

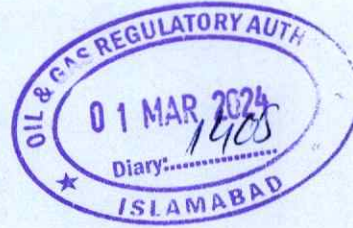


Sui Southern Gas Company Limited

Ref : RA/21/25

Dated : 23 February 2024

Dr. Abdul Basit Qureshi
Sr. Registrar
Oil & Gas Regulatory Authority
Mauve Area, Sector G-10/4
Islamabad.



Subject: **AMENDED - PETITION FOR ESTIMATED REVENUE REQUIREMENT (ERR)
FY 2024-25**

Dear Sir,

Please refer to our letter RA/21/25 dated: 30 November 2023 through which the Company submitted its ERR Petition FY 2024-25 to the Authority.

In addition to the above, the following changes have necessitated to file an amended Petition:

- 1) The selling prices have been revised as per selling price notification dated: 15 February 2024.
- 2) The Average Prescribed Price has been revised as per OGRA determination for RERR FY 2023-24 dated: 2 February 2024.
- 3) Opening balances of assets have been revised as per OGRA determination for RERR FY 2023-24 dated: 2 February 2024.
- 4) The rate of return has been now based on 10% super tax instead of 4%.
- 5) In Gas Distribution System, the 4 nos. rehabilitation projects pending by the Authority in DRERR FY 2023-24 dated: 2 February 2024 are now included in the instant petition for reduction of UFG through rehabilitation. In addition to it, 1 new reinforcement scheme i.e Master Plan for Optimization of Gas Distribution network in Hub City has been included due to uplifting of moratorium for RLNG and nominal price difference.
- 6) R&D Projects have been newly added (**details attached as Attachment-I**):
 - a. TBS Automation & Control –Automatic Pressure Management System (APMS) - Nos. 100 TBSs.
 - b. Mobile Gas Leak Detection – Ethane Detection Based Quad Bikes.
 - c. Path Markers (EMS) – PE Pipe Network Detection
 - d. Fire Fighting System –Micro capsulation.
 - e. Instant Leak Repair Tapes – Underground and overhead leaks.

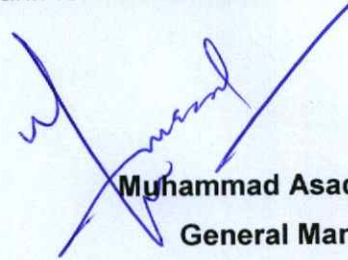
Office of Registrar
Diary No. 10:30 Am
Date: 01-03-2024

SED (Gas)
SED (Finance)
1/3/24

- f. *Ergonomically Designed Plunger Rods for Gas Leak Detection.*
- g. *Automatic Fire Extinguishing Ball – Fire Safety Balls.*

Henceforth, Authority is requested to approve our Revised Revenue Requirement Shortfall which stands at Rs. 56,692 million or Rs. 274.40 per MMBTU in indigenous gas business and Rs. 22,935 million or Rs. 49.63 per MMBTU in the revenue requirement of RLNG business with effect from 1st July 2024 in SSGC's tariff for FY 2024-25.

Yours sincerely,


Muhammad Asad Mustafa
General Manager
(Tariff Dept.)
(For Managing Director)

cc: Ms. Misbah Yaqub, Senior Executive Director (Finance) OGRA

Mr. Shahzad Iqbal, Senior Executive Director (Gas) OGRA

SUI SOUTHERN GAS COMPANY LIMITED
R&D PROJECTS (Amended - ERR Petition FY 2024-25)

NEW PROJECTS/INITIATIVES

(i) TBS Automation & Control – Automatic Pressure Management System (APMS) - Nos. 100 TBSs - Capital Budget Section - GDS

In FY 2023-24, SSGC has successfully completed the pilot project for automating and remotely controlling 50 Town Border Stations (TBSs) in the distribution network in Karachi. Keeping in view the substantial enhancement of operational effectiveness and efficiency, SSGC plans to expand the automation infrastructure to additional 100 TBSs across the franchise area.

The project involves installation of remotely controlled pressure control valves, controllers and solar power setup along with communication and data gathering devices to ensure proper monitoring of sites from remote workstations. This project requires strategic investment of **Rs. 1,000 million in FY 2024-25** leverages intelligent pressure management technology to optimize operations, minimize UFG losses, and enhance the efficiency and reliability of natural gas distribution network. Expected timeline for project completion is June 2026.

(ii) Mobile Gas Leak Detection – Ethane Detection Based Quad Bikes – Capital Budget Section – Tools & Equipment

Traditional methane-based leak detection methods fall short of modern demands for fast, accurate, and transparent data. This presents SSGC with growing challenges in pipeline monitoring, compliance, and Unaccounted for Gas (UFG) losses due to unidentified leaks and difficulty pinpointing their sources. Narrow streets and false detections further complicate matters, requiring compact and reliable solutions.

To tackle these obstacles, SSGC aims to procure ethane-based Natural Gas Leak Detection System mounted on quad bikes. This innovative system advantages patented cavity-enhanced laser technology to directly address all key challenges:

- Double Detection: Measures both methane (CH₄) and ethane (C₂H₆) in parts per billion (ppb), enhancing leak identification.
- Unmatched Reliability: Detects more leaks with greater confidence, minimizing false positives and negatives.
- Speed and Efficiency: Conducts surveys and reports data on the go, reaching speeds of up to 88 kph.
- Precision Targeting: Clearly distinguishes pipeline gas from other methane sources for targeted repairs.
- Comprehensive Surveys: Simultaneously scans both mains and services in a single pass, boosting efficiency.

To thoroughly evaluate the system's performance and ensure its effectiveness in the field, SSGC plans to procure **06 ethane-based Leak Detection** systems for quad bikes, with a budget of **PKR 600 million for FY 2024-25**. This investment in advanced technology will deliver significant benefits for SSGC and demonstrate its potential for wider implementation.

SUI SOUTHERN GAS COMPANY LIMITED
R&D PROJECTS (Amended - ERR Petition FY 2024-25)

(iii) Path Markers (EMS) – PE Pipe Network Detection Capital Budget Section – Tools & Equipment

The use of PE pipes in distribution networks has seen significant growth, with most rehabilitation or new schemes relying on the said instead of steel, except in rare cases where PE is unsuitable.

While plastic pipes offer significant benefits, their non-conductive nature poses a significant challenge when it comes to locating them underground. Traditional pipeline locators become useless, and workarounds like copper wires are vulnerable to the elements and prone to damage, potentially leading to serious consequences like service disruptions or even explosions due to mis-digs.

However, recent advancements offer a promising solution: Electronic Marking Solution (EMS) tape. These passive locator tapes, activated by a designated locator, emit signals detectable at the surface, creating a traceable path that facilitates accurate pipe location above ground. An additional advantage is the use of distinct frequencies for different utilities like water, gas, wastewater and telecom, allowing for clear differentiation.

Recognizing the importance of addressing PE network detection challenges, SSGC has incorporated EMS tapes utilization into its future network construction strategy, encompassing both rehabilitation and new projects.

To thoroughly assess the claimed performance and ensure field effectiveness, SSGC plan to execute pilot projects and procure EMS tapes worth **PKR 100 million in FY 2024-25**. The installation of EMS tapes would be incorporated in the 1,500 km rehabilitation schemes planned for FY 2024-25.

(iv) Fire Fighting System – Micro Capsulation Capital Budget Section – Security

Despite existing safety measures, fire hazards remain a critical threat to SSGC's assets, employees, and the public. Traditional countermeasures, often reactive, risk asset damage and injury even after fire detection.

We propose a proactive solution a novel microcapsule-based fire extinguishing system. Upon fire detection, the microcapsules burst, releasing an extinguishing agent within 7 seconds to stop the fire at its source.

This Fire Fighting System specifically targets the vulnerable 20% – distribution/junction boxes, susceptible to electrical issues and rodent damage. It comes in three versatile variants:

- FOG Stickers: Thin, reusable stickers containing fire-extinguishing gas adhere to the box interior and activate at high temperatures.
- FOG Cord: Similar principle to stickers, but for larger boxes, hung inside with clamps for easy installation.
- FOG Paint: Fire-retardant paint infused with technology, applicable to various surfaces (walls, doors, pipelines) for additional protection. This paint can be used on exit doors, valve assemblies, pits, and SMSs and TBSs pipelines for enhanced fire safety.

To evaluate the system's effectiveness, **PKR 20 million budget** is required in FY 2024-25 for a pilot project implementing.

(v) Instant Leak Repair Tapes – Underground and overhead leaks Revenue Budget Section – Repair & Maintenance Head

SUI SOUTHERN GAS COMPANY LIMITED

R&D PROJECTS (Amended - ERR Petition FY 2024-25)

Unaccounted for Gas (UFG) caused by leaks in underground and overhead distribution network poses significant challenges, affecting cost, safety, and repair time. Existing repair methods often require extensive resources and struggle in harsh environments. To address this, SSGC aims to undertake a pilot project utilizing a self-adhesive instant leak repair tape currently employed by leading gas companies.

Limited field tests using these tapes have shown promising results, demonstrating faster repair times compared to conventional methods. Given these initial successes, SSGC requires **PKR 10 million for FY 2024-25** to procure these instant leak repair tapes for further field testing and a comprehensive evaluation of their effectiveness in our network.

(vi) Ergonomically Designed Plunger Rods for Gas Leak Detection Capital Budget Section - Tools & Equipment

Traditional gas leak detection in distribution network relies on bulky, manually operated bar plungers, leading to operator fatigue, hindered survey progress, and increased injury risks. To address these concerns, SSGC aims to undertake a pilot project utilizing ergonomically designed plunger rods equipped with pneumatic or cordless battery operation. These advanced drills offer significant improvements: reduced operator fatigue through vibration absorption and automatic drill feeding, increased productivity due to improved comfort, ergonomic design promoting operator health and safety, and versatility with drilling capabilities across diverse materials like concrete, asphalt, brick, and dirt.

We propose procuring **20 such plunger rods** for budget of **PKR 13 million pilot project in FY 2024-25** to evaluate their effectiveness in our specific environment. By adopting this innovative solution, we aim to reduce operator injuries, improve survey efficiency, enhance worker morale, and ultimately achieve cost savings and improved safety.

(vii) Automatic Fire Extinguishing Ball - Fire Safety Balls, Capital Budget Section - Security

Fires pose a constant threat to lives, property, and the economy, causing devastating personal and social impacts. As a responsible gas utility company, SSGC prioritizes adopting cutting-edge safety technologies. While traditional fire extinguishers represent a reliable tool, their limitations include manual operation and ineffectiveness in unattended situations. Additionally, they require regular maintenance and refilling, adding further logistical hurdles.

Recognizing these limitations, SSGC is exploring innovative solutions like the Fire Extinguishing Ball. This "smart ball" represents a leap forward in fire safety. Upon contact with flames or significant temperature increases, it self-activates within 3 seconds, dispersing fire-suppressing chemicals. This automatic feature allows for placement in high-risk areas like electrical panels, buildings, and storage facilities. Furthermore, the ball emits a loud alarm, alerting individuals to the fire. Notably, the ball requires no special training to operate and boasts a 5-year lifespan with no mandatory inspections or maintenance, offering a simple and reliable safety solution.

Encouraged by promising initial tests, SSGC plans to procure and install **400 Fire Extinguishing Balls** of approximate budget **PKR 10 million** across its critical facilities in FY 2024-25. This pilot project will enable a comprehensive evaluation of the solution's efficacy within our specific operational environment.

SUI SOUTHERN GAS COMPANY LIMITED
AMENDED PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

LIST OF CONTENTS	
DESCRIPTION	ANNEXURE / SECTION
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Proposed Estimated Prescribed Prices	Annexure-C
Basis & Assumptions of Estimation Petition	* Annexure-D
Proposed WACC Parameters and Calculation	Annexure-E
Working For Tariff Adjustment Required & Financial Statements	Section-A
Supporting Schedules To Financial Statements	Section-B
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Projects Details / Addition of Fixed Assets	* Section-D
Details of Transmission and Distribution Cost	* Section-E

Note: * Not being forwarded.

SCHEDULE - I

OIL AND GAS REGULATORY AUTHORITY
Application Form

Company Profile																																									
1	Name of the Petitioner:	Sui Southern Gas Company Limited																																							
2	Full address of the Petitioner:	Head Office: ST-4/B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi - 75300. PABX Tel: 021-99231500 Fax: 021-99231550																																							
3	The grounds giving rise to petitioner's interest forming the basis of the petition:	The instant amended petition is filed to meet the requirement of section 8(1) of OGRA Ordinance read with Rule 4(2) of Natural Gas Tariff Rules 2002. The grounds of the petition forming basis of the requested review for determination of shortfall are enclosed as Annexure-D of the petition.																																							
4	Number & details of License:	Licence for Transmission, Distribution and Sale of Natural Gas Granted to Sui Southern Gas Company Limited # NG-001/2003.																																							
5	State, in a concise manner, the grounds and facts forming the basis of the petition and the relief or determination sought from the Authority.	Our tariff working for FY 2024-25 reflects that an upward adjustment of Rs 274.4 per MMBTU in SSGC's prescribed price w.e.f. 1st July 2024 is required to adjust the shortfall in Co's revenues in gas operation as per licence condition # 5.2, prescribing 27.49% ROA and subsidy for LPG Air Mix Projects as per GoP directives. <table border="1"> <thead> <tr> <th colspan="3">Rupees per MMBTU (Yearly Average)</th> </tr> <tr> <th>Determination RERR FY 2023-24 Related to Natural Gas</th> <th>Petition FY 2024-25 Related to Natural Gas Customers</th> <th>Variance Inc. / (Dec.)</th> </tr> </thead> <tbody> <tr> <td>1,494.52</td> <td>1,489.29</td> <td>(5.23)</td> </tr> <tr> <td colspan="3">OPERATING REVENUES</td> </tr> <tr> <td colspan="3">OPERATING EXPENSES</td> </tr> <tr> <td>Cost of gas sold</td> <td>1,389.26</td> <td>1,311.60</td> </tr> <tr> <td>Adjustment for UFG above benchmark</td> <td>(123.88)</td> <td>(70.92)</td> </tr> <tr> <td>Other expenses</td> <td>215.69</td> <td>507.84</td> </tr> <tr> <td></td> <td>1,481.07</td> <td>1,748.52</td> </tr> <tr> <td>Shortfall in Revenue Requirement in Gas Operation</td> <td>(13.45)</td> <td>259.23</td> </tr> <tr> <td>Subsidy for LPG Air Mix Projects over & above Gas Operation</td> <td>13.45</td> <td>15.17</td> </tr> <tr> <td>Shortfall in Revenue Requirement of Natural Gas Customers</td> <td>-</td> <td>274.40</td> </tr> <tr> <td>Shortfall in Revenue Requirement of RLNG Customers</td> <td>-</td> <td>49.63</td> </tr> </tbody> </table>	Rupees per MMBTU (Yearly Average)			Determination RERR FY 2023-24 Related to Natural Gas	Petition FY 2024-25 Related to Natural Gas Customers	Variance Inc. / (Dec.)	1,494.52	1,489.29	(5.23)	OPERATING REVENUES			OPERATING EXPENSES			Cost of gas sold	1,389.26	1,311.60	Adjustment for UFG above benchmark	(123.88)	(70.92)	Other expenses	215.69	507.84		1,481.07	1,748.52	Shortfall in Revenue Requirement in Gas Operation	(13.45)	259.23	Subsidy for LPG Air Mix Projects over & above Gas Operation	13.45	15.17	Shortfall in Revenue Requirement of Natural Gas Customers	-	274.40	Shortfall in Revenue Requirement of RLNG Customers	-	49.63
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6	Summary of evidence giving brief particulars of the data, facts and evidence in support of the petition:	Statement showing head-wise Revenue Requirement is attached as per Annexure - A.																																							
7	List of all other petitions filed by the petitioner which are pending before the Authority at the time of the filing of this petition and which directly and significantly affect this petition, including an explanation of any material effect the grant or denial of those petitions will have	1. Motion for Review Petition for FY 2021-22 dated 3 November 2023 Under Rule 16 of NGTR 2002 against Authority's Determination on Final Revenue Requirement for FY 2021-22, seeking an increase of Rs. 99,165 million or Rs. 381.76 per MMBTU (including prior years items re-claimed Rs. 4,094 million or Rs. 15.76 per MMBTU) for indigenous gas business with a request to revise SSGC's prescribed prices effective 1 July 2021 accordingly and a shortfall of Rs. 59,963 million or Rs. 136.44 per MMBTU including prior years items Rs. 52,553 million or 119.58 per MMBTU for RT NGC gas business.																																							
8	To be accompanied by details of the following market data	<table border="1"> <thead> <tr> <th rowspan="2">Category</th> <th colspan="2">RLNG</th> <th colspan="2">Natural Gas</th> </tr> <tr> <th>Customer Numbers</th> <th>Energy in MMBTU</th> <th>Customer Numbers</th> <th>Energy in MMBTU</th> </tr> </thead> <tbody> <tr> <td>Domestic</td> <td>-</td> <td>-</td> <td>3,529,134</td> <td>93,372</td> </tr> <tr> <td>Commercial</td> <td>6,677</td> <td>-</td> <td>24,368</td> <td>5,308</td> </tr> <tr> <td>Industrial</td> <td>1,444</td> <td>24,864</td> <td>3,988</td> <td>107,922</td> </tr> <tr> <td></td> <td>8,122</td> <td>24,864</td> <td>3,557,490</td> <td>206,602</td> </tr> </tbody> </table> b) if the petitioner is a licensee an estimate of the volume of natural gas to be transmitted, distributed or sold: <table border="1"> <tbody> <tr> <td>Transmitted</td> <td>31,870</td> <td>254,128</td> <td>MMMBTU</td> </tr> <tr> <td>Distributed and Gas Sold</td> <td>24,864</td> <td>206,602</td> <td>MMMBTU</td> </tr> </tbody> </table> c) the petitioner's total annual peak day natural gas requirement: This includes 1,124 MMCFD gas handled / Transport to SNGPL d) the petitioner's forecast of yearly capital expenditure for five years including the year under evaluation. As per Annexure - B	Category	RLNG		Natural Gas		Customer Numbers	Energy in MMBTU	Customer Numbers	Energy in MMBTU	Domestic	-	-	3,529,134	93,372	Commercial	6,677	-	24,368	5,308	Industrial	1,444	24,864	3,988	107,922		8,122	24,864	3,557,490	206,602	Transmitted	31,870	254,128	MMMBTU	Distributed and Gas Sold	24,864	206,602	MMMBTU		
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SUI SOUTHERN GAS COMPANY LIMITED
STATEMENT SHOWING REVENUE REQUIREMENT

S.No.	DESCRIPTION	Determination RERR FY 2023-24 Related to Natural Gas Customers	Related to LNG Customers	Petition FY 2024-25 Related to Natural Gas Customers	Related to LNG Customers	Related to Transmission System NG Customers	Related to Distribution System NG Customers	Variance		S.No.	
		a		b				b - a	%		
1	Sales volume (MMCF)	213,823	32,360	212,992	24,814		212,992	(831)	(0.4)	1	
2	Energy Sale in MMBBTU	211,213	32,245	206,602	24,864		206,602	(4,611)	(2.2)	2	
3	Energy delivered in MMBBTU	462,090		462,090						3	
4	<u>OPERATING REVENUES</u>	<u>(Rupees in million)</u>									4
5	Gas Sales Revenue net of GDS	309,723	129,053	302,961	103,003	-	302,961	(6,762)	(2.2)	5	
6	Other revenues	5,939	14,772	4,729	18,376	-	4,729	(1,211)	(20.4)	6	
7	Total operating revenues	315,662	143,825	307,690	121,379	-	307,690	(7,972)	(2.5)	7	
8										8	
9	<u>OPERATING EXPENSES</u>									9	
10	Cost of gas sold	293,430	129,437	270,980	111,519	-	270,980	(22,450)	(7.7)	10	
11	Adjustment for UFG above benchmark (Indigenous Gas)	(26,166)	-	(14,652)	14,652	-	(14,652)	11,514	(44.0)	11	
12	Adjustment for Revenue Shortfall in Balochistan			20,929		-	20,929	20,929	100.0	12	
13	Transmission and distribution cost	22,170	4,060	31,863	288	5,199	26,664	9,693	43.7	13	
14	Depreciation	7,639	1,474	9,960	1,686	968	8,992	2,321	30.4	14	
15	Financial charges on short term borrowing	2,705	-	12,500	-	2,590	9,910	9,796	362.2	15	
16	Contribution to WPPF / Other charges	612	2,414	4,305	7,903	281	4,024	3,694	604.1	16	
17	Return to SSGCL (ROA)	12,432	6,439	25,363	8,267	7,401	17,961	12,931	104.0	17	
18	Total operating expenses	312,821	143,825	361,248	144,314	16,440	344,809	48,427	15.5	18	
19								-	-	19	
20	Shortfall in Gas Operations	(2,842)	0	53,558	22,935	16,440	37,118	56,400	(1,984.7)	20	
21	Subsidy for LPG Air Mix Projects over & above gas operation	2,842	-	3,134	-	-	3,134	292	10.3	21	
22	Total Shortfall in Revenue Requirement	-	-	56,692	22,935	16,440	40,282	56,692	100.0	22	

SUI SOUTHERN GAS COMPANY LIMITED
STATEMENT SHOWING REVENUE REQUIREMENT

S No.	DESCRIPTION	Determination RERR FY 2023-24 Related to Natural Gas Customers	Related to LNG Customers	Petition FY 2024-25 Related to Natural Gas Customers	Related to LNG Customers	Related to Transmission System NG Customers	Related to Distribution System NG Customers	Variance		S.No.
		a		b				b - a	%	
1	Sales volume (MMCF)	213,823	32,360	212,992	24,814		212,992	(831)	(0.4)	1
2	Energy Sale in MMBTU	211,213	32,245	206,602	24,864		206,602	(4,611)	(2.2)	2
3	Energy delivered in MMBTU		462,090		462,090					3
4	<u>OPERATING REVENUES</u>									4
5	Gas Sales Revenue net of GDS	1,466.40	279.28	1,466.40	222.91	-	1,466.40	(0.00)	(0.0)	5
6	Other revenues	28.12	31.97	22.89	39.77	-	22.89	(5.23)	(18.6)	6
7	Total operating revenues	1,494.52	311.25	1,489.29	262.67	-	1,489.29	(5.23)	(0.4)	7
8										8
9	<u>OPERATING EXPENSES</u>									9
10	Cost of gas sold	1,389.26	280.11	1,311.60	241.34	-	1,311.60	(77.66)	(5.6)	10
11	Adjustment for UFG above benchmark (Indigenous Gas)	(123.88)	-	(70.92)	31.71	-	(70.92)	52.97	(42.8)	11
12	Adjustment for Revenue Shortfall in Balochistan			101.30	-	-	101.30	101.30	100.0	12
13	Transmission and distribution cost	104.97	8.79	154.22	0.62	25.16	129.06	49.26	46.9	13
14	Depreciation	36.17	3.19	48.21	3.63	4.69	43.52	12.04	33.3	14
15	Financial charges on short term borrowing	12.80	-	60.50	-	12.54	47.97	47.70	372.5	15
16	Contribution to WPPF / Other charges	2.90	5.22	20.84	17.10	1.36	19.48	17.94	619.8	16
17	Return to SSGCL (ROA)	58.86	13.93	122.76	17.89	35.82	86.94	63.90	108.6	17
18	Total operating expenses	1,481.07	311.25	1,748.52	312.31	79.57	1,668.95	267.45	18.1	18
19								-	-	19
20	Shortfall in Gas Operations	(13.45)	0.00	259.23	49.63	79.57	179.66	272.69	(2,026.7)	20
21	Subsidy for LPG Air Mix Projects over & above gas operation	13.45	-	15.17	-	-	15.17	1.71	12.7	21
22	Total Shortfall in Revenue Requirement	-	-	274.40	49.63	79.57	194.83	274.40	100.0	22

SUI SOUTHERN GAS COMPANY LIMITED
ESTIMATED PRESCRIBED PRICES

Rate Rs per MMBTU

CATEGORY OF CONSUMERS	PRESCRIBED PRICES effective from 01-07-2023	Price Adjustment	ESTIMATED PRESCRIBED PRICES effective from 01-07-2023
	as per determination dated 02 Feb 2024		
DOMESTIC CONSUMERS			
a) Standalone meters:			
b) Religious places; Mosques, churches, temple, madrassas, other religious places and hostels attached thereto;			
Protected Category:			
1) Cubic metres upto 25	1,466.40	-	1,466.40
2) Over 25 upto 50	1,466.40	-	1,466.40
3) Over 50 upto 60	1,466.40	-	1,466.40
4) Over 60 upto 90	1,466.40	-	1,466.40
Minimum charges (Rs. per month)	107.37		
Non-Protected Category:			
1) Cubic metres upto 25	1,466.40	-	1,466.40
2) Over 25 upto 60	1,466.40	-	1,466.40
3) Over 60 upto 100	1,466.40	-	1,466.40
4) Over 100 upto 150	1,466.40	-	1,466.40
5) Over 150 upto 200	1,466.40	-	1,466.40
6) Over 200 upto 300	1,466.40	-	1,466.40
7) Over 300 upto 400	1,466.40	-	1,466.40
8) All over 400	1,466.40	-	1,466.40
Minimum charges (Rs. per month)	177.47	-	177.47
c) HOSTELS & RESIDENTIAL COLONIES-BULK METERS			
All off-takes at flat rate of	1,466.40	-	1,466.40
Minimum charges (Rs. per month)	3,900.00	-	3,900.00
SPECIAL COMMERCIAL CONSUMERS (Roti Tandoors)			
1) Cubic metres upto 100	1,466.40	-	1,466.40
2) Over 100 upto 300	1,466.40	-	1,466.40
3) All over 300	1,466.40	-	1,466.40
Minimum charges (Rs. per month)	148.50	-	148.50
COMMERCIAL CONSUMERS	1,466.40	575.36	2,041.76
Minimum charges (Rs. per month)	6,415.00		6,415.00
ICE FACTORIES	1,466.40	575.36	2,041.76
Minimum charges (Rs. per month)	6,415.00		6,415.00
INDUSTRIAL CONSUMERS	1,466.40	575.36	2,041.76
Minimum charges (Rs. per month)	35,540.00		35,540.00
EXPORT ORIENTED (Industries)	1,466.40	575.36	2,041.76
Minimum charges (Rs. per month)	27,616.00		27,616.00
C.N.G STATIONS	1,466.40	575.36	2,041.76
Minimum charges (Rs. per month)	46,229.00		46,229.00
CAPTIVE POWERS	1,466.40	575.36	2,041.76
Minimum charges (Rs. per month)	36,653.00		36,653.00
CAPTIVE POWERS (Export Oriented)	1,466.40		
Minimum charges (Rs. per month)	28,729.00		
CEMENT FACTORIES	1,466.40	575.36	2,041.76
Minimum charges (Rs. per month)	45,588.90		45,588.90
PAKISTAN STEEL	1,466.40	575.36	2,041.76
Minimum charges (Rs. per month)	35,540.00		35,540.00
FAUJI FERTILIZER BIN QASIM LIMITED			
Feed stock for fertilizer	1,466.40	-	1,466.40
Power generation	1,466.40	575.36	2,041.76
EXISTING POWER STATIONS	1,466.40	575.36	2,041.76
Minimum charges (Rs. per month)	28,898.00		28,898.00
INDEPENDENT POWER PRODUCERS	1,466.40	575.36	2,041.76
Minimum charges (Rs. per month)	28,898.00		28,898.00

Note:-

- Upward adjustment of Rs. 274.4 per MMBTU for FY 2024-25 has been re-worked at Rs. 575.36 per MMBTU with the consideration that effect of price adjustment not to pass on to domestic, special commercial (roti tandoors) customers and feedstock of fertilizer industry. However, OGRA & GOP are authorized to rework these numbers according to their policies and as per the provisions of Section 8 of OGRA Ordinance, 2002 (XVII of 2002).
- Minimum charges as per consumer price notifications dated 08 November 2023 issued by the Authority.

SUI SOUTHERN GAS COMPANY LIMITED

S.No.	Proposed WACC Scenarios and Parameters by OGRA	Existing ROR	DERR 2021-22	DERR 2023-24	ERR 2024-25
1	Rf (last 10 Years Average of 20 Year's PIB	12.51% #	12.44%	12.02%	12.26%
2	Market Return (15 years average PSX-KSE 100 index	28.31% ##	13.47%	11.37%	19.77%
3	Market Risk Premium (MRP)	15.80%	1.03%	-0.65%	7.51%
4	Market Risk Premium (Capped 11%, Floor 7%)	11.00%	7.00%	7.00%	7.51%
5	Beta Equity	1.30	1.30	1.30	1.30
6	Nominal CoE (Ke) = Rf + Beta * MRP	26.81%	21.54%	21.12%	22.02%
7	KIBOR (Six Monthly)	6.25% ###	8.71%	14.68%	21.80%
8	Return on Debt 2.0%	2.00%	2.00%	2.00%	2.00%
9	Nominal CoD (Kd)	8.25%	10.71%	16.68%	23.80%
10	Total Debt Returns 70%	5.78%	7.50%	11.68%	16.66%
11	ROE: Distribution 30%	8.04%	6.46%	6.34%	6.61%
12	Nominal WACC	13.82%	13.96%	18.01%	23.27%
13	WACC Pre-Tax = Ke / (1-t) * 30% + Kd * 70%	17.43%	16.60%	20.60%	25.97%
14	t = Tax %	31.00%	29.00%	29.00%	29.00%
15	Super Tax %		4.00%	4.00%	10.00%
16	WACC Pre-Tax = Ke / (1-t) * 30% + Kd * 70% (Revised with super tax)	17.78%	17.14%	21.13%	27.49%
17	Difference from OGRA's Determined Rate of Return (ROR):				
18	Note:-				
19	Tariff regime determined by the Authority dated - June 1, 2018.				
20	(iv) Rate of Return at para-1.2.13 page-4.				
21	The WACC shall be fixed first time for the next three years (i.e. FY 2018-19, 2019-20 & 2020-21).				
22	During the above mentioned period if the WACC changes by 2% than the reference figure,				
23	it will be automatically reset and become effective in OGRA's next determination of revenue requirement.				
24	# Source:- https://www.investing.com/rates-bonds/pakistan-20-year-bond-yield-historical-data				
25	## Source:- https://markets.businessinsider.com/index/historical-prices/kse_100				
26	### Source:- www.sbp.org.pk/ecodata/kibor_index.asp (based on 12 months average of 6 monthly kibor average)				
27	Note:-				
28	Kindly re-consider the WACC calculation based on the following points:				
29	a) KIBOR (based on 12 months average of 6 monthly kibor average, closing or last day of the month rate)				
30	b) Market Return (15 years average PSX-KSE 100 index), note that in determination data less than 15 years average. Although the not impact on WACC % due to floor applicable.				

Upto Dec'20	Upto Dec'22	Upto Dec'23
Upto Dec'20	Upto Dec'22	Upto Dec'23
Jan-Dec'20	Upto Dec'22	Upto Dec'23

SUI SOUTHERN GAS COMPANY LIMITED
AMENDED PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25
INDEX - SECTION - A

Working for Tariff Adjustment & Financial Statements

DESCRIPTION	Table #
Working for Tariff Adjustment	A-1
Profit & Loss Account	A-2

SUI SOUTHERN GAS COMPANY LIMITED
WORKING FOR TARIFF ADJUSTMENT REQUIRED

Rs Million

S.No.	DESCRIPTION	Petition FY 2024-25 Related to Natural Gas Customers	Related to LNG Customers	Related to Transmission System NG Customers	Related to Distribution System NG Customers	Table No.	S.No.
1	Gas Sales volume in MMCF	212,992	24,814		212,992	B-2.1	1
2	Energy Sale in MMBTU	206,602	24,864		206,602	B-2.5	2
3	Energy delivered in MMBTU		462,090				3
4	A. Net operating revenue						4
5	Gross Sales - net of general sales tax	364,251,058	103,002,672		364,251,058	B-2.7	5
6	Less: Fixed Charges & Price Differential	61,289,566			61,289,566	B-3.1	6
7	Net Sales	302,961,492	103,002,672		302,961,492		7
8	RLNG Transportation Income	-	18,278,778		-	B-8	8
9	Net Sale of Condensate	18,362	-		18,362	B-9.3	9
10	Meter rentals	1,753,142	47,418		1,753,142	B-9.1	10
11	Amortization of deferred credit	550,635	50,210		550,635	B-9.2	11
12	Late payment Surcharge	1,073,968	-		1,073,968	B-9.4	12
13	Meter manufacturing plant profit	348,980	-		348,980	B-9.5	13
14	Other income	1,634,144	1,375,651		1,634,144	B-9.6	14
15	Sub total	5,379,231	19,752,057		5,379,231		15
16	Total operating income "A"	308,340,723	122,754,729		308,340,723		16
17	B. Less operating expenses						17
18	Cost of gas	270,979,868	111,519,016		270,979,868	B-1.4	18
19	Transmission and distribution cost	31,862,919	287,518	5,199,009	26,663,909	B-5.1	19
20	Depreciation	9,959,763	1,713,763	968,114	8,991,649	B-6	20
21	Financial charges	22,457,431	2,004,525	4,653,180	17,804,251	B-11	21
22	Other charges excluding W.P.P.F	3,203,000	4,620,900		3,203,000	B-10	22
23	Total operating expenses "B"	338,462,981	120,145,721	10,820,303	327,642,678		23
24	C. Profit / (Loss) before WPPF (A-B)	(30,122,258)	2,609,008	(10,820,303)	(19,301,955)		24
25	D. Less: Workers Profit Participation Fund	(1,506,113)	130,450	(541,015)	(965,098)		25
26	E. Add: Non-admissible expenditure	(28,616,145)	2,478,558	(10,279,288)	(18,336,857)		26
27	E.(i) Add: Financial charges of banks / others	22,457,431		4,653,180	17,804,251	B-11	27
28	Non-operating / disallowed expenses						28
29	Adjustment for UFG above benchmark (Indigenous Gas)	14,651,713			14,651,713	B-4.1	29
30	Adjustment for Revenue Shortfall in Balochistan	(20,929,000)			(20,929,000)		30
31	UFG adjustments on RLNG volume handled basis (ring fenced)		(14,651,713)		-	B-4.1	31
32	Notional interest income on IAS 19 provision				-		32
33	Depreciation - EETPL		27,896		-		33
34	Other expenses	69,500	-		69,500	B-10	34
35	E.(i) sub-total	16,249,644	(14,623,817)	4,653,180	11,596,465		35
36	E.(ii) Less: Non operating other income	76,407	-		76,407	B-9.6	36
37	Interest income from WAPDA	302,478	-		302,478	B-9.6	37
38	Interest income & others from SNOPL	-	135,732		-	B-9.6	38
39	Interest on short term loan to subsidiary	60,991	-		60,991	B-9.6	39
40	Income for receivable against asset contribution	27,096	-		27,096	B-9.6	40
41	Margin for LSA Management	-	1,239,919		-	B-9.6	41
42	Financial charges on short term borrowing	12,500,000	-	2,590,000	9,910,000		42
43	Meter manufacturing plant profit (loss)	174,490	-		174,490	B-9.5	43
44	Net Sale of Condensate	9,181	-		9,181	B-9.3	44
45	E.(ii) sub-total	13,150,643	1,375,651	2,590,000	10,560,643		45
46	Net non-admissible expenditure E.(ii) - E.(i)	3,099,001	(15,999,469)	2,063,180	1,035,822		46
47	E. Operating profit / (Loss) (C - D + E)	(25,517,144)	(13,520,911)	(8,216,108)	(17,301,036)		47
48	Return required on Net Assets:						48
49	Net assets at beginning	68,118,789	32,360,751	14,109,532	54,009,237	B-12.2	49
50	Net assets at ending	134,084,846	31,950,075	39,732,779	94,352,067	B-12.2	50
51		202,203,635	64,310,826	53,842,331	148,361,304		51
52	Average Net Fixed Assets (i.a)	101,101,817	32,135,413	26,921,165	74,180,652		52
53	Less: Meter Manufacturing Plant and LPG Air Mix Project Assets / EETPL						53
54	Net assets at beginning	990,864	857,806		990,864	B-12.2	54
55	Net assets at ending	941,218	829,910		941,218	B-12.2	55
56		1,932,082	1,687,717	-	1,932,082		56
57	Average Net Fixed Assets (i.b)	966,041	843,858	-	966,041		57
58							58
59	Average Net Fixed Assets related to Gas Activity (i)	100,135,777	31,311,555	26,921,165	73,214,611		59
60							60
61	Deferred Credit at beginning	8,158,863	1,267,022		8,158,863	B-9.2	61
62	Deferred Credit at ending	7,608,228	1,216,812		7,608,228	B-9.2	62
63		15,767,091	2,483,834	-	15,767,091		63
64	Average Deferred Credit (ii)	7,883,545	1,241,917	-	7,883,545		64
65							65
66	a) Average Net fixed assets after Deferred Credit (3.i - 3.ii)	92,252,231	30,069,638	26,921,165	65,331,066		66
67	b) Return required on Net Assets	27.49%	27.49%	27.49%	27.49%		67
68	c) Amount of return required (3.a * 3.b)	25,362,925	8,267,052	7,401,441	17,961,483		68
69	Additional Revenue Required for Gas Operation						69
70	Shortfall over return required (2.F - 3.c)	30,880,068	21,787,963	15,617,549	35,262,519		70
71	Gross-up for W.P.P.F @ 5% of (4.)	53,557,966	22,934,698	16,439,525	37,118,441		71
72							72
73	Subsidy for LPG Air Mix Projects over & above Gas Operation	3,133,616			3,133,616	B-13.2	73
74	Total Shortfall in Revenue Requirement	56,691,582	22,934,698	16,439,525	40,252,057		74
75	Shortfall in Rs per MMBTU for Natural Gas Customers (w.e.f. 1 July 2024)	274.40		79.57	194.83		75
76	Shortfall in Rs per MMBTU for RLNG Customers (w.e.f. 1 July 2024)		49.63				76

SUI SOUTHERN GAS COMPANY LIMITED
PROFIT AND LOSS ACCOUNT

Rs Million

S.No.	DESCRIPTION	Determination RERR FY 2023-24 Related to Natural Gas Customers	Related to LNG Customers	Petition FY 2024-25 Related to Natural Gas Customers	Related to LNG Customers	Related to Transmission System NG Customers	Related to Distribution System NG Customers	S.No.
1	Sales volume in MMCF	213,823	32,360	212,992	24,814	-	212,992	1
2	Energy Sale in MMBTU	211,213	32,245	206,602	24,864	-	206,602	2
3	Rs Million							3
4	Gas sales net of sales tax	337,142,663	129,052,685	364,251,058	103,002,672	0,000	364,251,058	4
5	Gas development surcharge - at existing	27,419,518	-	61,289,566	-	0,000	61,289,566	5
6	Price adjustment (increase) / decrease	0,000	0,000	(56,691,582)	(22,934,698)	(16,439,525)	(40,252,057)	6
7	Gas development surcharge after price adjustment	27,419,518	0,000	4,597,984	(22,934,698)	(16,439,525)	21,037,509	7
8	Differential margin / adjustments	-	-	-	-	-	-	8
9	Cross Subsidy for Air Mix LPG Operation over & above Gas Operation	2,841,796	-	3,133,616	-	-	3,133,616	9
10	Gas development surcharge after adjustment	30,261,314	0,000	7,731,600	(22,934,698)	(16,439,525)	24,171,123	10
11	Net sales	306,881,349	129,052,685	356,519,458	125,937,370	16,439,525	340,079,933	11
12	Cost of gas	293,429,793	129,437,326	270,979,868	111,519,016	0,000	270,979,868	12
13	Gross Margin	13,451,556	(584,641)	85,539,589	14,418,354	16,439,525	69,100,064	13
14	Transmission and distribution costs	22,170,000	4,060,268	31,862,919	287,518	5,199,009	26,663,909	14
16	Depreciation on operating assets	7,638,932	1,501,899	9,959,763	1,713,763	968,114	8,991,649	16
17	Sub-total	29,808,932	5,562,167	41,822,681	2,001,281	6,167,123	35,655,558	17
18	Meter rentals	1,753,557	29,479	1,753,142	47,418	0,000	1,753,142	18
19	Recognition of income against deferred credit	688,294	62,762	550,635	50,210	0,000	550,635	19
20	Late payment surcharge	1,070,219	-	1,073,968	-	-	1,073,968	20
21	Meter manufacturing plant profit	316,327	-	348,980	-	-	348,980	21
22	Air Mix LPG projects profit	224,576	-	262,216	-	-	262,216	22
23	RLNG Transportation Income	-	14,679,961	-	18,278,778	-	-	23
24	Income from Sale of LPG, NGL & Condensate	73,896	-	18,362	-	0,000	18,362	24
25	Other income	1,634,144	1,375,651	1,634,144	1,375,651	0,000	1,634,144	25
26	Sub-total	5,761,013	16,147,853	5,641,447	19,752,057	0,000	5,641,447	26
27		(10,596,363)	10,201,045	49,358,355	32,169,131	10,272,402	39,085,953	27
28	Other charges excluding (W.P.P.F.)	3,657,000	-	3,203,000	4,620,900	-	3,203,000	28
29	Workers Profit Participation Fund (W.P.P.F.)	(0,000)	(156,668)	1,171,785	1,277,185	280,961	890,824	29
30		(14,253,363)	10,357,713	44,983,570	26,271,045	9,991,441	34,992,129	30
31	Financial charges	13,070,347	2,570,988	22,457,431	2,004,525	4,653,180	17,804,251	31
32	Profit / (loss) before taxation	(27,323,709)	7,786,755	22,526,139	24,266,521	5,338,261	17,187,878	32

SUI SOUTHERN GAS COMPANY LIMITED
AMENDED PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25
INDEX - SECTION - B

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Note: * Not being forwarded.

**SUI SOUTHERN GAS COMPANY LIMITED
TRANSMISSION AND DISTRIBUTION COST**

Rupees Million

S.No.	DESCRIPTION	Determination ERR FY 2023-24 dt:-02-06-2023	Review Petition ERR FY 2023-24	Petition ERR FY 2024-25	Transmission System NG	Variance Inc (Dec) over DERR		S.No.
		(b)	(c)	(d)		(d-b)	%	
1	HR Benchmark Cost	17,028.000	21,028.000	24,002.600	2,428.458	6,974.000	41.0	1
2	Less: HR cost allocated to RLNG	(3,416.000)	(3,416.000)			3,416.000	(100.0)	2
3	Gas consumed internally	787.000	811.659	724.260	618.256	(62.740)	(8.0)	3
4	Accidental (GIC)							4
5	Other T&D Cost							5
6	Stores, spares, stationary and gas bill printing	1,054.000	1,054.000	1,910.000	389.868	856.000	81.2	6
7	Material used on consumers installations	38.000	38.000	48.000	-	10.000	26.3	7
8	Electricity	336.000	402.993	504.000	134.303	168.000	50.0	8
9	Rent, rate & taxes	277.771	277.771	347.000	34.170	69.229	24.9	9
10	Traveling	103.000	103.000	179.000	96.996	76.000	73.8	10
11	Insurance & royalty	131.000	131.000	164.000	69.355	33.000	25.2	11
12	Postage & bill delivery	136.000	136.000	151.000	1.000	15.000	11.0	12
13	Repair & maintenance / Software development & maintenance	1,801.000	2,790.812	3,570.947	469.239	1,769.947	98.3	13
14	SCADA		58.000	-		-		14
15	Flood work for Transmission network Zargoon Balochistan		164.000	-		-		15
16	Flood work for Distribution network		350.000	-		-		16
17	Sub Total Repairs & Maintenance	1,801.000	3,362.812	3,570.947	469.239	1,769.947	98.3	17
18	Legal charges		168.000	104.979		104.979		18
19	Professional charges		92.700	92.500		92.500		19
20	Consultancy charges		31.881	31.500		31.500		20
21	Petition Processing Fee		4.000	4.000		4.000		21
22	Degree verification charges		4.000	4.000		4.000		22
23	Meter Removal Service - Outsources		177.500	-		-		23
24	Collecting agent commission		361.000	1,080.000		1,080.000		24
25	Outsourcing of call centre		16.000	26.000		26.000		25
26	Sub-total Legal and Professional Charges	118.000	855.081	1,342.979	25.709	1,224.979	1,038.1	26
27	License Fee to OGRA	96.000	99.299	170.000		74.000	77.1	27
28	Meter reading by contractors	131.000	131.000	197.000		66.000	50.4	28
29	Security expenses	952.000	1,223.609	1,372.000	910.047	420.000	44.1	29
30	Gas bills collection charges	288.000	288.000	291.000		3.000	1.0	30
31	Advertisement	89.000	126.000	158.000		69.000	77.5	31
32	Communication	41.000	58.000	73.000		32.000	78.0	32
33	Others	123.000	161.000	202.000	42.880	79.000	64.2	33
34	Sub-total other T&D cost	5,714.771	8,447.564	10,679.927	2,173.569	4,965.156	86.9	34
35	GROSS T&D COST	20,113.771	26,871.223	35,406.187	5,220.283	15,292.416	76.0	35
36	Less: Recoveries / Allocations	1,941.625	1,941.625	3,543.268	21.161	1,601.643	82.5	36
37	Net Transmission & Distribution Cost	18,172.146	24,929.598	31,862.919	5,199.122	13,690.773	75.3	37
38	POLICY CHANGE PURSUANT TO APPLICATION OF IFRIC4							38
39	Less: Recovery of service cost (gas transportation) #	256.037	256.037	-		-	-	39
40	Net Transmission & Distribution Cost (NG)	17,916.109	24,673.561	31,862.919	5,199.122	13,690.773	76.4	40
41	Add: Project Cost RLNG							41
42	HR Cost allocation to RLNG	3,416.000	3,416.000	30.330		(3,385.670)	(99.1)	42
43	Revenue expenditure relating to LNG	428.000	451.700	392.920		(35.080)	(8.2)	43
44	Less: Recoveries/Allocations-EETPL	135.732	135.732	135.732		-	-	44
45	Project Cost RLNG	3,708.268	3,731.968	287.518	-	(3,420.750)	(92.2)	45
46	GRAND TOTAL	21,624.377	28,405.529	32,150.437	5,199.122	10,270.023	47.5	46

Note:- + Estimated Cost

SUI SOUTHERN GAS COMPANY LIMITED
SCHEDULE OF DEPRECIATION

Rupees Million

S No	DESCRIPTION	Petition ERR FY 2023-24		Determination ERR FY 2023-24		Petition ERR FY 2024-25				Variance Over DRERR	S No
		Petition ERR FY 2023-24 NG	RLNG	Petition ERR FY 2023-24 NG	RLNG	Petition ERR FY 2024-25 NG	Transmission	Distribution & Sale	RLNG		
		a	a.iii	b	b.iii	c	c.i	c.ii	c.iii	c-b	
1	Building	90.949		80.179		86.402	19.772	66.630		6.222	1
2	Roads, pavements and related infrastructures	39.921		39.921		39.921	8.272	31.650		-	2
3	Gas transmission pipelines	658.035	781.771	387.285	763.746	641.422	334.383	307.040	777.909	254.138	3
4	Compressors	406.523	621.726	284.876	513.785	408.405	182.556	225.850	686.079	123.529	4
5	Plant and Machinery	339.570	15.149	253.184	15.149	325.496	88.111	237.385	15.149	72.312	5
6	Gas distribution systems	5,796.101	49.197	5,580.338	49.197	6,933.038	-	6,933.038	73.029	1,352.700	6
7	Office Furniture, equipment & computer	318.417		244.299		348.066	71.596	276.470		103.766	7
8	Computer Software (Intangible) IT Deptt.	272.827		227.465		238.439	50.277	188.162		10.974	8
9	Computer Software for Transmission Pipeline Projects					-	-	-		-	9
10	LPG Air Mix Projects	105.280		100.586		102.764	-	102.764		2.179	10
11	Telecommunication system	86.549		86.583		96.059	19.903	76.155		9.476	11
12	Appliances, loose tools and equipments	155.202	0.667	129.039	-	291.275	44.533	246.742	0.800	162.236	12
13	Vehicles	472.677	26.975	300.469	26.195	514.689	133.603	381.086	27.075	214.221	13
14	Construction equipment	53.339	133.188	53.339	133.188	53.339	11.052	42.287	133.188	-	14
15	SCADA	72.917	0.535	72.917	0.535	72.917	15.108	57.808	0.535	-	15
16		8,868.306	1,629.207	7,840.479	1,501.794	10,152.232	979.165	9,173.067	1,713.763	2,311.753	16
17	Less: Meter Manufacturing Plant	36.366		36.366		36.366	-	36.366		-	17
18	LPG Air Mix Projects	105.280		100.586		102.764	-	102.764		2.179	18
19	Depreciation charge to capital projects	53.339	27.896	53.339	27.896	53.339	11.052	42.287	27.896	-	19
20		194.985	27.896	190.291	27.896	192.470	11.052	181.418	27.896	2.179	20
21		8,673.321	1,601.311	7,650.189	1,473.898	9,959.763	968.114	8,991.649	1,685.867	2,309.574	21
22	<u>POLICY CHANGE PURSUANT TO APPLICATION OF IFRIC-4</u>										22
23	Less: # Recovery of service cost (gas transportation)	60.929		60.929		-		-		(60.929)	23
24	Depreciation for NG	8,612.392	1,601.311	7,589.260	1,473.898	9,959.763	968.114	8,991.649	1,685.867	2,370.503	24
25	Depreciation for RLNG	1,601.311		1,473.898		1,685.867				211.969	25

Note:- # Treatment pursuant to IFRIC-4.

SUI SOUTHERN GAS COMPANY LIMITED
STATEMENT OF RLNG TRANSPORTATION INCOME
TRANSPORTATION TARIFF (PROVISIONAL) UNDER GTA BETWEEN SSGC AND SNGPL

S.No.	DESCRIPTION		Determination RERR FY 2023-24	Petition ERR FY 2024-25	S.No.
1	Total Capacity of the transportation pipeline	A	1,200.00	1,200.00	1
2	Shipper's Contracted Capacity	B	1,200.00	1,200.00	2
3	Capacity actually operated by the transporter	C	1,200.00	1,200.00	3
4	Capacity actually utilized by the Shipper	D	1,200.00	1,200.00	4
5					5
6	TRANSPORTATION COST	(Million Rupees)			6
7	Fixed Costs:				7
8	Operating and maintenance cost		29	32	8
9	Depreciation on book value of the segment		1,474	1,686	9
10	ROA on book value of the segment		6,439	8,267	10
11		E	7,942	9,985	11
12	Variable Costs:				12
13	Compression fuel		-	-	13
14	Excise duty		-	4,621	14
15	Financial charges for RLNG		2,571	2,005	15
16	WPPF		-	1,277	16
17	Other variable expenses, if any		4,167.39	392	17
18		F	6,738	8,294	18
19	TRANSPORTATION TARIFF				19
20	Capacity charges based on Shipper's contracted capacity against total capacity	$G=E*B/A$	7,942	9,985	20
21					21
22	Commodity charges based on volume actually transported against actually operated	$H=F*D/C$	6,738	8,294	22
23					23
24	Total Tariff for the year ✦	I	14,680	18,279	24
25					25
26	Monthly Tariff	J	1,223.333	1,523.232	26
27					27
28	Total volume Transported per month - MMCF	$K=D*365/12$	36,500	36,500	28
29					29
30	Transportation Tariff Rs. / MCF	$L=J/K*1000$	33.52	41.73	30
31					31
32	Transportation Tariff Rs. / MMBTU {Rate per MMBTU= Rs./MCF*1000/GCV}	$M=L*1000/1055$	31.77	39.56	32

Note:- ✦ The amount will be adjusted to the extent of allowance on account of RLNG volumes handling in the prices of RLNG.

**SUI SOUTHERN GAS COMPANY LIMITED
OTHER CHARGES**

Rs Million

S.No	Description	Determination RERR FY 2023-24 Related to Natural Gas Customers	Related to LNG Customers	Petition FY 2024-25 Related to Natural Gas Customers	Related to LNG Customers	Related to Transmission System NG Customers	Related to Distribution System NG Customers	S.No
1								1
2	Profit before tax & other charges	(10,596,363)	10,201,045	49,358,355	32,169,131	10,272,402	39,085,953	2
3	Less: Air Mix LPG projects profit	224,576	-	262,216	-	-	262,216	3
4	Profit before tax & other charges	(10,820,939)	10,201,045	49,096,139	32,169,131	10,272,402	38,823,737	4
5	Less:							5
6	Financial charges	13,070,347	2,570,958	22,457,431	2,004,525	4,653,180	17,804,251	6
7	Sports club expenses	315,844	-	123,000	-	-	123,000	7
8	Corporate social responsibility	13,000	-	16,000	-	-	16,000	8
9	Provision for doubtful debts	3,539,000	-	2,466,000	-	-	2,466,000	9
10	The financial impact of IRFS (Expected Credit Loss - ECL) difference between SSGC ECL & OGRA method	-	-	591,000	-	-	591,000	10
11	Other - auditors' fees / excise duty on RLNG	7,000	4,620,900	7,000	4,620,900	-	7,000	11
12		16,945,191	7,191,858	25,660,431	6,625,425	4,653,180	21,007,251	12
13	Sub-total operating profit	(27,760,130)	3,009,187	23,435,708	25,543,706	5,619,222	17,816,486	13
14	WPPF	-	(387,713)	1,171,785	1,277,185	280,961	890,824	14
15	Add: Other / auditors' fees	3,874,844	4,620,900	3,203,000	4,620,900	-	3,203,000	15
16	Total Other Charges	3,874,844	4,233,187	4,374,785	5,898,085	280,961	4,093,824	16
17	Less: Non-admissible							17
18	Sports club expenses	(157,922)	-	(61,500)	-	-	(61,500)	18
19	Corporate social responsibility	(6,500)	-	(8,000)	-	-	(8,000)	19
20	Provision against impaired debts and other receivables	-	-	-	-	-	-	20
21	Sub-total non-admissible	(164,422)	-	(69,500)	-	-	(69,500)	21
22	Net Other Charges	3,710,422	4,233,187	4,305,285	5,898,085	280,961	4,024,324	22

Note - + Restricted as per determination

**SUI SOUTHERN GAS COMPANY LIMITED
ADDITION TO FIXED AND INTANGIBLE ASSETS**

S.No	DESCRIPTION	Petition ERR FY 2023-24		Determination ERR FY 2023-24		Petition ERR FY 2024-25				Rupees Million Variance Over DERR	S.No
		Petition ERR FY 2023-24 NG	RLNG	Petition ERR FY 2023-24 NG	RLNG	Petition ERR FY 2024-25 NG	Transmissoa	Distribution & Sale	RLNG		
		a	a.iii	b	b.iii	c	c.i	c.ii	c.iii	c-b	
1	Land					-				-	1
2	Buildings	514,785	-	84,000	-	248,892	126,342	122,550	-	164,892	2
3	Gas Transmission Pipeline	22,379,000	1,442,000	719,000	-	20,331,000	20,331,000	-	1,133,000	19,612,000	3
4	Compressors	4,166,000	3,670,000	30,000	-	4,200,000	4,200,000	-	5,858,000	4,170,000	4
5	Plant and machinery	2,018,015	-	200,000	-	1,521,820	750,288	771,532	-	1,321,820	5
6	Gas distribution system and related facilities & equipments	9,105,235	-	1,962,000	-	45,159,862	-	45,159,862	953,284	43,257,862	6
7	Furniture, equipment including computers & allied equipments	664,969	-	136,000	-	740,569	149,713	590,856	-	604,569	7
8	Computer Software (Intangible) IT Dept.	310,200	-	38,000	-	65,850	18,877	46,973	-	27,850	8
9	Computer Software for Transmission Pipeline Projects					-	-	-	-	-	9
10	LPG Air Mix Projects	185,130	-	93,000	-	66,024	-	66,024	-	(26,976)	10
11	Telecommunication system	35,525	-	36,000	-	133,000	27,558	105,442	-	97,000	11
12	Appls., loose tools & equipt.	181,995	4,000	25,000	-	973,512	106,787	866,725	4,800	948,512	12
13	Vehicles	2,206,600	9,750	54,000	-	2,677,760	891,827	1,785,933	11,000	2,623,760	13
14	TOTAL NG	41,767,454	5,125,750	3,317,000	-	76,118,289	26,602,392	49,515,897	7,960,084	72,801,289	14
15	TOTAL RLNG	5,125,750		-		7,960,084				7,960,084	15
16	GRAND TOTAL	46,893,204	5,125,750	3,317,000	-	84,078,373	26,602,392	49,515,897	7,960,084	80,761,373	16

SUI SOUTHERN GAS COMPANY LIMITED
Detailed Computation of Return on Fixed Assets

Table # 12.2 (a)
Amended
31.03.2024

S.No.		FY 2023-24 (RERR) Amended				FY 2024-25 (ERR)				FY 2024-25 (ERR) REVISED				S.No.		Table # 12.2 (a) Amended			
		Opening WDV as at July 1, 2023	Additions Adjustment	Closing WDV as at June 30, 2024	RLNG	Opening WDV as at July 1, 2024	Additions Adjustment	Closing WDV as at June 30, 2025	RLNG	Opening WDV as at July 1, 2025	Additions Adjustment	Closing WDV as at June 30, 2026	RLNG			Opening WDV as at July 1, 2026	Additions Adjustment	Closing WDV as at June 30, 2027	RLNG
1														1					
2														2					
3	Operating Assets (refer Note 19 & 20)													3					
4	Cost	187,735	44,385	234,119	44,449	159,708	68,411	228,119	7,960	37,359	45,319	83,678	16,825	4		126,617	41,869	168,486	16,825
5	Depreciation	94,504	8,903	103,407	10,540	117,281	9,821	127,102	1,714	11,569	979	12,548	8,841	5		92,980	8,841	101,821	8,841
6	Written Down Value	93,231		130,712	33,949	42,427		101,018	35,617	25,790		70,830	34,414	6		33,636		66,664	34,414
7	Less: Revaluation (refer Note 6)													7					
8	Less: GOS Written Down Value													8					
9	Net investment in finance lease - current portion													9					
10	Net investment in finance lease - future portion													10					
11	Net Written Down Value (refer Table # A-1)	70,992		100,474	33,863	42,427		101,018	35,617	25,790		70,830	34,414	11		33,636		66,664	34,414
12	Less: LFG Air Mix Project	(986)		(986)		(986)		(986)		(986)		(986)		12		(986)		(986)	
13	Less: MMIP 50%	(31)		(31)		(31)		(31)		(31)		(31)		13		(31)		(31)	
14	Less: Condensate 50%	(1)		(1)		(1)		(1)		(1)		(1)		14		(1)		(1)	
15	Less: EETPL Pipeline Cost RLNG	(8,482)		(8,482)		(8,482)		(8,482)		(8,482)		(8,482)		15		(8,482)		(8,482)	
16	Less: Deferred Credit	61,519		61,519		61,519		61,519		61,519		61,519		16		61,519		61,519	
17	Net fixed assets for return computation (refer Table # C-1)													17					
18	Average Net fixed assets for return computation (refer Table # A-1 & C-1)													18					
19	Return Required (refer Table # A-1 & C-1)													19					
20	Return %													20					
21														21					
22	Less: Allowance / Disallowance as per decision													22					
23	Cost	(39,368)		(39,368)		(39,368)		(39,368)		(39,368)		(39,368)		23					
24	Depreciation	(1,013)		(1,013)		(1,013)		(1,013)		(1,013)		(1,013)		24					
25	Less: Allowance / Disallowance as per decision													25					
26	Cost	189,735	5,017	194,752	44,449	194,752	76,118	270,870	7,960	44,449	40,353	84,802	16,825	26		154,599	40,353	194,952	16,825
27	Depreciation	94,504	7,580	102,084	10,540	112,624	10,152	122,776	1,714	12,002	979	13,981	8,841	27		81,178	9,173	90,351	8,841
28	Written Down Value	95,231		132,357	33,949	182,248		158,844	35,617	32,447		70,819	34,414	28		73,426		115,602	34,414
29	Less: Revaluation (refer Note 6)													29					
30	Less: GOS Written Down Value													30					
31	Net investment in finance lease - current portion													31					
32	Net investment in finance lease - future portion													32					
33	Net Written Down Value (refer Table # A-1)	70,992		100,474	33,863	42,427		101,018	35,617	25,790		70,830	34,414	33		33,636		66,664	34,414
34	Less: LFG Air Mix Project	(986)		(986)		(986)		(986)		(986)		(986)		34		(986)		(986)	
35	Less: MMIP 50%	(31)		(31)		(31)		(31)		(31)		(31)		35		(31)		(31)	
36	Less: Condensate 50%	(1)		(1)		(1)		(1)		(1)		(1)		36		(1)		(1)	
37	Less: EETPL Pipeline Cost RLNG	(8,482)		(8,482)		(8,482)		(8,482)		(8,482)		(8,482)		37		(8,482)		(8,482)	
38	Less: Deferred Credit	61,519		61,519		61,519		61,519		61,519		61,519		38		61,519		61,519	
39	Net fixed assets for return computation (refer Table # C-1)													39					
40	Average Net fixed assets for return computation (refer Table # A-1 & C-1)													40					
41	Return Required (refer Table # A-1 & C-1)													41					
42	Return %													42					
43														43					

Amended

23-Feb-2024

Table # B-13.1

**SUI SOUTHERN GAS COMPANY LIMITED
AIR MIX LPG PROJECTS**

PROFIT AND LOSS ACCOUNT

Rs Million

S.No.	DESCRIPTION	Petition/ Determination ERR FY 2023-24	Petition ERR FY 2024-25	Variance		S.No.
1	Gross Sales	108.979	108.979	-	-	1
2	GST	15.834	15.834	-	-	2
3	Sales net of GST	93.144	93.144	-	-	3
4	Subsidy	2,841.796	3,133.616	291.820	10.3	4
5	Net Sales Revenue & Subsidy	2,934.940	3,226.760	291.820	9.9	5
6	Cost of Gas	2,210.857	2,431.943	221.086	10.0	6
7	Gross Profit	724.083	794.817	70.734	9.8	7
8	Operating Cost	437.897	481.686	43.790	10.0	8
9	Depreciation	100.119	102.764	2.645	2.6	9
10	Meter Rent	(6.480)	(6.480)	-	-	10
11	Late Payment Surcharge	(7.276)	(7.276)	-	-	11
12	Amortisation of deferred credit / other income	(38.094)	(38.094)	-	-	12
13		486.166	532.601	46.435	9.6	13
14	Profit before WPPF	237.917	262.216	24.299	10.2	14
15	WPPF	-	-	-	-	15
16	Profit Before Tax	237.917	262.216	24.299	10.2	16

Amended

23-Feb-2024

Table # B-13.2

SUI SOUTHERN GAS COMPANY LIMITED
AIR MIX LPG PROJECTS
WORKING FOR SUBSIDY

Rs Million

S.No.	DESCRIPTION	Petition/ Determination ERR FY 2023-24	Petition ERR FY 2024-25	Variance		S.No.
1	Gross Sales	108.979	108.979	-	-	1
2	GST	15.834	15.834	-	-	2
3	Sales net of GST	93.144	93.144	-	-	3
4	Cost of Gas	2,210.857	2,431.943	221.086	10.0	4
5	Gross Profit	(2,117.713)	(2,338.799)	(221.086)	10.4	5
6	Operating Cost	437.897	481.686	43.790	10.0	6
7	Depreciation	100.119	102.764	2.645	2.6	7
8	Meter Rent	(6.480)	(6.480)	-	-	8
9	Late Payment Surcharge	(7.276)	(7.276)	-	-	9
10	Amortisation of deferred credit / other income	(38.094)	(38.094)	-	-	10
11	Total Operating Cost	486.166	532.601	46.435	9.6	11
12	Disallowed Subsidy - Surab			-	-	12
13	Shortfall in Revenue	(2,603.879)	(2,871.400)	(267.521)	10.3	13
14						14
15	<u>Revenue Requirement</u>					15
16	Annual Natural Gas Sales Volume-r	250.991	206.602	(44,389)	(17.7)	16
17						17
18	Shortfall-LPG Normal Operatio	2,603.879	2,871.400	267.521	10.3	18
19	Return on Assets	237.917	262.216	24.299	10.2	19
20	WPPF			-	-	20
21	Total Shortfall	2,841.796	3,133.616	291.820	10.3	21
22	Price Increase per MMBTU	11.32	15.17	3.85	34.0	22

Amended
23-Feb-2024

Sui Southern Gas Company Limited

Table # B-13.3

Schedule of LPG Air Mix Fixed Assets at Cost / WDV

Rs Million

	Determination FY 2023-24			Petition FY 2024-25		
	Opening Balance as on (01-07-2023)	Addition	Closing Balance as on (30-06-2024)	Opening Balance as on (01-07-2024)	Addition	Closing Balance as on (30-06-2025)
RATE OR RETURN %					27.49%	
<u>GAWADAR</u>						
COST	230,318	49,898	280,213	280,213	29,939	310,151
DEP	113,307	13,843	127,150	127,150	15,227	142,377
WDV	117,008		153,063	153,063		167,774
Deferred credit	1,467		2,216	2,216		2,216
Net Average Fixed Assets	115,541	133,194	150,847	150,847	158,202	165,558
Net Return on Assets		31.872			43.495	
<u>SURAB</u>						
COST	289,706	14,356	304,062	304,062	8,614	312,676
DEP	165,723	12,947	178,671	178,671	14,242	192,912
WDV	123,983		125,392	125,392		119,764
Deferred credit	72,636		57,933	57,933		57,933
Net Average Fixed Assets	51,347	59,403	67,459	67,459	64,645	61,831
Net Return on Assets		14.215			17.773	
<u>NOSHKI</u>						
COST	534,786	7,501	542,287	542,287	4,501	546,788
DEP	293,938	35,941	329,879	329,879	39,535	369,413
WDV	240,848		212,409	212,409		177,375
Deferred credit	91,775		82,593	82,593		82,593
Net Average Fixed Assets	149,073	139,444	129,815	129,815	112,298	94,781
Net Return on Assets		33.368			30.874	
<u>KOT GHULAM</u>						
COST	324,651	14,007	338,658	338,658	8,404	347,062
DEP	197,788	14,125	211,913	211,913	15,537	227,450
WDV	126,863		126,745	126,745		119,612
Deferred credit	84,230		70,160	70,160		70,160
Net Average Fixed Assets	42,633	49,609	56,585	56,585	53,018	49,452
Net Return on Assets		11.871			14.576	
<u>AWARAN & BELA</u>						
COST	819,443	6,803	826,246	789,283	14,567	803,849
DEP	198,600	23,263	221,863	221,863	18,223	240,086
WDV	620,843		604,382	567,419		563,763
Deferred credit	-		-	-		-
Net Average Fixed Assets	620,843	612,613	604,382	567,419	565,591	563,763
Net Return on Assets		146.592			155.498	
<u>OVERALL</u>						
COST	2,198,901	92,566	2,291,467	2,254,503	66,024	2,320,527
DEP	969,357	100,119	1,069,475	1,069,475	102,764	1,172,239
WDV	1,229,544		1,221,992	1,185,028		1,148,288
Deferred credit	250,108		212,902	212,902		212,902
Net Average Fixed Assets	979,437	994,263	1,009,090	972,126	953,756	935,386
Net Return on Assets		237.917			262.216	
Shortfall-LPG Normal Operations		2,603,879			2,871,400	
Total Shortfall / Subsidy		2,841,796			3,133,616	
<u>Shortfall-LPG Normal Operations</u>						
GAWADAR		321,625			355,302	
SURAB		662,942			733,998	
NOSHKI		660,471			729,832	
KOT GHULAM		492,317			544,625	
AWARAN & BELA		466,524			507,644	
Shortfall-LPG Normal Operations		2,603,879			2,871,400	

SUI SOUTHERN GAS COMPANY LIMITED
AMENDED PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

SECTION - C

Tariff Working, Financial Statements & Other Schedules
(As per OGRA Prescribed Formats)

DESCRIPTION	Table #
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Note: * Not being forwarded.

Amended

23-Feb-2024

Table # C-1

SUI SOUTHERN GAS COMPANY LIMITED
TARIFF CALCULATION SHEET
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

Particulars	Petition FY 2024-25 Related to Natural Gas Customers	Related to LNG Customers	Related to Transmission System NG Customers	Related to Distribution System NG Customers
I Gas Sales				
1A MMCF	212,992	24,814		212,992
1B BBTU	206,602	24,864		206,602
1C Average Calorific Value per MMCF	970	1,002		970
1D Energy delivered in MMBTU Rs Million		462,090		
2 Net Operating Revenues				
Net Gas Sales at current Prescribed Price	302,961.492	103,002.672	-	302,961.492
RLNG Transportation Income	-	18,278.778	-	-
Net Sale of Condensate	9,181	-	-	9,181
Meter rentals	1,753.142	47,418	-	1,753.142
Amortization of deferred credit	550.635	50,210	-	550.635
Late payment Surcharge	1,073.968	-	-	1,073.968
Meter manufacturing plant profit/ (loss)	174.490	-	-	174.490
Other income	1,167.172	(0.000)	-	1,167.172
2A Total Income	307,690.080	121,379.078	-	307,690.080
Less: Operating Expenses				
Cost of gas	270,979.868	111,519.016	-	270,979.868
Adjustment for UFG above benchmark (Indigenous Gas)	(14,651.713)	-	-	(14,651.713)
Adjustment for Revenue Shortfall in Balochistan	20,929.000	-	-	20,929.000
UFG adjustments on RLNG volume handled basis (ring fenced)	-	14,651.713	-	-
Transmission and distribution cost	31,862.919	287.518	5,199.009	26,663.909
Depreciation	9,959.763	1,685.867	968.114	8,991.649
Financial charges for RLNG	-	2,004.525	-	-
Financial charges on short term borrowing	12,500.000	-	2,590.000	9,910.000
Worker's Profit Participation Fund	-	1,277.185	-	-
Other charges (excise duty)	4,305.285	4,620.900	280.961	4,024.324
2B Total Expenses	335,885.121	136,046.724	9,038.084	326,847.037
2C Return available (2A - 2B)	(28,195.042)	(14,667.646)	(9,038.084)	(19,156.958)
3 Required Return on Net Fixed Assets				
Net Operating Fixed Assets at Beginning	58,969.062	30,235.923	14,109.552	44,859.510
Net Operating Fixed Assets at End	125,535.400	29,903.353	39,732.779	85,802.621
3A	184,504.462	60,139.276	53,842.331	130,662.131
3B Average Net Operating Fixed Assets (3A / 2)	92,252.231	30,069.638	26,921.165	65,331.066
3C Required Return on Net Assets - In Percentage	27.49%	27.49%	27.49%	27.49%
3D Required Return (3B x 3C)	25,362.925	8,267.052	7,401.442	17,961.483
4 Shortfall in Gas Operation [3D-2C]	53,557.966	22,934.698	16,439.525	37,118.441
5 Subsidy for LPG Air Mix Projects over & above Gas Operation	3,133.616	-	-	3,133.616
6 Total Shortfall in Revenue Requirement	56,691.582	22,934.698	16,439.525	40,252.057
Rupees per MMBTU (w.e.f. 1 July 2024)	274.40	49.63	79.57	194.83

**SUI SOUTHERN GAS COMPANY LIMITED
PROFIT AND LOSS ACCOUNT**

Rs Million

Description	Determination RERR FY 2023-24 Related to Natural Gas Customers	Related to LNG Customers	Petition FY 2024-25 Related to Natural Gas Customers	Related to LNG Customers	Related to Transmission System NG Customers	Related to Distribution System NG Customers
Sales						
MMCT	213,823	32,360	212,992	24,814	-	212,992
BBTU	211,213	32,245	206,602	24,864	-	206,602
Rupees Million						
Return required on net assets						
Net assets at the beginning	61,519	32,174	58,969	30,236	14,110	44,860
Net assets at the end	58,969	30,231	125,535	29,903	39,733	85,803
Average net operating fixed assets	60,244	31,203	92,352	30,070	26,921	65,331
Required return	12,432	6,439	25,363	8,267	7,401	17,961
Gas sales net of sales tax	337,143	129,053	364,251	103,003	-	364,251
Less: Gas Development Surcharge after adjustments	30,261	-	64,423	-	-	64,423
Net sales at current tariff	306,881	129,053	299,828	103,003	-	299,828
Tariff Adjustment Required	(0)	-	56,692	22,935	16,440	40,252
Net gas sales	306,881	129,053	356,519	125,937	16,440	340,080
Other Revenue						
RLNG Transportation Income	-	14,680	-	18,279	-	-
Meter rentals	1,754	29	1,753	47	-	1,753
Recognition of income against deferred credit	688	63	551	50	-	551
Late payment surcharge	1,070	-	1,074	-	-	1,074
Meter manufacturing plant profit	316	-	349	-	-	349
Air Mix LPG projects profit	225	-	262	-	-	262
Income from Sale of LPG, NGL & Condensate	74	-	18	-	-	18
Other income	1,634	1,376	1,634	1,376	-	1,634
Other Revenue	5,761	16,148	5,641	19,752	-	5,641
Revenues	312,642	145,201	362,161	145,689	16,440	345,721
Expenses						
Cost of gas	293,430	129,437	270,980	111,519	-	270,980
Transmission and distribution costs	22,170	4,060	31,863	288	5,199	26,664
Depreciation	7,639	1,502	9,960	1,714	968	8,992
Other charges excluding (W.P.P.F.)	3,657	-	3,203	4,621	-	3,203
Workers Profit Participation Fund (W.P.P.F.)	-	157	1,172	1,277	281	891
	326,896	134,843	317,177	119,418	6,448	310,729
Operating Profit / (Loss)	(14,253)	10,358	44,984	26,271	9,991	34,992
Less: Borrowing cost	(3,070)	2,571	22,457	2,005	4,653	17,804
Profit / (loss) before tax	(27,324)	7,787	22,526	24,267	5,338	17,188

SUI SOUTHERN GAS COMPANY LIMITED
ERR PETITION
FY 2024-25

Amended
23-Feb-2024
Table # C-5

Category-wise Sales Revenue
and Gas Development Surcharge

Category-wise Sales Revenue and Gas Development Surcharge		At Existing Selling Price Notification				At Prescribed Price Determined		Fixed Charges & Price Differential
CATEGORY	Avg. No. of Consumers	ENERGY BBTU	Notified Rate Rs per MMBTU	Fixed Charges	Commodity / Fixed Charge Rs in Million	Average Rate Rs per MMBTU	Commodity / Fixed Charge Rs in Million	
<u>Domestic Standalone Consumption Protected*</u>			dated: 15-02-2024					
Nil / Min. Charges	1,172,282	7,109	107.37	400.00	7,137	1,466.40	10,425	(3,287)
Upto 25 m3	53,869	450	200.00	400.00	348	1,466.40	659	(311)
Upto 50 m3	876,735	11,959	250.00	400.00	7,198	1,466.40	17,537	(10,339)
Upto 60 m3	195,546	4,379	300.00	400.00	2,252	1,466.40	6,422	(4,169)
Upto 90 m3	306,537	9,877	350.00	400.00	4,928	1,466.40	14,484	(9,556)
Sub-total	2,604,968	33,774			21,865		49,527	(27,662)
<u>Non-protected**</u>								
Nil / Min. Charges	112,381	23,451	177.47	1,000.00	1,588	1,466.40	34,388	(32,800)
Upto 25 m3	36,224	91	500.00	1,000.00	480	1,466.40	133	347
Upto 60 m3	206,724	4,105	850.00	1,000.00	5,970	1,466.40	6,019	(49)
Upto 100 m3	275,477	9,485	1,250.00	1,000.00	15,162	1,466.40	13,909	1,253
Upto 150 m3	187,570	9,276	1,450.00	1,000.00	15,701	1,466.40	13,603	2,099
Upto 200 m3	50,474	3,544	1,900.00	2,000.00	7,944	1,466.40	5,196	2,748
Upto 300 m3	23,992	2,380	3,300.00	2,000.00	8,428	1,466.40	3,489	4,939
Upto 400 m3	5,394	803	3,800.00	2,000.00	3,181	1,466.40	1,177	2,003
Above 400 m3	3,565	1,155	4,200.00	2,000.00	4,934	1,466.40	1,693	3,242
Sub-total	901,800	54,288			63,389		79,608	(16,219)
Total Domestic Standalone	3,506,768	88,062			85,253		129,135	(43,881)
Domestic Bulk Consumption		5,310	2,900.00		15,399	1,466.40	7,787	7,612
TOTAL DOMESTIC		93,372			100,652	1,466.40	136,921	(36,269)
Special Commercial (Roti Tandoor)		535	700.00		374	1,466.40	784	(410)
Other Commercial		4,774	3,900.00		18,617	1,466.40	7,000	11,617
TOTAL COMMERCIAL		5,308			18,991		7,784	11,207
Fertilizer - Feed		14,162	1,597.00		22,617	1,466.40	20,767	1,850
Fertilizer - Fuel		-	1,597.00		-	1,466.40	-	-
Power		4,252	1,050.00		4,465	1,466.40	6,235	(1,771)
Cement		-	4,400.00		-	1,466.40	-	-
Gen. Industry		19,372	2,150.00		41,651	1,466.40	28,408	13,243
TEXTILE PROCESS (Zero Rated)		28,327	2,150.00		60,902	1,466.40	41,538	19,364
CAPTIVE POWER - TEXTILE (Z)		30,458	2,750.00		83,759	1,466.40	44,663	39,096
Captive		11,351	2,750.00		31,214	1,466.40	16,644	14,570
CNG Region		-	3,750.00		-	1,466.40	-	-
TOTAL INDUSTRIES		107,922			244,608		158,256	86,351
TOTAL OF NG		206,602			364,251		302,961	61,290

Fixed Charges 24,327
& Price Differential 36,963
61,290

Note:-

Consumer price notification dated 15-02-2024 by the OGRA, applicable w.e.f. February 1, 2024.

Average prescribed price determined dated 02-02-2024 by Authority.

* Protected Category to pay a fixed charge of Rs. 400/-

** Non-protected Category to pay fixed charge of Rs. 1000/- upto 150 m3 and above 150 m3 Rs. 2000/-.

Table # C-5

SUI SOUTHERN GAS COMPANY
STATEMENT OF GAS

S.No	Description	Jul-24					Aug-24					Sep-24				
		MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million	MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million	MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million
1	INDIGENOUS GAS SALES															
2	(A) KARACHI															
3	TOTAL INDUSTRIAL	220.4	8,816	6,651	14,025	4,381	227.5	7,954	6,842	15,108	5,075	237.5	7,726	6,912	15,369	5,253
4	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	FERTILIZER - Feedstock	40.0	1,240	1,203	1,921	157	40.0	1,240	1,203	1,921	157	40.0	1,200	1,164	1,859	152
6	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	CAPTIVE POWER	3.5	107	104	286	117	2.1	65	63	172	80	8.9	268	260	715	154
9	CAPTIVE POWER (TEXTILE)	31.8	1,669	1,619	4,443	2,078	36.8	1,762	1,709	4,701	2,194	37.0	1,710	1,658	4,561	2,129
10	ZERO-RATED INDUSTRIES	35.9	2,343	2,282	4,907	1,560	39.3	2,459	2,365	5,128	1,630	40.0	2,400	2,328	5,086	1,862
11	GENERAL INDUSTRIES	47.1	1,467	1,423	3,080	973	49.5	1,528	1,482	3,187	1,013	51.6	1,548	1,502	3,229	1,027
12	COMMERCIAL	9.7	302	293	1,143	713	11.9	368	357	1,393	869	12.4	372	360	1,406	877
13	COMMERCIAL (SPRT)	1.1	34	33	23	(125)	1.1	35	34	24	(20)	1.1	34	33	25	(26)
14	DOMESTIC	142.9	4,531	4,298	4,481	(1,902)	145.9	4,460	4,326	4,431	(1,923)	149.8	4,493	4,359	4,445	(1,947)
15	SUB TOTAL 'A'	374.3	11,693	11,285	30,192	3,085	384.4	11,917	11,560	29,946	3,095	390.9	11,926	11,665	31,243	4,138
16	(B) SINDH EXCLUDING KARACHI															
17	TOTAL INDUSTRIAL	72.7	2,754	2,186	5,967	1,363	71.9	2,228	2,164	5,137	1,908	81.9	2,458	2,384	5,676	2,080
18	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	NOORULHAD POWER PLANT	16.4	510	494	519	(206)	13.3	413	401	423	(167)	14.3	430	417	438	(174)
20	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	CAPTIVE POWER	36.5	636	617	1,696	782	28.1	623	604	1,662	776	27.8	625	600	1,600	1,027
23	CAPTIVE POWER (TEXTILE)	29.9	928	901	2,476	1,150	31.6	978	949	2,609	1,218	30.3	969	952	2,425	1,132
24	ZERO-RATED INDUSTRIES	1.4	44	43	92	29	1.5	45	44	95	30	1.6	48	46	90	32
25	GENERAL INDUSTRIES	4.4	136	132	283	96	5.4	168	163	330	111	8.2	246	238	513	161
26	COMMERCIAL	2.2	69	67	262	164	2.0	67	62	240	150	2.2	65	63	245	151
27	COMMERCIAL (SPRT)	0.2	6	6	4	(4)	0.2	6	6	4	(4)	0.2	6	6	4	(4)
28	DOMESTIC	58.0	1,817	1,762	2,126	(159)	58.7	1,819	1,764	2,127	(160)	59.6	1,779	1,711	2,428	(670)
29	SUB TOTAL 'B'	133.7	4,146	4,021	5,459	1,361	133.8	4,117	3,993	5,209	1,653	136.9	4,107	4,066	6,354	1,658
30	(C) BALUCHISTAN															
31	TOTAL INDUSTRIAL	12.0	391	379	966	440	13.3	412	400	1,012	426	13.3	400	388	983	414
32	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	CAPTIVE POWER	8.7	51	50	127	64	1.8	54	53	137	68	1.9	57	55	151	71
36	CAPTIVE POWER (TEXTILE)	6.7	207	201	552	258	6.7	208	202	554	259	6.6	199	195	532	258
37	ZERO-RATED INDUSTRIES	1.4	44	43	92	29	1.4	45	43	92	29	1.4	43	42	80	28
38	GENERAL INDUSTRIES	2.9	89	86	188	79	3.4	106	103	220	70	3.4	104	100	211	67
39	COMMERCIAL	4.3	40	39	153	95	1.1	41	39	154	96	1.3	38	37	143	89
40	COMMERCIAL (SPRT)	0.2	6	6	4	(4)	0.1	3	3	2	(2)	0.0	0	0	0	(0)
41	DOMESTIC	15.9	491	478	748	47	17.8	543	516	808	22	16.5	490	476	745	48
42	SUB TOTAL 'C'	36.0	930	903	1,873	547	32.5	1,008	978	1,976	542	31.9	928	900	1,872	551
43	TOTAL INDIGENOUS SALES (A+B+C)	538.0	16,800	16,179	29,522	5,797	546.7	17,042	16,531	30,131	6,191	558.7	17,561	17,131	31,468	6,347
44	RLNG GAS SALES															
45	(A) KARACHI															
46	TOTAL INDUSTRIAL	80.9	2,600	2,605	10,793		79.8	2,474	2,479	10,270		81.9	2,758	2,764	11,449	
47	POWER	67.7	2,099	2,103	5,714		56.9	1,764	1,768	5,124		58.4	2,112	2,116	5,768	
48	FERTILIZER - Power	1.0	31	31	129		1.0	31	31	128		1.0	30	30	125	
49	CNG STATIONS	-	-	-	-		-	-	-	-		-	-	-	-	
50	CAPTIVE POWER	17.8	26	26	109		1.1	33	33	135		1.3	39	39	161	
51	CAPTIVE POWER (TEXTILE)	6.4	199	199	525		11.0	342	343	1,420		5.9	176	176	730	
52	GENERAL INDUSTRIES	6.7	204	209	268		7.8	243	241	999		11.6	349	350	1,450	
53	COMMERCIAL	1.2	36	36	150		2.0	63	64	265		1.7	52	52	213	
54	SUB TOTAL 'A'	83.9	2,609	2,608	10,793		79.8	2,474	2,479	10,270		81.9	2,758	2,764	11,449	
55	(B) SINDH EXCLUDING KARACHI															
56	TOTAL INDUSTRIAL	1.4	104	104	432		1.6	51	51	210		4.2	125	126	520	
57	POWER	-	-	-	-		-	-	-	-		-	-	-	-	
58	CNG STATIONS	0.4	11	11	46		0.4	13	13	54		0.3	3	3	11	
59	CAPTIVE POWER	1.7	54	54	224		0.2	5	5	20		2.6	79	79	329	
60	CAPTIVE POWER (TEXTILE)	0.0	0	0	1		0.1	2	2	8		0.1	1	1	12	
61	GENERAL INDUSTRIES	1.2	39	39	161		1.0	31	31	128		1.4	43	43	168	
62	COMMERCIAL	-	-	-	-		-	-	-	-		-	-	-	-	
63	SUB TOTAL 'B'	3.4	104	104	432		3.6	51	51	210		4.2	125	126	520	
64	(C) BALUCHISTAN															
65	TOTAL INDUSTRIAL	0.0	0	0	0		0.0	0	0	0		0.0	0	0	0	
66	POWER	-	-	-	-		-	-	-	-		-	-	-	-	
67	CNG STATIONS	-	-	-	-		-	-	-	-		-	-	-	-	
68	CAPTIVE POWER	-	-	-	-		-	-	-	-		-	-	-	-	
69	CAPTIVE POWER (TEXTILE)	-	-	-	-		-	-	-	-		-	-	-	-	
70	GENERAL INDUSTRIES	0.0	0	0	0		0.0	0	0	0		0.0	0	0	0	
71	COMMERCIAL	-	-	-	-		-	-	-	-		-	-	-	-	
72	SUB TOTAL 'C'	0.0	0	0	0		0.0	0	0	0		0.0	0	0	0	
73	TOTAL RLNG SALES (A+B+C)	87.5	2,704	2,710	11,225		81.4	2,525	2,530	10,480		86.1	2,883	2,890	11,971	
74	GRAND TOTAL SALES (NG + RLNG)	625.5	19,504	18,889	40,747	5,797	628.1	19,567	19,061	40,611	6,191	644.8	19,545	19,027	43,439	6,347

Table # C-5
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SUI SOUTHERN GAS COMPANY
STATEMENT OF GAS

Table # C-6

S.No.	Description	Oct-24					Nov-24					Dec-24				
		MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million	MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million	MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million
1	INDIGENOUS GAS SALES															
2	(A) KARACHI															
3	TOTAL INDUSTRIAL	223.2	6,920	6,713	14,831	5,908	235.1	7,032	6,941	15,186	5,734	210.9	6,628	6,572	15,384	4,999
4	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	FERTILIZER - Feedstock	20.0	1,240	1,203	1,923	157	40.0	1,300	1,164	1,859	152	40.0	1,240	1,203	1,923	157
6	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	CAPTIVE POWER	6.7	208	201	344	258	19.5	580	548	1,392	729	7.9	244	237	632	304
9	CAPTIVE POWER (TEXTILE)	53.4	1,655	1,605	4,415	2,661	50.8	1,514	1,468	4,038	1,885	43.9	1,362	1,322	3,634	1,696
10	ZERO-RATED INDUSTRIES	77.1	2,590	2,318	4,984	1,985	77.5	2,358	2,256	4,850	1,542	73.6	2,406	2,334	5,017	1,939
11	GENERAL INDUSTRIES	46.1	1,428	1,385	2,977	947	47.6	1,428	1,385	2,977	947	44.1	1,275	1,237	2,660	846
12	COMMERCIAL	11.7	363	352	1,372	850	11.3	379	329	1,284	801	8.4	264	256	997	622
13	COMMERCIAL (SPRT)	4.1	35	34	24	(26)	1.2	18	14	24	(29)	1.2	36	35	24	(27)
14	DOMESTIC	184.2	5,709	5,517	5,290	(7,300)	156.3	4,690	4,550	4,582	(2,000)	154.0	4,752	4,536	4,640	(2,151)
15	SUB TOTAL 'A'	428.2	13,027	12,846	21,837	3,608	403.9	12,117	11,753	31,175	3,940	374.2	11,601	11,253	19,545	3,044
16	(B) SINDH EXCLUDING KARACHI															
17	TOTAL INDUSTRIAL	79.1	2,459	2,385	5,739	2,223	82.4	1,572	1,523	3,529	1,793	47.5	1,174	1,159	3,258	1,162
18	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	NOORABAD POWER PLANT	11.8	429	416	437	(173)	10.5	316	307	322	(128)	10.2	317	307	323	(128)
20	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	CAPTIVE POWER	28.7	890	864	2,375	1,109	6.3	194	188	516	243	1.5	45	44	120	56
23	CAPTIVE POWER (TEXTILE)	29.4	913	885	2,414	1,136	27.2	816	791	2,176	1,013	27.5	839	828	2,276	1,062
24	ZERO-RATED INDUSTRIES	1.5	45	44	94	30	1.4	43	42	90	29	1.4	45	42	89	28
25	GENERAL INDUSTRIES	5.5	182	177	360	121	6.8	204	198	425	135	7.0	216	210	451	143
26	COMMERCIAL	2.1	65	64	218	155	2.2	66	61	251	157	2.0	63	61	237	148
27	COMMERCIAL (SPRT)	0.2	6	6	4	(5)	0.2	7	6	4	(5)	0.2	7	7	5	(5)
28	DOMESTIC	78.4	2,431	2,358	5,680	(818)	78.8	2,273	2,205	5,508	(720)	78.3	2,428	2,356	5,638	(817)
29	SUB TOTAL 'B'	160.6	4,961	4,813	8,611	1,854	130.6	3,919	3,803	6,293	719	128.1	3,972	3,853	6,138	688
30	(C) BALUCHISTAN															
31	TOTAL INDUSTRIAL	(3.3)	411	399	1,006	422	(2.4)	373	362	912	341	(1.8)	305	294	895	376
32	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	CAPTIVE POWER	1.6	51	49	136	43	1.6	30	29	81	38	0.5	36	34	69	32
36	CAPTIVE POWER (TEXTILE)	8.6	295	289	518	256	6.6	198	193	329	247	6.3	203	197	341	213
37	ZERO-RATED INDUSTRIES	1.4	43	42	90	29	1.4	42	40	87	29	1.4	45	42	90	29
38	GENERAL INDUSTRIES	1.6	111	108	232	74	3.4	103	100	214	68	3.0	93	91	195	62
39	COMMERCIAL	1.6	48	47	183	114	1.8	34	32	204	128	2.0	62	60	234	146
40	COMMERCIAL (SPRT)	0.2	6	6	4	(5)	0.3	8	8	5	(6)	0.3	9	9	6	(6)
41	DOMESTIC	20.4	632	613	889	(119)	18.5	936	889	1,170	(128)	15.1	1,480	1,398	1,664	(127)
42	SUB TOTAL 'C'	15.4	1,098	1,065	2,092	521	15.0	1,383	1,311	2,297	375	10.2	1,806	1,780	3,799	180
43	TOTAL INDIGENOUS SALES (A+B+C)	615.7	19,086	18,514	32,531	5,082	579.6	17,487	16,865	39,765	5,034	561.6	17,499	16,896	39,483	3,728
44	RLNG GAS SALES															
45	(A) KARACHI															
46	TOTAL INDUSTRIAL	85.7	2,637	2,602	11,030		47.4	1,423	1,423	5,897		44.0	1,364	1,366	5,661	
47	POWER	64.7	2,036	2,040	8,431		29.9	897	898	3,722		25.0	778	777	3,218	
48	FERTILIZER - Power	1.0	31	31	129		1.0	30	30	125		1.0	31	31	129	
49	FERTILIZER - Feedstock	-	-	-	-		-	-	-	-		-	-	-	-	
50	CNG STATIONS	1.1	33	33	138		1.2	36	36	151		1.1	33	33	135	
51	CAPTIVE POWER	4.8	150	150	622		6.7	201	202	836		9.1	283	284	1,177	
52	CAPTIVE POWER (TEXTILE)	12.0	373	374	1,549		7.6	238	238	946		6.5	211	212	878	
53	GENERAL INDUSTRIES	1.1	34	34	149		1.0	29	29	119		1.0	30	30	124	
54	COMMERCIAL	-	-	-	-		-	-	-	-		-	-	-	-	
55	SUB TOTAL 'A'	85.7	2,637	2,602	11,030		47.4	1,423	1,423	5,897		44.0	1,364	1,366	5,661	
56	(B) SINDH EXCLUDING KARACHI															
57	TOTAL INDUSTRIAL	3.0	92	92	382		4.3	128	125	517		3.5	87	87	362	
58	POWER	-	-	-	-		-	-	-	-		-	-	-	-	
59	CNG STATIONS	0.2	6	6	26		0.4	31	32	48		0.4	13	13	58	
60	CAPTIVE POWER	1.0	30	30	124		1.4	42	42	177		0.9	1	1	5	
61	CAPTIVE POWER (TEXTILE)	0.5	16	16	64		0.8	23	23	93		1.2	38	39	160	
62	GENERAL INDUSTRIES	1.3	40	40	167		1.6	49	49	203		1.1	34	34	142	
63	COMMERCIAL	-	-	-	-		-	-	-	-		-	-	-	-	
64	SUB TOTAL 'B'	3.9	92	92	382		4.2	128	125	517		2.8	87	87	362	
65	(C) BALUCHISTAN															
66	TOTAL INDUSTRIAL	0.0	1	1	1		0.1	2	2	10		0.1	2	2	7	
67	POWER	-	-	-	-		-	-	-	-		-	-	-	-	
68	CNG STATIONS	-	-	-	-		-	-	-	-		-	-	-	-	
69	CAPTIVE POWER	-	-	-	-		0.1	2	2	10		0.3	2	2	6	
70	GENERAL INDUSTRIES	0.0	1	1	1		0.0	0	0	1		0.0	0	0	0	
71	COMMERCIAL	-	-	-	-		-	-	-	-		-	-	-	-	
72	SUB TOTAL 'C'	0.0	1	1	1		0.1	2	2	10		0.1	2	2	7	
73	TOTAL RLNG SALES (A+B+C)	88.7	2,750	2,755	11,414		51.6	1,548	1,551	6,424		46.9	1,452	1,455	6,029	
74	GRAND TOTAL SALES (NG + RLNG)	704.4	21,836	21,269	43,945	5,082	631.2	19,035	18,416	36,189	5,034	608.2	19,261	18,347	34,512	3,728

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Table # C-6

SUI SOUTHERN GAS COMPANY
STATEMENT OF GAS

S.No	Description	Jan-25					Feb-25					Mar-25				
		MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million	MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million	MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million
1	INDIGENOUS GAS SALES															
2	(A) KARACHI															
3	TOTAL INDUSTRIAL	708.0	6,447	6,754	17,757	4,381	726.8	6,181	5,956	17,150	4,458	741.6	7,490	7,265	16,199	5,706
4	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	FERTILIZER - Feedstock	40.0	1,240	1,203	1,921	157	40.0	1,120	1,086	1,735	142	40.0	1,240	1,203	1,921	157
6	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	CAPTIVE POWER	7.6	214	217	625	202	17.4	319	309	851	597	29.9	927	906	2,474	1,155
9	CAPTIVE POWER (TEXTILE)	46.3	1,415	1,592	3,827	1,786	47.5	1,130	1,295	3,548	1,636	47.9	1,485	1,641	3,962	1,849
10	ZERO-RATED INDUSTRIES	79.7	2,348	2,777	4,896	1,557	77.1	2,164	2,699	4,312	1,415	77.3	2,393	2,721	4,991	1,587
11	GENERAL INDUSTRIES	78.4	1,191	1,155	2,485	790	44.6	1,248	1,211	2,605	928	46.6	1,444	1,401	3,011	957
12	COMMERCIAL	10.1	313	304	1,185	719	9.2	258	250	975	608	8.1	252	245	945	586
13	COMMERCIAL (SPRT)	1.1	35	34	24	(26)	1.1	32	31	22	(24)	1.1	33	32	22	(24)
14	DOMESTIC	215.5	7,300	7,081	6,797	(1,386)	179.5	5,926	4,875	4,415	(7,134)	115.6	3,583	3,475	3,811	(7,285)
15	SUB TOTAL 'A'	451.7	14,095	13,672	21,357	1,308	410.6	11,496	11,151	19,661	2,769	366.4	11,558	11,017	21,147	4,992
16	(B) SINDH EXCLUDING KARACHI															
17	TOTAL INDUSTRIAL	15.9	1,424	1,381	3,224	1,159	17.6	1,612	1,563	3,599	1,706	49.1	2,141	2,077	4,303	1,858
18	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	NOORABAD POWER PLANT	8.1	252	245	257	(102)	11.5	323	313	379	(170)	12.1	376	365	381	(152)
20	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	CAPTIVE POWER	1.6	50	49	135	63	5.3	149	144	397	185	18.5	571	555	1,527	713
23	CAPTIVE POWER (TEXTILE)	27.4	830	825	2,368	1,039	30.4	851	825	2,269	1,039	28.1	871	845	2,322	1,084
24	ZERO-RATED INDUSTRIES	1.5	46	45	56	31	1.5	42	41	50	28	1.6	50	48	104	33
25	GENERAL INDUSTRIES	7.5	324	318	668	149	8.8	247	240	515	164	8.8	272	264	567	180
26	COMMERCIAL	2.0	61	59	229	143	1.8	51	49	191	119	1.7	53	52	201	127
27	COMMERCIAL (SPRT)	0.2	7	7	5	(5)	0.2	6	6	4	(5)	0.2	6	6	4	(4)
28	DOMESTIC	91.6	2,935	2,751	2,581	(1,056)	97.4	2,728	2,645	2,888	(997)	75.3	2,255	2,165	2,519	(702)
29	SUB TOTAL 'B'	119.7	4,329	4,209	6,439	781	157.0	4,396	4,264	6,682	429	146.3	4,535	4,399	7,669	1,217
30	(C) BALUCHISTAN															
31	TOTAL INDUSTRIAL	11.0	560	549	884	372	12.0	436	426	831	343	11.7	761	752	890	375
32	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	CAPTIVE POWER	0.9	27	26	73	34	0.9	25	24	66	31	0.9	29	28	78	36
36	CAPTIVE POWER (TEXTILE)	6.5	202	196	578	251	6.5	181	176	483	226	6.5	201	195	537	251
37	ZERO-RATED INDUSTRIES	1.3	41	40	85	27	1.3	38	37	79	25	1.4	43	42	86	28
38	GENERAL INDUSTRIES	2.9	90	88	188	40	3.3	92	89	192	61	2.9	89	86	185	50
39	COMMERCIAL	2.3	71	69	267	167	3.9	109	106	412	287	0.1	2	2	7	5
40	COMMERCIAL (SPRT)	0.3	10	10	7	(8)	0.3	8	8	6	(9)	0.2	6	6	4	(4)
41	DOMESTIC	59.4	1,844	1,788	2,113	(318)	62.1	1,759	1,687	2,007	(467)	47.6	1,476	1,432	1,741	(356)
42	SUB TOTAL 'C'	73.7	2,385	2,316	3,272	21	78.3	2,182	2,127	3,245	127	59.8	1,846	1,791	2,543	17
43	TOTAL INDIGENOUS SALES (A+B+C)	645.1	20,710	20,088	31,068	1,610	645.9	19,984	19,542	28,988	3,264	572.2	17,399	17,267	31,459	6,227
44	RUNG GAS SALES															
45	(A) KARACHI															
46	TOTAL INDUSTRIAL	71.7	735	716	3,160		11.5	1,219	1,271	5,160		25.6	752	714	1,679	
47	POWER	14.1	436	437	1,811		15.1	424	425	1,759		18.1	561	561	2,129	
48	FERTILIZER - Power	1.0	31	31	129		1.0	28	28	116		1.0	31	31	129	
49	FERTILIZER - Feedstock	-	-	-	-		-	-	-	-		-	-	-	-	
50	CNG STATIONS	1.1	34	34	140		1.1	30	30	128		1.5	47	47	194	
51	CAPTIVE POWER	4.9	151	151	627		22.4	627	629	2,694		18	24	24	100	
52	CAPTIVE POWER (TEXTILE)	1.8	56	56	232		2.5	69	69	288		1.3	41	41	176	
53	GENERAL INDUSTRIES	0.9	27	27	110		1.2	35	35	144		0.9	28	28	117	
54	COMMERCIAL	-	-	-	-		-	-	-	-		-	-	-	-	
55	SUB TOTAL 'A'	23.7	735	716	3,090		41.5	1,319	1,371	5,060		22.6	712	714	3,039	
56	(B) SINDH EXCLUDING KARACHI															
57	TOTAL INDUSTRIAL	7.1	227	228	944		6.6	185	185	767		10.1	314	314	1,202	
58	POWER	-	-	-	-		-	-	-	-		-	-	-	-	
59	CNG STATIONS	0.8	15	16	64		0.9	25	25	101		1.1	33	34	138	
60	CAPTIVE POWER	2.3	77	77	319		0.2	7	7	29		0.8	26	26	106	
61	CAPTIVE POWER (TEXTILE)	3.6	111	111	461		4.7	131	132	545		7.9	244	245	1,014	
62	GENERAL INDUSTRIES	0.8	24	24	100		0.8	22	22	91		0.5	10	10	41	
63	COMMERCIAL	-	-	-	-		-	-	-	-		-	-	-	-	
64	SUB TOTAL 'B'	7.1	227	228	944		6.6	185	185	767		10.1	314	314	1,202	
65	(C) BALUCHISTAN															
66	TOTAL INDUSTRIAL	0.0	0	0	2		0.0	1	1	4		0.0	0	0	1	
67	POWER	-	-	-	-		-	-	-	-		-	-	-	-	
68	CNG STATIONS	-	-	-	-		-	-	-	-		-	-	-	-	
69	CAPTIVE POWER	0.0	0	0	1		0.0	1	1	4		-	-	-	-	
70	GENERAL INDUSTRIES	0.0	0	0	0		0.0	0	0	0		0.0	0	0	0	
71	COMMERCIAL	-	-	-	-		-	-	-	-		-	-	-	-	
72	SUB TOTAL 'C'	0.0	0	0	2		0.0	1	1	4		0.0	0	0	1	
73	TOTAL RUNG SALES (A+B+C)	31.0	962	944	3,096		50.2	1,405	1,408	5,831		32.7	1,046	1,048	3,242	
74	GRAND TOTAL SALES (NG + RUNG)	676.1	21,672	21,032	34,164	1,610	696.0	19,489	19,950	34,819	3,264	604.9	18,445	18,315	34,701	6,247

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Table # C-6

SUI SOUTHERN GAS COMPANY
STATEMENT OF GAS

S.No	Description	Apr-25					May-25					Jun-25				
		MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million	MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million	MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million
1	INDIGENOUS GAS SALES															
2	(A) KARACHI															
3	TOTAL INDUSTRIAL	230.1	6,902	6,695	15,726	5,409	250.1	8,053	7,792	17,722	6,296	222.1	6,664	6,464	14,363	4,885
4	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	FERTILIZER - Feedstock	40.0	1,200	1,164	1,859	152	40.0	1,240	1,203	1,921	312	40.0	1,200	1,164	1,859	152
6	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	CAPTIVE POWER	62.2	1,766	1,728	3,376	1,576	54.6	1,073	1,041	2,362	1,136	6.1	190	185	908	257
9	CAPTIVE POWER (TEXTILE)	42.4	1,271	1,213	3,390	1,582	36.9	1,176	1,084	4,631	2,182	87.2	1,756	1,665	4,356	2,137
10	ZERO-RATED INDUSTRIES	59.5	1,726	2,062	4,433	1,409	78.9	2,475	2,402	5,165	1,642	77.1	2,317	2,241	4,823	1,554
11	GENERAL INDUSTRIES	34.7	1,040	1,009	2,169	690	48.7	1,508	1,463	3,146	1,060	41.5	1,244	1,207	1,564	825
12	COMMERCIAL	4.0	120	146	508	355	10.6	328	318	1,240	774	10.2	306	297	1,156	722
13	COMMERCIAL (SPRT)	0.9	27	26	18	260	1.2	37	16	25	156	1.2	36	35	24	179
14	DOMESTIC	131.7	3,940	3,831	4,066	(1,542)	111.1	4,373	4,243	4,361	(1,360)	117.1	4,412	4,279	4,388	(1,858)
15	SUB TOTAL 'A'	367.6	11,029	10,698	19,879	4,192	412.0	12,771	12,408	33,349	5,183	380.6	11,417	11,075	19,933	3,693
16	(B) SINDH EXCLUDING KARACHI															
17	TOTAL INDUSTRIAL	47.6	1,427	1,384	3,178	1,149	70.4	2,367	2,296	5,804	2,137	70.0	2,119	2,056	4,995	1,979
18	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	NOORABAD POWER PLANT	10.3	310	301	316	(125)	12.7	394	382	404	(150)	10.5	314	305	320	(127)
20	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	CAPTIVE POWER	9.0	271	263	724	338	24.2	749	727	1,999	933	28.3	766	743	2,044	954
23	CAPTIVE POWER (TEXTILE)	21.6	647	628	1,726	805	30.6	948	919	2,328	1,180	20.5	595	579	2,121	990
24	ZERO-RATED INDUSTRIES	1.4	41	42	90	29	1.6	49	47	103	52	1.5	45	44	94	30
25	GENERAL INDUSTRIES	5.2	155	150	323	103	7.3	228	221	475	151	6.6	199	193	414	132
26	COMMERCIAL	4.1	121	111	322	76	1.5	57	35	218	134	1.7	52	51	198	124
27	COMMERCIAL (SPRT)	0.2	5	5	3	(4)	0.2	7	7	5	(3)	0.2	6	6	4	(3)
28	DOMESTIC	69.4	2,081	2,018	2,346	(613)	65.1	2,048	1,957	2,294	(876)	68.5	2,085	2,022	2,350	(616)
29	SUB TOTAL 'B'	118.2	3,545	3,438	5,651	609	143.5	4,449	4,315	8,018	1,690	142.1	4,262	4,185	7,545	1,482
30	(C) BALUCHISTAN															
31	TOTAL INDUSTRIAL	11.2	335	325	827	340	12.3	383	371	956	392	12.1	363	353	890	372
32	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	CAPTIVE POWER	0.8	25	24	66	31	1.2	36	35	95	45	1.0	31	30	83	30
36	CAPTIVE POWER (TEXTILE)	6.5	195	189	519	242	6.5	201	193	536	250	6.5	194	189	520	243
37	ZERO-RATED INDUSTRIES	1.4	41	40	88	27	1.4	41	40	94	29	1.4	41	40	88	28
38	GENERAL INDUSTRIES	2.5	74	72	186	40	3.3	103	99	251	68	3.2	94	92	198	63
39	COMMERCIAL	1.2	36	35	135	84	1.5	46	45	174	109	2.0	61	59	231	144
40	COMMERCIAL (SPRT)	10.2	301	291	141	5	0.3	11	10	5	(8)	0.2	7	7	5	(3)
41	DOMESTIC	22.8	684	655	1,244	(1,965)	21.6	680	660	927	(1,391)	22.4	672	652	1,081	(670)
42	SUB TOTAL 'C'	44.9	1,348	1,300	2,203	283	46.3	1,419	1,396	2,055	462	44.8	1,354	1,316	2,207	423
43	TOTAL INDIGENOUS SALES (A+B+C)	506.7	15,922	15,434	27,731	5,084	501.8	16,339	15,760	33,421	7,336	507.5	16,934	16,426	29,681	5,598
44	RLNG GAS SALES															
45	(A) KARACHI															
46	TOTAL INDUSTRIAL	34.8	1,044	1,040	4,333		33.5	1,040	1,042	4,317		32.0	1,040	1,040	4,317	
47	POWER	18.4	557	555	3,541		24.4	746	757	3,118		24.1	746	746	3,118	
48	FERTILIZER - Power	1.0	30	30	125		1.0	31	31	129		1.0	30	30	125	
49	FERTILIZER - Feedstock	-	-	-	-		-	-	-	-		-	-	-	-	
50	CNG STATIONS	1.4	42	42	174		1.1	34	34	164		1.0	33	33	160	
51	CAPTIVE POWER	2.2	65	65	271		2.2	69	70	288		2.2	66	66	279	
52	CAPTIVE POWER (TEXTILE)	0.8	24	24	101		0.8	24	24	101		0.8	24	24	101	
53	GENERAL INDUSTRIES	1.0	29	29	121		0.9	27	27	114		0.9	27	27	114	
54	COMMERCIAL	-	-	-	-		-	-	-	-		-	-	-	-	
55	SUB TOTAL 'A'	34.8	1,044	1,040	4,333		33.5	1,040	1,042	4,317		32.0	1,040	1,040	4,317	
56	(B) SINDH EXCLUDING KARACHI															
57	TOTAL INDUSTRIAL	23.4	763	765	3,168		21.6	680	682	2,869		21.3	674	676	2,869	
58	POWER	-	-	-	-		-	-	-	-		-	-	-	-	
59	CNG STATIONS	1.7	51	51	153		1.7	52	52	167		1.3	40	40	160	
60	CAPTIVE POWER	1.8	53	53	219		1.3	41	41	169		2.7	80	80	334	
61	CAPTIVE POWER (TEXTILE)	22.0	666	662	2,741		28.5	883	883	3,665		27.4	843	843	3,665	
62	GENERAL INDUSTRIES	0.4	13	13	53		0.1	4	4	17		0.1	3	3	13	
63	COMMERCIAL	-	-	-	-		-	-	-	-		-	-	-	-	
64	SUB TOTAL 'B'	25.4	763	765	3,168		21.6	680	682	2,869		21.3	674	676	2,869	
65	(C) BALUCHISTAN															
66	TOTAL INDUSTRIAL	0.0	0	0	2		0.1	3	3	12		0.1	3	3	11	
67	POWER	-	-	-	-		-	-	-	-		-	-	-	-	
68	CNG STATIONS	-	-	-	-		-	-	-	-		-	-	-	-	
69	CAPTIVE POWER	-	-	-	-		0.1	3	3	12		0.1	3	3	10	
70	GENERAL INDUSTRIES	0.0	0	0	2		-	-	-	-		0.0	0	0	1	
71	COMMERCIAL	-	-	-	-		-	-	-	-		-	-	-	-	
72	SUB TOTAL 'C'	0.0	0	0	2		0.1	3	3	12		0.1	3	3	11	
73	TOTAL RLNG SALES (A+B+C)	60.2	1,807	1,811	7,202		65.3	2,023	2,027	8,398		63.4	2,017	2,019	7,207	
74	GRAND TOTAL SALES (ING + RLNG)	566.9	17,729	17,245	34,933	5,084	607.1	18,362	17,783	41,819	7,336	607.5	18,944	18,445	36,888	5,598

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Table # C-6

SUI SOUTHERN GAS COMPANY
STATEMENT OF GAS

S No	Description	July to December 2024					January to June 2025					Total				
		MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million	MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million	MMCFD	MMCF	MMMBTU	Sales Revenue Rs Million	Fixed Charges & Price Differential Rs Million
1	INDIGENOUS GAS SALES															
2	(A) KARACHI															
3	TOTAL INDUSTRIAL	225.9	41,516	40,271	89,123	50,070	131.5	41,717	40,465	90,621	51,331	238.9	85,233	80,736	179,796	64,405
4	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	FERTILIZER - Feedstock	40.0	7,360	7,139	11,401	932	40.0	7,240	7,023	11,215	917	40.0	14,600	14,162	22,617	1,850
6	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	CAPTIVE POWER	6.0	1,477	1,433	3,941	1,839	22.2	4,610	5,509	10,696	4,992	15.9	5,487	5,322	14,636	6,832
9	CAPTIVE POWER (TEXTILE)	52.6	9,675	9,383	25,300	12,943	49.6	8,971	8,503	23,937	11,173	51.1	18,646	18,086	49,758	23,316
10	ZERO-RATED INDUSTRIES	77.9	14,372	13,803	29,801	9,404	76.1	13,819	13,404	28,839	9,163	77.1	28,151	27,507	58,730	18,667
11	GENERAL INDUSTRIES	47.1	8,674	8,414	18,090	8,752	42.4	7,675	7,445	16,806	5,050	44.5	16,329	15,855	34,996	10,843
12	COMMERCIAL	10.9	2,008	1,948	7,796	4,781	8.9	1,607	1,559	6,081	3,794	9.9	3,615	3,507	13,676	8,534
13	COMMERCIAL (SPRT)	1.1	309	301	142	1360	1.1	199	191	735	1448	1.1	498	596	277	1384
14	DOMESTIC	155.5	29,496	27,701	57,778	(12,842)	158.5	28,643	27,763	57,838	(12,964)	156.7	37,200	35,484	55,616	(23,748)
15	SUB TOTAL 'A'	392.9	72,291	70,122	124,609	21,812	198.7	72,166	70,001	174,776	22,077	395.4	144,457	140,123	249,365	43,889
16	(B) SINDH EXCLUDING KARACHI															
17	TOTAL INDUSTRIAL	67.6	12,445	12,071	28,387	10,886	61.5	11,089	10,756	25,402	9,629	64.5	21,534	21,828	43,789	20,115
18	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	NOORABAD POWER PLANT	11.1	2,415	2,342	2,459	(975)	10.9	1,969	1,910	2,005	(795)	12.0	1,384	1,252	4,468	(1,771)
20	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	CAPTIVE POWER	17.5	3,215	3,116	8,570	4,090	14.1	2,559	2,482	6,826	3,186	15.8	5,771	5,598	15,109	7,186
23	CAPTIVE POWER (TEXTILE)	29.3	5,197	5,215	14,396	6,720	27.4	4,961	4,912	13,244	6,173	28.4	10,158	10,047	27,631	12,897
24	ZERO-RATED INDUSTRIES	1.5	209	260	800	378	1.5	276	267	978	575	1.5	544	528	1,135	361
25	GENERAL INDUSTRIES	6.3	1,152	1,117	2,402	704	7.3	1,124	1,285	2,762	878	6.8	2,476	2,402	5,104	1,042
26	COMMERCIAL	2.1	392	380	1,484	926	1.7	306	297	1,139	713	1.9	699	678	2,643	1,649
27	COMMERCIAL (SPRT)	0.2	17	36	25	1280	0.2	37	36	25	1280	0.2	75	71	51	1564
28	DOMESTIC	70.4	12,947	12,450	14,406	(1,940)	79.8	11,084	11,661	15,417	(4,615)	74.1	27,031	26,220	29,983	(8,565)
29	SUB TOTAL 'B'	149.3	25,822	25,847	44,363	5,632	141.0	25,816	24,781	47,004	5,709	149.7	51,438	49,798	86,367	13,343
30	(C) BALUCHISTAN															
31	TOTAL INDUSTRIAL	12.8	2,153	2,282	6,775	2,428	11.8	2,140	2,076	5,748	2,204	12.3	4,493	4,358	11,022	4,632
32	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	CEMENT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	CNG STATIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	CAPTIVE POWER	1.8	270	262	720	716	1.0	174	168	403	216	3.2	443	430	1,183	582
36	CAPTIVE POWER (TEXTILE)	0.6	1,221	1,184	3,257	1,520	6.5	1,175	1,140	3,134	1,403	6.6	2,796	2,721	6,391	2,985
37	ZERO-RATED INDUSTRIES	1.4	295	253	540	172	1.4	248	241	517	164	1.4	507	462	1,038	336
38	GENERAL INDUSTRIES	1.1	603	585	1,358	860	3.0	543	527	1,133	360	3.1	1,140	1,112	2,391	768
39	COMMERCIAL	1.5	283	275	1,071	668	1.8	324	315	1,227	706	1.7	607	580	2,298	1,474
40	COMMERCIAL (SPRT)	0.2	32	31	32	2240	0.2	36	35	25	1270	0.2	68	66	86	131
41	DOMESTIC	24.1	4,494	4,350	6,033	(3,185)	41.7	7,543	7,318	9,122	(1,600)	35.0	17,620	17,608	15,153	(1,357)
42	SUB TOTAL 'C'	38.9	7,152	6,937	12,897	2,724	35.8	10,045	9,744	15,421	1,333	47.1	17,197	16,681	28,619	1,058
43	TOTAL INDIGENOUS SALES (A+B+C)	579.1	105,264	102,107	181,869	32,170	369.5	107,797	104,486	181,183	29,119	593.2	213,093	206,602	364,351	61,290
44	RLNG GAS SALES															
45	(A) KARACHI															
46	TOTAL INDUSTRIAL	72.1	13,274	13,300	35,099	-	38.3	6,330	6,944	28,765	-	55.4	20,303	20,244	83,865	-
47	POWER	22.6	9,684	9,703	40,197	-	27.4	4,995	4,968	20,381	-	49.1	14,642	14,671	60,777	-
48	FERTILIZER - Power	1.0	184	184	764	-	1.0	181	181	751	-	1.0	565	566	1,315	-
49	FERTILIZER - Feedstock	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	CNG STATIONS	3.4	200	200	829	-	1.3	269	269	1,110	-	1.3	468	469	1,945	-
51	CAPTIVE POWER	7.1	1,151	1,154	5,649	-	5.7	1,027	1,029	4,352	-	6.5	1,175	1,184	9,871	-
52	CAPTIVE POWER (TEXTILE)	8.8	1,611	1,615	6,659	-	1.8	320	321	1,330	-	5.3	1,972	1,936	8,019	-
53	GENERAL INDUSTRIES	1.1	244	244	1,912	-	1.0	175	175	726	-	1.1	419	419	1,727	-
54	COMMERCIAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	SUB TOTAL 'A'	72.1	13,274	13,300	55,099	-	38.3	6,330	6,944	28,765	-	55.4	20,303	20,244	83,865	-
56	(B) SINDH EXCLUDING KARACHI															
57	TOTAL INDUSTRIAL	1.2	584	585	2,423	-	22.2	4,034	4,022	16,662	-	12.6	4,598	4,607	19,084	-
58	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	CNG STATIONS	0.3	48	48	140	-	1.1	283	283	842	-	0.7	261	261	1,081	-
60	CAPTIVE POWER	1.1	211	211	875	-	1.6	283	284	1,175	-	1.4	494	495	2,051	-
61	CAPTIVE POWER (TEXTILE)	0.4	82	82	399	-	19.1	3,453	3,460	14,332	-	9.7	1,534	1,541	14,671	-
62	GENERAL INDUSTRIES	1.3	273	274	909	-	0.4	75	75	312	-	0.8	369	369	1,261	-
63	COMMERCIAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	SUB TOTAL 'B'	3.2	584	585	2,423	-	22.2	4,034	4,022	16,662	-	12.6	4,598	4,607	19,084	-
65	(C) BALUCHISTAN															
66	TOTAL INDUSTRIAL	0.0	5	5	22	-	0.0	8	8	32	-	0.0	17	17	54	-
67	POWER	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	CNG STATIONS	0.0	4	4	16	-	0.0	8	8	27	-	0.0	10	10	43	-
69	CAPTIVE POWER	0.0	1	1	6	-	0.0	1	1	5	-	0.0	3	3	11	-
70	GENERAL INDUSTRIES	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71	COMMERCIAL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	SUB TOTAL 'C'	0.0	5	5	22	-	0.0	8	8	32	-	0.0	17	17	54	-
73	TOTAL RLNG SALES (A+B+C)	76.3	13,863	13,890	57,544	-	60.5	10,372	10,973	45,459	-	68.0	24,918	24,868	103,003	-
74	GRAND TOTAL SALES (IG + RLNG)	645.4	119,127	116,997	239,413	32,170	659.7	118,169	115,469	227,641	29,119	661.2	238,011	231,470	467,354	61,290

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آئل اینڈ گیس
ریگولیٹری اتھارٹی
حکومت پاکستان



Oil & Gas
Regulatory Authority
Government of Pakistan

PUBLIC HEARING NOTICE

Petition Filed by Sui Southern Gas Company Limited for Determination of its Estimated Revenue Requirement/Prescribed Prices for F.Y. 2024-25

Sui Southern Gas Company Limited (the Petitioner) filed a petition before the Authority on November 30, 2023 and amended petition on February 23, 2024 under Section 8 (1) of the Oil and Gas Regulatory Authority Ordinance, 2002, read with Rule 4 (2) of the Natural Gas Tariff Rules, 2002 for Determination of its Estimated Revenue Requirement / prescribed price for FY 2024-25. The Petitioner has projected average prescribed price Rs. 1,740.80 per MMBTU for FY 2024-25 in natural gas business. Activity-wise shortfall in respect of Revenue Requirement of indigenous gas is tabulated below:

PARTICULARS	Transmission Activities	Distribution & Sales Activities	Total
	Rs. in Million		
Sales Volume (BBTU)	-	206,602	206,602
Cost of Gas	-	270,980	270,980
Transmission & Distribution Cost including other charges	5,480	30,668	36,168
Depreciation	968	8,992	9,960
Adjustment for revenue shortfall in Baluchistan	-	20,929	20,929
Financial Charges on short term borrowing	2,590	9,910	12,500
Return on Assets	7,401	17,961	25,362
Subsidy for LPG Air-Mix Projects	-	3,134	3,134
Adjustment for UFG above benchmark	-	(14,652)	(14,652)
Other Operating Income	-	(4,729)	(4,729)
Total Revenue Requirement	16,439	343,213	359,652
Sale Revenue at current Prescribed Price	-	302,961	302,961
Shortfall in Revenue Requirement for FY 2024-25	16,439	40,251	56,692
Increase in Revenue Requirement w.e.f. 1st July, 2024 (Rs./MMBTU)	79.57	194.83	274.40
Average prescribed price (Rs./MMBTU) w.e.f. July 01, 2024			1,740.80

The Revenue Requirement of the petitioner will enable it to meet cost of gas, operating cost and return on assets. The cost of gas is linked to the international price of crude oil / fuel oil in accordance with the agreements between the Federal Government and the gas producers.

Besides above, the petitioner has projected RLNG cost of service at Rs. 39.56 per MMBTU for RLNG business.

Exclusive rights held by the petitioner in its franchise areas i.e. Sindh and Balochistan have expired as per the respective license, however the Petitioner has projected Rs.1402 million for laying of 179 km. distribution mains to connect various new towns and villages.

The additional issues are as follows:

- Whether projection in gas supplies volume from local gas fields is fair and reasonable? Any steps / measures taken by Petitioner to meet country's increasing energy demand?
- Reasons and justification for projecting Transmission & Distribution costs including other charges at Rs. 36,168 million for FY 2024-25. Explain the steps taken by the Petitioner on cost curtailment in the light of Federal Government's directions for austerity drive as well as decreasing indigenous gas supplies.
- Reason for not projecting "Pipeline Transportation income" as part of Tariff calculation, despite the promulgation of TPA Rules, 2018? Also, elaborate concrete efforts made by the company to attract private shipper to utilize the surplus/idle Pipeline capacity, keeping in view the scarcity of the natural gas in the country.
- Concrete steps taken by the Petitioner to improve corporate governance in terms of reduced litigation, consumer complaints and improvement in customer services.
- Whether the claim of the Petitioner/Company for addition of 25,000 Nos new domestic connections on indigenous gas is justified since continuity and security of gas supply to existing as well as prospective consumers has to be ensured and GoP has already imposed moratorium on execution of gas development scheme... and provision of new domestic gas connections?
- Whether the Company's proposed Gas Distribution System amounting to Rs. 46,113 million is prudent, considering the fact that SSGCL no longer holds exclusively to develop gas schemes in its franchised area of Sindh and Baluchistan provinces?
- Necessity of laying of transmission lines proposed to be executed in the said year, when the indigenous gas supplies are already on the decline?
- Whether the claimed capital expenditure amounting to Rs.84,078 million against cost effective & economically efficient for inclusion in the rate base?
- Whether the expenses of Rs.29,715 million claimed against UFG controlled activities are justified in view of 12.10 % UFG projected by the Company?
- What specific measures SSGC must take to reduce UFG particularly in its area of operation, where the menace of theft of gas and gas leakage is reportedly on higher side?

Oil & Gas Regulatory Authority invites all interested/affected persons including gas consumers and general public to furnish their comments, suggestions and intervention requests. All correspondence in this connection may be addressed to Registrar, OGRA and should contain the names and addresses of applicants.

All interveners must indicate the manner in which they are likely to be affected by determination of the Authority in this case. Intervention request should be accompanied by an affidavit verifying the contents of the intervention and intervention fee of Rs.500/- (demand draft in favour of OGRA) and authority letter if representing any organization.

Copy of the petition is available on OGRA's official website which can also be obtained on payment of prescribed charges of Rs.2/- per page from the office of Registrar, OGRA, Islamabad. For any information required from the Petitioner, please contact:

Muhammad Asad Mustafa,
General Manager (Regulatory Affairs),
Sui Southern Gas Company Limited,
ST 4/B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, KARACHI.
Phone No.: 021-99231351, Fax: 021-99231398

OGRA has decided to hold **Public Hearings** in the subject case according to the date, time and venue mentioned below:

Date	March 18, 2024 (Monday)
Time	10:30 a.m.
Venue	SSGCL Head Office Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.
	-AND-
Date	March 20, 2024 (Wednesday)
Time	10:30 A.M.
Venue	Quetta Chamber of Commerce, Zarghoun Road, Quetta

All parties to the proceedings, stakeholders, general public and interested / affected persons are hereby informed of the above proceedings. The interested parties may approach the office of Senior Registrar through below mentioned Email, in order to attend the hearing proceeding through Zoom application as well.

Dr. Abdul Basit Qureshi,
Senior Registrar.

