	31	38	0.880
Qadirpur	571.00	17,701	15,697	4,002.270	571.00	17,130	15,191	3,873.165	571.00	17,701	15,697	4,002.270
Pirkoh	46.00	1,426	1,276	107.698	46.00	1,380	1,235	104.223	46.00	1,426	1,276	107.698
Adhi	36.00	1,116	1,216	109.255	36.00	1,080	1,177	105.731	36.00	1,116	1,216	109.255
Ratna	2.00	62	71	16.899	2.00	60	69	16.354	2.00	62	71	16.899
Bhangali	1.00	31	41	5.133	1.00	30	39	4.967	1.00	31	41	5.133
Dhurnal	1.00	31	37	0.606	1.00	30	36	0.587	1.00	31	37	0.606
Meyal	4.00	124	150	11.869	4.00	120	145	11.487	4.00	124	150	11.869
Dhulian	1.00	31	38	2.964	1.00	30	36	2.868	1.00	31	38	2.964
Pindori	26.00	806	1,049	217.029	26.00	780	1,016	210.028	26.00	806	1,049	217.029
Pariwal	19.00	589	698	144.347	19.00	570	675	139.690	19.00	589	698	144.347
Hasan	28.00	868	595	85.410	28.00	840	576	82.655	28.00	868	595	85.410
Sawan	266.00	8,246	8,147	1,616.007	266.00	7,980	7,884	1,563.878	266.00	8,246	8,147	1,616.007
Zamzama	200.00	6,200	4,948	926.256	200.00	6,000	4,788	896.377	200.00	6,200	4,948	926.256
Chanda	12.00	372	471	77.801	12.00	360	456	75.291	12.00	372	471	77.801
Rehmat/ Mubarak	57.00	1,767	1,852	284.837	57.00	1,710	1,792	275.648	57.00	1,767	1,852	284.837
Badar	15.00	465	265	40.693	15.00	450	256	39.380	15.00	465	265	40.693
Kandhkot	48.00	1,488	1,242	111.604	48.00	1,440	1,202	108.004	48.00	1,488	1,242	111.604
Gurguri	62.00	1,922	1,980	304.497	62.00	1,860	1,916	294.675	62.00	1,922	1,980	304.497
Radho	23.00	713	692	106.376	23.00	690	669	102.945	23.00	713	692	106.376
Chachak	28.00	868	725	111.484	28.00	840	701	107.888	28.00	868	725	111.484
	1,953.00	60,543	56,785	9,929.168	1,953.00	58,590	54,953	9,608.872	1,953.00	60,543	56,785	9,929.168
Excise Duty				289.034				279.710				289.034
Gross Gas Purchases	1,953.00	60,543	56,785	10,218.202	1,953.00	58,590	54,953	9,888.583	1,953.00	60,543	56,785	10,218.202

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Table # C-8.2

Sui Northern Gas Pipeline Limited
Statement of Gas Purchases
For FY 2006-07

Table # C-8.2

	January				February				March			
	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million
Sui	381.00	11,811	11,681	1,151.129	381.00	10,668	10,551	1,039.730	381.00	11,811	11,681	1,151.129
Dhodak	76.00	2,356	2,401	430.809	76.00	2,128	2,168	389.118	76.00	2,356	2,401	430.809
Dakhni	23.00	713	756	67.881	23.00	644	683	61.312	23.00	713	756	67.881
Loti	22.00	682	574	48.456	22.00	616	519	43.766	22.00	682	574	48.456
Sadkal	4.00	124	144	44.344	4.00	112	130	40.053	4.00	124	144	44.344
M. Kaswal	1.00	31	38	0.880	1.00	28	34	0.795	1.00	31	38	0.880
Qadirpur	571.00	17,701	15,697	4,260.481	571.00	15,988	14,178	3,848.177	571.00	17,701	15,697	4,260.481
Pirkoh	46.00	1,426	1,276	107.698	46.00	1,288	1,153	97.275	46.00	1,426	1,276	107.698
Adhi	36.00	1,116	1,216	109.255	36.00	1,008	1,099	98.682	36.00	1,116	1,216	109.255
Ratna	2.00	62	71	16.899	2.00	56	64	15.264	2.00	62	71	16.899
Bhangali	1.00	31	41	5.133	1.00	28	37	4.636	1.00	31	41	5.133
Dhurnal	1.00	31	37	0.606	1.00	28	34	0.548	1.00	31	37	0.606
Meyal	4.00	124	150	11.869	4.00	112	136	10.721	4.00	124	150	11.869
Dhulian	1.00	31	38	2.964	1.00	28	34	2.677	1.00	31	38	2.964
Pindori	26.00	806	1,049	222.150	26.00	728	948	200.652	26.00	806	1,049	222.150
Pariwal	19.00	589	698	147.753	19.00	532	630	133.454	19.00	589	698	147.753
Hasan	28.00	868	595	85.410	28.00	784	538	77.145	28.00	868	595	85.410
Sawan	266.00	8,246	8,147	1,653.009	266.00	7,448	7,359	1,493.040	266.00	8,246	8,147	1,653.009
Zamzama	200.00	6,200	4,948	948.729	200.00	5,600	4,469	856.917	200.00	6,200	4,948	948.729
Chanda	12.00	372	471	77.801	12.00	336	425	70.272	12.00	372	471	77.801
Rehmat/ Mubarak	57.00	1,767	1,852	284.837	57.00	1,596	1,673	257.272	57.00	1,767	1,852	284.837
Badar	15.00	465	265	40.693	15.00	420	239	36.755	15.00	465	265	40.693
Kandhkot	48.00	1,488	1,242	122.440	48.00	1,344	1,122	110.591	48.00	1,488	1,242	122.440
Gurguri	62.00	1,922	1,980	304.497	62.00	1,736	1,788	275.030	62.00	1,922	1,980	304.497
Radho	23.00	713	692	106.376	23.00	644	625	96.082	23.00	713	692	106.376
Chachak	28.00	868	725	111.484	28.00	784	655	100.695	28.00	868	725	111.484
	1,953.00	60,543	56,785	10,363.585	1,953.00	54,684	51,289	9,360.657	1,953.00	60,543	56,785	10,363.585
Excise Duty				289.034				261.063				289.034
Gross Gas Purchases	1,953.00	60,543	56,785	10,652.618	1,953.00	54,684	51,289	9,621.720	1,953.00	60,543	56,785	10,652.618

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Table # C-8.2

Sui Northern Gas Pipeline Limited
Statement of Gas Purchases
For FY 2006-07

Table # C-8.2

	April				May				June			
	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million
Sui	381.00	11,430	11,304	1,113.996	381.00	11,811	11,681	1,151.129	381.00	11,430	11,304	1,113.996
Dhodak	76.00	2,280	2,323	416.912	76.00	2,356	2,401	430.809	76.00	2,280	2,323	416.912
Dakhni	23.00	690	731	65.692	23.00	713	756	67.881	23.00	690	731	65.692
Loti	22.00	660	556	46.893	22.00	682	574	48.456	22.00	660	556	46.893
Sadkal	4.00	120	139	42.914	4.00	124	144	44.344	4.00	120	139	42.914
M. Kaswal	1.00	30	37	0.852	1.00	31	38	0.880	1.00	30	37	0.852
Qadirpur	571.00	17,130	15,191	4,123.046	571.00	17,701	15,697	4,260.481	571.00	17,130	15,191	4,123.046
Pirkoh	46.00	1,380	1,235	104.223	46.00	1,426	1,276	107.698	46.00	1,380	1,235	104.223
Adhi	36.00	1,080	1,177	105.731	36.00	1,116	1,216	109.255	36.00	1,080	1,177	105.731
Ratna	2.00	60	69	16.354	2.00	62	71	16.899	2.00	60	69	16.354
Bhangali	1.00	30	39	4.967	1.00	31	41	5.133	1.00	30	39	4.967
Dhurnal	1.00	30	36	0.587	1.00	31	37	0.606	1.00	30	36	0.587
Meyal	4.00	120	145	11.487	4.00	124	150	11.869	4.00	120	145	11.487
Dhulian	1.00	30	36	2.868	1.00	31	38	2.964	1.00	30	36	2.868
Pindori	26.00	780	1,016	214.984	26.00	806	1,049	222.150	26.00	780	1,016	214.984
Pariwal	19.00	570	675	142.986	19.00	589	698	147.753	19.00	570	675	142.986
Hasan	28.00	840	576	82.655	28.00	868	595	85.410	28.00	840	576	82.655
Sawan	266.00	7,980	7,884	1,599.686	266.00	8,246	8,147	1,653.009	266.00	7,980	7,884	1,599.686
Zamzama	200.00	6,000	4,788	918.125	200.00	6,200	4,948	948.729	200.00	6,000	4,788	918.125
Chanda	12.00	360	456	75.291	12.00	372	471	77.801	12.00	360	456	75.291
Rehmat/ Mubarak	57.00	1,710	1,792	275.648	57.00	1,767	1,852	284.837	57.00	1,710	1,792	275.648
Badar	15.00	450	256	39.380	15.00	465	265	40.693	15.00	450	256	39.380
Kandhkot	48.00	1,440	1,202	118.491	48.00	1,488	1,242	122.440	48.00	1,440	1,202	118.491
Gurguri	62.00	1,860	1,916	294.675	62.00	1,922	1,980	304.497	62.00	1,860	1,916	294.675
Radho	23.00	690	669	102.945	23.00	713	692	106.376	23.00	690	669	102.945
Chachak	28.00	840	701	107.888	28.00	868	725	111.484	28.00	840	701	107.888
	1,953.00	58,590	54,953	10,029.275	1,953.00	60,543	56,785	10,363.585	1,953.00	58,590	54,953	10,029.275
Excise Duty				279.710				289.034				279.710
Gross Gas Purchases	1,953.00	58,590	54,953	10,308.986	1,953.00	60,543	56,785	10,652.618	1,953.00	58,590	54,953	10,308.986

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Table # C-8.2

Sui Northern Gas Pipeline Limited

Table # C-8.2

Statement of Gas Purchases

For FY 2006-07

	Jul.-Dec.				Jan.-Jun.				TOTAL			
	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million	MMCFD	MMCF	MMMBTU	Rupees Million
Sui	381.00	70,104	69,333	6,284.670	381.00	68,961	68,202	6,721.109	381.00	139,065	137,535	13,005.779
Dhodak	76.00	13,984	14,250	2,557.059	76.00	13,756	14,017	2,515.368	76.00	27,740	28,267	5,072.427
Dakhni	23.00	4,232	4,486	402.908	23.00	4,163	4,413	396.339	23.00	8,395	8,899	799.248
Loti	22.00	4,048	3,408	287.608	22.00	3,982	3,353	282.919	22.00	8,030	6,761	570.527
Sadkal	4.00	736	855	233.120	4.00	724	842	258.913	4.00	1,460	1,697	492.033
M. Kaswal	1.00	184	224	5.225	1.00	181	221	5.140	1.00	365	445	10.365
Qadirpur	571.00	105,064	93,172	23,755.411	571.00	103,351	91,652	24,875.713	571.00	208,415	184,824	48,631.124
Pirkoh	46.00	8,464	7,575	639.237	46.00	8,326	7,452	628.815	46.00	16,790	15,027	1,268.052
Adhi	36.00	6,624	7,220	648.484	36.00	6,516	7,103	637.911	36.00	13,140	14,323	1,286.394
Ratna	2.00	368	423	100.303	2.00	362	417	98.668	2.00	730	840	198.971
Bhangali	1.00	184	241	30.467	1.00	181	238	29.970	1.00	365	479	60.437
Dhurnal	1.00	184	222	3.598	1.00	181	219	3.540	1.00	365	441	7.138
Meyal	4.00	736	892	70.451	4.00	724	878	69.302	4.00	1,460	1,770	139.753
Dhulian	1.00	184	223	17.593	1.00	181	219	17.306	1.00	365	442	34.899
Pindori	26.00	4,784	6,229	1,288.174	26.00	4,706	6,127	1,297.072	26.00	9,490	12,356	2,585.245
Pariwal	19.00	3,496	4,143	856.767	19.00	3,439	4,075	862.685	19.00	6,935	8,218	1,719.452
Hasan	28.00	5,152	3,534	506.950	28.00	5,068	3,477	498.685	28.00	10,220	7,011	1,005.635
Sawan	266.00	48,944	48,357	9,591.786	266.00	48,146	47,568	9,651.439	266.00	97,090	95,925	19,243.225
Zamzama	200.00	36,800	29,366	5,497.778	200.00	36,200	28,888	5,539.355	200.00	73,000	58,254	11,037.133
Chanda	12.00	2,208	2,795	461.786	12.00	2,172	2,750	454.257	12.00	4,380	5,545	916.043
Rehmat/ Mubarak	57.00	10,488	10,992	1,690.643	57.00	10,317	10,812	1,663.078	57.00	20,805	21,804	3,353.721
Badar	15.00	2,760	1,570	241.532	15.00	2,715	1,545	237.593	15.00	5,475	3,115	479.125
Kandhkot	48.00	8,832	7,375	662.424	48.00	8,688	7,254	714.894	48.00	17,520	14,629	1,377.318
Gurguri	62.00	11,408	11,750	1,807.338	62.00	11,222	11,559	1,777.871	62.00	22,630	23,309	3,585.208
Radho	23.00	4,232	4,105	631.394	23.00	4,163	4,038	621.099	23.00	8,395	8,143	1,252.493
Chachak	28.00	5,152	4,302	661.711	28.00	5,068	4,232	650.922	28.00	10,220	8,534	1,312.633
	1,953.00	359,352	337,044	58,934.417	1,953.00	353,493	331,549	60,509.962	1,953.00	712,845	668,593	119,444.379
Excise Duty				1,715.555				1,687.584				3,403.139
Gross Gas Purchases	1,953.00	359,352	337,044	60,649.973	1,953.00	353,493	331,549	62,197.546	1,953.00	712,845	668,593	122,847.519

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Table # C-8.2

SUI SOUTHERN GAS COMPANY LIMITED
Un-accounted for Gas - Allowable Cost

S.No.	CATEGORY	Revised Estimates 2005-06	Revenue Petition 2006-07	S.No.
1	<u>UFG VOLUME MMCFD</u>			1
2	Gas Purchases (net)	1,056.9	1,111.7	2
3	Gas Sales	981.1	1,033.0	3
4	Add: Gas consumed at LPG Plant (JJVL)	12.4	12.0	4
5		993.5	1,045.0	5
6	Gas Unaccounted For	63.4	66.7	6
7	Gas Unaccounted For (%)	6.0%	6.0%	7
8				8
9	<u>UFG VALUE %</u>	6.0%	6.0%	9
10	Gross Purchases - GCV	978	978	10
11	UFG volume MMCFD	63.4	66.7	11
12	UFG volume MMBTUD	62.0	65.2	12
13	Weighted average cost of gas Rs/MMBTU	157.84	192.55	13
14	UFG value at existing Rs Million	3,572	4,583	14
15				15
16	<u>UFG LEVEL LOWER TARGETS %</u>	5.7%	5.4%	16
17	UFG volume MMCFD	60.2	60.0	17
18	UFG volume MMBTUD	58.9	58.7	18
19	Weighted average cost of gas Rs/MMBTU	157.84	192.55	19
20	UFG value at revised Rs Million	3,394	4,125	20
21				21
22	<u>UFG over & above of lower targets</u>			22
23	MMCFD	3.2	6.7	23
24	MMMBTUD	3.1	6.5	24
25	Rs Million	177.8	458.2	25
26				26
27	<u>Sharing of UFG over & above lower target</u>			27
28	<u>1 - 50 % between upper & lower target</u>			28
29	MMCFD	1.6	3.3	29
30	MMMBTUD	1.6	3.3	30
31	Rs Million	89.309	229.145	31
32				32
33	<u>100 % over & above upper target</u>			33
34	MMCFD	-	-	34
35	MMMBTUD	-	-	35
36	Rs Million	-	-	36
37				37
38	TOTAL			38
39	MMCFD	1.6	3.3	39
40	MMMBTUD	1.6	3.3	40
41	Rs Million	89.309	229.145	41