



SUI NORTHERN GAS PIPELINES LIMITED

GAS HOUSE, 21-KASHMIR ROAD, P.O. BOX 56, LAHORE (PAKISTAN)

Reference: RA-TAR-24-25(P)-003

Date: January 17, 2024

Registrar (on leave)

Oil and Gas Regulatory Authority,
Plot No. 37&39, Mauve Area,
Sector G-10/4,
Islamabad.

Dear Sir,

Subject: Petition for Determination of Estimated Revenue Requirement (ERR) FY 2024-25

- In accordance with Section 8(1) of the OGRA Ordinance 2002 and Rule 4(2) of the Natural Gas Tariff Rules 2002, please find enclosed herewith the Petition for the determination of Estimated Revenue Requirements (ERR) for FY 2024-25 along-with detailed annexures for consideration and approval of the Authority.
- As per the petition, segment wise shortfall in indigenous gas business and cost of supply of RLNG business for FY 2024-25 is as under:

Description	Amount (Rs. in millions)
Indigenous gas business for FY 2024-25	311,135
Indigenous gas business (Including Previous Years' Shortfall)	1,195,385
RLNG business - Cost of Supply	76,835

- Accordingly, the Authority is requested to determine the following Prescribed Prices/RLNG cost of supply in each category of consumers effective July 01, 2024:

Description	Amount (Rs. per MMBTU)
Indigenous gas business for FY 2024-25	2,276.66
Indigenous gas business (Including Previous Years' Shortfall)	4,501.33
RLNG business - Cost of Supply	325.08

- The Company has projected RLNG equivalent to 80,155 BBTU to be diverted and sold to system gas consumers at system gas price during FY 2024-25. Total cost of diverted RLNG has been projected at the level of Rs. 297,913 million. This cost has been included in the revenue requirement of indigenous gas consumers in line with the summary approved by ECC in its meeting held on 23.10.2023 vide case No. ECC-319/41/2023 dated 23.10.2023 (ratified by Federal Cabinet vide case No. 182/31/2023 dated 30.10.2023).
- In compliance with the direction of the Authority, the following summary of budgets is being submitted to the Authority for revalidation in FY 2024-25 (details enclosed as **Annex-A**). These figures are estimated and have been prepared by accounting for the capitalization actualized up to FY 2022-23 and capitalization projected for FY 2023-24 based on targets as well as physical progress communicated by different executing departments. Owing to this very reason, the provided figures may vary upon actualization of capitalization after financial closure FY 2023-24:

Office of Registrar
Diary No. 11:30 Am
Date: 19-01-2024





SUI NORTHERN GAS PIPELINES LIMITED

GAS HOUSE, 21-KASHMIR ROAD, P.O. BOX 56, LAHORE (PAKISTAN)

Description	Amount (Rs. in millions)
Special Projects	44,348
Distribution Development	36,032
Regular Capital Expenditure	2,635
Total	83,015

In view of the above, the Authority is requested to consider only revalidation of these projects in FY 2024-25 for completion of Financial aspects, whereas, physical progress/capacity may not be linked with these budgets, while evaluating the new budget proposals for FY 2024-25.

6. Revised Rate of Return (27.12% instead of 20.60%)

Based on the latest available data of the parameters (upto Dec-23), the WACC based ROA has been recalculated by the Company as 27.12% which is greater than the limit of $\pm 2\%$ when compared with the already determined ROA of 20.60% for FY 2023-24.

It is further highlighted that the aforementioned ROA number of 27.12% has been computed at the tax rate of 39% (Corporate tax @ 29% plus Super tax @ 10%). working of the same is being attached as **Annex-A-2**.

In view of the above and in line with the provisions of the Tariff Regime in force, the Honorable Authority is requested to consider for re-setting of the WACC based ROA at the level of 27.12%, while determining the revenue requirement of the Company for FY 2024-25.

7. Bank draft No. 17179179 of Habib Metropolitan Bank Ltd. of Rs. One Million (1,000,000/-) being the fee for the above-mentioned petition is enclosed

With best regards.

Yours sincerely
Sui Northern Gas Pipelines Limited

(FAISAL IQBAL)
Dy. Managing Director (Services)
for Managing Director

Encl: As above

SUI NORTHERN GAS PIPELINES LIMITED

Estimated Revenue Requirement (ERR)

For FY 2024-25

Under Section 8(1) of OGRA Ordinance 2002

000000001

Schedule I of Tariff Rules 2002

8

APPLICATION FORM	
Reference number	Date January 17, 2024
Company Profiles	
1. Name of the Petitioner Sui Northern Gas Pipelines Limited	
2. Full address of the Petitioner 21, Kashmir Road, Lahore 54000	
3. The grounds giving rise to the Petitioner's interest forming the basis of the Petition Capital & Revenue Budget estimates for the FY 2024-25	
4. Number and details of the License License number NG 002/2003	
Transmission of Natural Gas i. Construction and operation of pipelines for the purpose of transmission of natural gas; and ii. Transmission of natural gas through transmission system of the Licensee	
Distribution and Sale of Natural Gas i. Construction and operation of pipelines for the purpose of distribution and sale of natural gas throughout the territories of Province of Punjab, North West Frontier Province (NWFP), Federal Capital, Federally Administered Tribal Area (FATA), Azad Jammu and Kashmir (AJK) and those areas of Province of Sindh where the Licensee operates natural gas distribution system prior to the date of issuance of the License; and ii. Distribution and sale of natural gas through the distribution system of the Licensee within its authorized area, with an exclusive right till 30th June 2010 to distribute and sell natural gas to its existing consumers and such consumers as are connected to its distribution system on or before 30th June 2005.	

00000002

5. State, in concise manner, the grounds and facts forming the basis of the Petition and the relief or determination sought from the Authority. • Our projection for FY 2024-25 reflects an increase of Rs. 3,007.45 per MMBTU including previous years' shortfall (Rs. 782.78 per MMBTU for FY 2024-25 only) in prescribed prices of system gas business and Rs. 325.08 per MMBTU as cost of supply for RLNG business for FY 2024-25.
6. Summary of evidence giving brief particulars of the data, facts and evidence in support of the Petition. • As above
7. Other Petitions filed with the Authority at the time of filing of this Petition and which directly and significantly of any material effect, the grant and denial of those Petitions will have on those other Petitions are mentioned below: • Review of Estimated Revenue Requirement (RERR) FY 2023-24 • Motion for Review against DFRR FY 2021-22 • Final Revenue Requirement (FRR) FY 2022-23
8. Petition to be accompanied by details of the following market data: • Number and consumption details of consumers likely to be affected by the Petition. • If the Petitioner is a licensee, an estimate of the volume of natural gas to be transmitted, distributed and sold. • The Petitioner's total annual peak day natural gas requirement; and • The Petitioner's forecast of yearly capital expenditure for five years including year under review



(FAISAL IQBAL)
Dy. Managing Director (Services)
for Managing Director

Lahore, January 17, 2024

00000003

Forecast of yearly capital expenditure

Description	2024-25	2025-26	2026-27	2027-28	2028-29
Land Freehold	-	42	42	42	42
Building on Freehold Land	300	105	105	105	105
Transmission Mains	1,607	3,900	3,900	3,900	3,900
Distribution Mains	35,444	33,000	33,000	33,000	33,000
Compressors Station Equip.	631	600	600	600	600
Telecommunication Equipment	110	18	18	18	18
Plant and Machinery	1,920	1,500	1,500	1,500	1,500
Measuring and Regulating	13,004	9,000	9,000	9,000	9,000
Tools and Equipment	45	300	300	300	300
Motor Vehicles	500	360	360	360	360
Construction Equipment	1,168	250	250	250	250
Furniture & Fixtures	50	65	65	65	65
Office Equipment	62	60	60	60	60
Computer Hardware	1,068	250	250	250	250
Computer Software System	846	123	123	123	123
SCADA System	-	-	-	-	-
Total	56,754	49,573	49,573	49,573	49,573

CONSUMERS

Category of consumers	No.	Total
Industrial	No.	7,891
Commercial	No.	76,673
Domestic	No.	7,528,371
	No.	7,612,935

000000004

AFFIDAVIT

I hereby certify and declare that the information given in the Estimated Revenue Requirement (ERR) FY 2024-25 is correct and complete in all respects to the best of my knowledge.



(FAISAL IQBAL)
Dy. Managing Director (Services)
for Managing Director

Lahore, January 17, 2024

00000005

SUI NORTHERN GAS PIPELINES LIMITED
ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[15] - TARIFF CALCULATION SHEET

Particulars	Document Reference	Petition Related to Normal Consumers	Document Reference	Petition Related to RLNG Consumers
1 Gas Sales				
1A Sales Volume (MMCF)	3	414,491	1	252,477
1B Sales Volume (BBTU)	3	397,474	1	265,101
1C Calorific Value		958.95		1,050
1D Less: Retained by / Sold to SSGC at Karachi (BBTU)				(28,744)
1E Net Volume Sold in SNGPL System (1B-1D) (BBTU)		397,474		236,357
2 Net Operating Revenue				
Sales at Current Sale Price	2	593,778		-
Rental and Service Charges		4,101		24
Surcharge & Interest on Gas Sales Arrears (LPS)		7,387		12,500
Amortization of Deferred Credit	8	3,194	8	743
Transportation Income		1,217		-
Other Operating Income		2,050		-
2A Total Income		611,728		13,267
Less: Expenses				
Cost of Indigenous Gas	3	404,498		-
Cost of RLNG to be Diverted to Indigenous Gas consumers		297,913		-
UFG disallowance	6	(750)		-
Net Operating Cost (Incl HR Cost)	4	33,965	3	22,653
Gas Internally Consumed (Net off Capital Allocation)	5	2,029	5	18,598
Depreciation	7.1	24,129	7.2	2,826
Transportation charges payable to SSGC				10,279
Late Payment Surcharge (Payable)		123,017		-
Finance cost for Working capital		2,305		25,361
WPPF		640		225
2B Total Expenses		887,746		79,943
2C Return obtainable (2A - 2B)		(276,018)		(66,675)
3 Required Return on Net Fixed Assets				
Net Operating Fixed Assets at Beginning	7.1	129,373	7.2	55,397
Net Operating Fixed Assets at End	7.1	158,564	7.2	56,006
3A Average Net Assets		143,968		55,702
Deferred Credit Opening	8	17,200	8	17,960
Deferred Credit Closing	8	15,706	8	18,517
3B Average Deferred Credit		16,453		18,238
3C Average Net Operating Fixed Assets (3A - 3B)		127,515		37,464
3D Required Return on Net Assets - In Percentage		27.12%		27.12%
3E Required Return (3C x 3D)		34,582		10,160
4 (Surplus) / Shortfall for FY 2024-25/RLNG cost of supply (Gas Operations)		310,600		76,835
5 Additional Revenue Requirement for LPG Air Mix Projects	9	535		-
6 (Surplus) / Shortfall for FY 2024-25/RLNG cost of supply		311,135		76,835
7(a) Increase/(decrease) in Prescribed Prices for FY 2024-25 (Rs./MMBTU)		782.78		325.08
7(b) Avg Prescribed Price FY 2024-25 (Rs./MMBTU)		2,276.66		
8(a) Shortfall upto FY 2018-19		167,091		
8(b) Shortfall of FY 2019-20		37,755		
8(c) Shortfall of FY 2020-21		38,939		
8(d) Shortfall of FY 2021-22 (As per MFRR FY 2021-22)		74,865		
8(e) Shortfall of FY 2022-23 (As per FRR FY 2022-23)		386,440		
8(f) Shortfall of FY 2023-24 (As per RERR FY 2023-24)		179,160		
8 Total Cumulative Previous Year Shortfall upto FY 2023-24		884,250		
9 Cumulative (Surplus)/ Shortfall/RLNG cost of supply upto FY 2024-25 (6+7)		1,195,385		
10 (a) Increase / (decrease) in Prices (inclusive of shortfall pertaining to previous years) [Rs./ MMBTU]		3,007.45		
10 (b) Avg Prescribed Price FY 2024-25 (inclusive of shortfall pertaining to previous years) [Rs./ MMBTU]		4,501.33		

Note: Maximum disallowance / penalty under Rule 28 of Natural Gas Licensing Rules is Rs 750 million.

00000006

SUI NORTHERN GAS PIPELINES LIMITED
ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[1] - COST OF SUPPLY RLNG TO BE TAKEN IN MONTHLY RLNG PRICE DETERMINATIONS

Particulars

Quantitative Data

RLNG Input (net off LNG retained by PLL for KE)
Retainage / gas used in FSRU @ 0.75%
Retained by SSGC
GIC - SSGCL network @ 0.5%
GIC - SNGPL network @ 1%
UFG @ 4%
RLNG (Diverted to)/taken from System Gas

Net RLNG sold

Cost Components

Amortization of Deferred Credit
LPS Income
Rental and Service Charges
Depreciation
Return on Assets
HR and other relevant costs allocated to RLNG
Gas Internally Consumed SNGPL
Gas Internally Consumed SSGC
Transportation charges payable to SSGC
Finance cost of working capital
WPPF

Total

Rs/ MMBTU

BBTU

366,194
(2,746)
(28,744)
(1,674)
(3,330)
(13,188)
(80,155)

236,357

Million Rs.

(743)
(12,500)
(24)
2,826
10,160
22,653
12,378
6,220
10,279
25,361
225

76,835

325.08

00000007

14

[PP] - ESTIMATED AND SUGGESTED PRESCRIBED PRICES (AS PER RULE 4(4)b)

Rs. Per MMBTU

	Particulars	Current Prescribed Prices	Revised Average Prescribed Prices (w.e.f. July 01, 2024)
(i)	Domestic Consumers:		
	a) Standalone meters		
	b) Mosques, churches, temples, madrassas, other Religious Places and Hostels attached thereto;		
	* Protected:		
	Upto 0.25 hm ³ per month	121.00	4,501.33
	Upto 0.50 hm ³ per month	150.00	4,501.33
	Upto 0.60 hm ³ per month	200.00	4,501.33
	Upto 0.90 hm ³ per month	250.00	4,501.33
	Fixed Charge (Rupee per month)	10.00	
	** Non-Protected:		
	Upto 0.25 hm ³ per month	200.00	4,501.33
	Upto 0.6 hm ³ per month	300.00	4,501.33
	Upto 1 hm ³ per month	400.00	4,501.33
	Upto 1.5 hm ³ per month	600.00	4,501.33
	Upto 2 hm ³ per month	800.00	4,501.33
	Upto 3 hm ³ per month	1,100.00	4,501.33
	Upto 4 hm ³ per month	2,000.00	4,501.33
	above 4hm ³ per month	3,100.00	4,501.33
	Fixed Charge (Rupee per month)	460.00	
	[Protected Category]: Includes a domestic consumer whose average consumption of last 4 winter months i.e., November to February shall be below or equal to 0.9 hm³. Non-Protected Category: Includes a domestic consumer other than the one in protected category.] As per past practice, there will be one preceding slab benefit available to domestic consumer. c) Government and semi-Government offices, Hospitals, clinics, maternity homes, Government Guest Houses, Armed Forces messes, Langars, Universities, Colleges, Schools and Private Educational Institutions, Orphanages and other Charitable Institutions along-with Hostels and Residential Colonies to whom gas is supplied through bulk meters including captive power. The tariff for captive gas use int his category will be charged as per captive power category i.e. Rs. 2,500 per MMBTU		
	All off-takes at flat rate of	1,600.00	4,501.33
(ii)	Special Commercial Consumers (Roti Tandoors)		
	Upto 0.5 hm ³ per month	110.00	4,501.33
	Upto 1 hm ³ per month	110.00	4,501.33
	Upto 2 hm ³ per month	220.00	4,501.33
	Upto 3 hm ³ per month	220.00	4,501.33
	Over 3 hm ³ per month	700.00	4,501.33
(iii)	Commercial :		
	All establishments registered as commercial units with local authorities or dealing in consumer items for direct commercial sale like cafes, bakeries, milk shops, tea stalls, canteens, barber shops, laundries, hotels, malls, places of entertainment like cinemas, clubs, theaters and private offices, corporate firms, etc.		
	All off-takes at flat rate of	1,650.00	4,501.33
(iv)	Ice Factories:		
	All off-takes at flat rate of	1,650.00	4,501.33
(v)	General Industrial:		
	All consumers engaged in the processing of industrial raw material into value added finished products irrespective of the volume of gas consumed but excluding such industries for which a separate rate has been prescribed.		
	All off-takes at flat rate of	1,200.00	4,501.33
(vi)	Export Oriented (General Industry):		
	All off-takes at flat rate of	1,100.00	4,501.33
(vii)	Export Oriented (Captive):		
	All off-takes at flat rate of	1,100.00	4,501.33
(viii)	Captive Power(General Industry) :		
	All off-takes at flat rate of	1,200.00	4,501.33

00000008

[PP] - ESTIMATED AND SUGGESTED PRESCRIBED PRICES (AS PER RULE 4(4)b)

Rs. Per MMBTU

	Particulars	Current Prescribed Prices	Revised Average Prescribed Prices (w.e.f. July 01, 2024)
(ix)	CNG		
	All off-takes at flat rate of	1,805.00	4,501.33
(x)	Cement Factories:		
	All off-takes at flat rate of	1,500.00	4,501.33
(xi)	I. Fertilizer Companies:		
	ON SNGPL SYSTEM		
	(vi) ENGRO Fertilizer Company Limited:		
	(i) For gas used as feed-stock for Fertilizer		
	All off-takes at flat rate of	US \$ 0.70	4,501.33
	(ii) For gas used as fuel for generating steam and electricity and for usage in housing colonies for fertilizer factories		
	All off-takes at flat rate of	1,500.00	4,501.33
(xii)	Power Stations:		
	(a) WAPDA's and KE Power Stations)		
	All off-takes at flat rate of	1,050.00	4,501.33
	"(c) Liberty Power Limited Gas Turbine Power Plant (Phase) at Dharki:		
	All off takes at flat rate of	2,980.21	4,501.33
(xiii)	Independent Power Producers		
	All off-takes at flat rate of	1,050.00	4,501.33

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

(2) - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	MMCF	MMCF	MMCF	MMBTU	B BTU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS
		1.724	1.0224	0.025	1.0135												
WARDA																	
MUZAFAR GARH		1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-
M/GARH SPS-MLT-SPS+GTFS-FSD-GTFS SHIDRA		1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	-	-	-	-	-	-	-	-	-
GUDDU POWER		1,050.00	1,050.00	1,050.00	1,050.00	1	23	713	571,826	572	600	600	600	600	600	600	-
RENTED POWER BIKHI & SKP		1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	-	-	-	-	-	-	-	-	-
TOTAL WARDA						9	23	713	571,826	572	600	600	600	600	600	600	-
KAPCO																	
ROUSCH POWER		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
FKPL		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
ENGRO POWER		1,050.00	1,050.00	1,050.00	1,050.00	1	22	682	473,308	473	487	487	487	487	487	487	-
ORIENT POWER BALOKI		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
SAPPHIRE POWER		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
SAIF POWER		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
HALIMORE		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
HALEEM		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
Balukh		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
Haveli Bahadur Shah		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
Bhikki		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
DAVIS		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
KPK POWER		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
LIBERTY POWER		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	-
TOTAL IPPs		2,887.66	2,887.66	2,887.66	2,887.66	1	45	1,395	837	1,167,615	1,168	3,372	3,372	3,372	3,372	3,372	-
						2	67	2,077	1,640,923	1,641	3,869	3,869	3,869	3,869	3,869	3,869	-
TOTAL POWER						11	90	2,790	2,212,749	2,213	4,469	4,469	4,469	4,469	4,469	4,469	-
FERTILIZER																	
ENGRO FERTILIZER		2,113.50	2,113.50	2,113.50	2,113.50	1	101	3,122	2,378,489	2,378	508	508	508	508	508	508	-
FUEL		1,580.00	1,580.00	1,580.00	1,580.00	1	9	271	206,821	207	327	327	327	327	327	327	-
FATIMA & AGRITECH ETC.		1,239.00	1,239.00	1,239.00	1,239.00	1	72	2,232	989	2,207,432	2,207	2,735	2,735	2,735	2,735	2,735	-
SUB TOTAL						9	181	5,625	4,392,691	4,393	5,570	5,570	5,570	5,570	5,570	5,570	-
CEMENT						6	-	-	-	-	-	-	-	-	-	-	-
GENERAL INDUSTRIAL						1,088	48	1,488	989	1,471,621	1,472	3,238	3,238	3,238	3,238	3,238	-
GENERAL INDUSTRIAL - Zero rated		2,100.00	2,100.00	2,100.00	2,100.00	1,635	13	403	989	398,564	399	837	837	837	837	837	-
CAPTIVE POWER		2,500.00	2,500.00	2,500.00	2,500.00	34	17	527	989	521,199	521	1,303	1,303	1,303	1,303	1,303	-
CAPTIVE POWER - Zero rated		2,500.00	2,500.00	2,500.00	2,500.00	307	99	3,069	989	3,035,218	3,035	7,588	7,588	7,588	7,588	7,588	-
CNG		3,600.00	3,600.00	3,600.00	3,600.00	1,023	50	1,550	989	1,532,939	1,533	5,519	5,519	5,519	5,519	5,519	-
LNG-CNG							-	-	-	-	-	-	-	-	-	-	-
COMMERCIAL		1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	946	989	935,093	935	1,543	1,543	1,543	1,543	1,543	-
SPL COMMERCIAL																	
Up to 50 M3 per Month - All take off at flat rate of		110.00	110.00	110.00	110.00		0	0	989	138	0	0	0	0	0	0	-
Up to 100 M3 per Month - All take off at flat rate of		110.00	110.00	110.00	110.00		0	0	989	454	0	0	0	0	0	0	-
Up to 200 M3 per Month - All take off at flat rate of		220.00	220.00	220.00	220.00		0	2	989	1,737	2	0	0	0	0	0	-
Up to 300 M3 per Month - All take off at flat rate of		220.00	220.00	220.00	220.00		0	4	989	3,594	4	1	1	1	1	1	-
Up to 400 M3 per Month - All take off at flat rate of		700.00	700.00	700.00	700.00		10	295	989	291,258	291	201	201	201	201	201	-
DOMESTIC						4,180,031	160	4,958	989	4,903,478	4,903	2,563	2,563	2,563	2,563	2,563	-
Protected						3,300,060	265	8,217	989	8,126,500	8,127	9,754	9,754	9,754	9,754	9,754	-
Unprotected						7,480,091	425	13,175	989	13,029,978	13,030	12,317	12,317	12,317	12,317	12,317	-
Bulk domestic							35	1,085	989	1,073,057	1,073	2,146	2,146	2,146	2,146	2,146	-
SMBT - 3 All over 300 C.M		2,000.00	2,000.00	2,000.00	2,000.00	14,983	35	1,085	989	1,073,057	1,073	2,146	2,146	2,146	2,146	2,146	-
GRAND TOTAL						7,544,183	998	30,952	989	29,394,368	29,394	42,729	42,729	42,729	42,729	42,729	-

00000010

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

(2) - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU 1.724	PRESCRIBE D PRICE/ MMBTU 1.0724	SALE PRICE/ MMBTU 01.25	PRESCRIBE D PRICE/ MMBTU 01.25	Avg. No. of Consumers	Aug-24						TOTAL SALE PRICE	FIXED CHARGES	PRESC. PRICE	TOTAL PRESC. PRICE	GDS
							MM/CTD	MM/CF	GCV	MMBTU	B BTU	SALE PRICE					
WAPDA	MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	989	-	-	-	-	-	-	-	-
	M/GARH SPS-MLT SPS-GTFS-FSD.GTFS SHORA	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	989	-	-	-	-	-	-	-	-
	GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	23	713	802	571,826	572	600	600	600	600	600	-
	RENTED POWER BIKHI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	989	-	-	-	-	-	-	-	-
	TOTAL WAPDA					9	23	713	802	571,826	572	600	600	600	600	600	-
	IPPS																
	KARCO	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-
	ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-
	FKPCL	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-
	ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	22	682	694	473,308	473	497	497	497	497	497	-
ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-	
SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-	
SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-	
HALMORE	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-	
ALTERN	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-	
Balokli	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-	
Bahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-	
Bhaki	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-	
DAVIS	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-	
KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-	-	
LIBERTY POWER	1,050.00	1,050.00	1,050.00	1,050.00	2	67	2,077	837	1,540,923	1,541	3,869	3,869	3,869	3,869	3,869	3,869	-
TOTAL IPPs		2,887.66	2,887.66	2,887.66		45	1,395	837	1,157,615	1,168	3,372	3,372	3,372	3,372	3,372	3,372	-
TOTAL POWER						11	90	2,790	2,212,749	2,213	4,469	4,469	4,469	4,469	4,469	4,469	-
FERTILIZER	805	213.50	213.50	213.50	213.50	1	101	3,122	762	2,378,439	2,378	508	508	508	508	508	-
ENGRO FERTILIZER		1,390.00	1,390.00	1,390.00	1,390.00	1	72	2,132	708,431	2,107	377	377	377	377	377	377	-
FATIMA & AGRITECH ETC.		1,239.00	1,239.00	1,239.00	1,239.00	1	72	2,132	989	2,302,432	2,307	2,735	2,735	2,735	2,735	2,735	-
SUB TOTAL						9	281	5,525	989	4,792,691	4,793	3,570	3,570	3,570	3,570	3,570	-
CEMENT		4,400.00	4,400.00	4,400.00	4,400.00	6	-	-	989	-	-	-	-	-	-	-	-
GENERAL INDUSTRIAL		2,200.00	2,200.00	2,200.00	2,200.00	1,088	48	1,488	989	1,471,621	1,472	3,238	3,238	3,238	3,238	3,238	-
GENERAL INDUSTRIAL - Zero rated		2,100.00	2,100.00	2,100.00	2,100.00	1,635	13	403	989	398,564	399	837	837	837	837	837	-
CAPTIVE POWER		2,500.00	2,500.00	2,500.00	2,500.00	34	17	527	989	521,199	521	1,303	1,303	1,303	1,303	1,303	-
CAPTIVE POWER - Zero rated		2,500.00	2,500.00	2,500.00	2,500.00	307	99	3,069	989	3,035,218	3,035	7,588	7,588	7,588	7,588	7,588	-
CNG		3,600.00	3,600.00	3,600.00	3,600.00	1,023	60	1,860	989	1,839,526	1,840	6,622	6,622	6,622	6,622	6,622	-
LNG-CNG							-	-	989	-	-	-	-	-	-	-	-
COMMERCIAL		1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	946	989	935,093	935	1,543	1,543	1,543	1,543	1,543	-
SPL COMMERCIAL		110.00	110.00	110.00	110.00		0	0	989	138	0	0	0	0	0	0	-
Up to 50 M3 per Month- All take off at flat rate of		110.00	110.00	110.00	110.00		0	0	989	454	0	0	0	0	0	0	-
Up to 100 M3 per Month- All take off at flat rate of		110.00	110.00	110.00	110.00		0	0	989	1,717	2	0	0	0	0	0	-
Up to 200 M3 per Month- All take off at flat rate of		220.00	220.00	220.00	220.00		0	4	989	3,594	4	1	1	1	1	1	-
Up to 300 M3 per Month- All take off at flat rate of		220.00	220.00	220.00	220.00		9	289	989	285,334	285	200	200	200	200	200	-
Up to 400 M3 per Month- All take off at flat rate of		700.00	700.00	700.00	700.00		10	295	989	291,258	291	201	201	201	201	201	-
DOMESTIC		2,000.00	2,000.00	2,000.00	2,000.00	4,180,031	156	4,848	989	4,794,264	4,794	2,551	2,551	2,551	2,551	2,551	-
Protected						3,300,060	239	8,017	989	7,829,127	7,829	9,464	9,464	9,464	9,464	9,464	-
Unprotected						7,480,091	415	12,885		12,723,391	12,723	1,013	1,013	1,013	1,013	1,013	-
Bulk domestic						14,983	35	1,085	989	1,073,057	1,073	2,146	2,146	2,146	2,146	2,146	-
Sub- 3 All over 300 C.M						14,983	35	1,085	989	1,073,057	1,073	2,146	2,146	2,146	2,146	2,146	-
GRAND TOTAL						7,544,183	998	30,952		29,384,368	29,384	43,532	43,532	43,532	43,532	43,532	-

00000011

[2] - GAS SALES

00000012

SUI NORTHERN GAS PIPELINE LIMITED
 PRESENTATION OF THE REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2024-25

[2] - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	FIRST QUARTER (Jul-Sep)					TOTAL SALE PRICE	FIXED CHARGES	PRESC. PRICE	TOTAL	GDS	
							MMCFD	MMCF	MMBTU	BBTU	SALE PRICE						FIXED CHARGES
WAPDA		1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	
	MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	-	-	-	-	-	-	-	-	
	M/GARH SPS-MLT SPS+GTS-FSD, GTS SHORA	1,050.00	1,050.00	1,050.00	1,050.00	2	23	2,116	1,697,032	1,697	1,782	-	1,782	-	1,782	-	
	RENTED POWER BIKHI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	9	-	-	-	-	-	-	-	-	-	-	
	TOTAL WAPDA						23	2,116	1,697,032	1,697	1,782	-	1,782	-	1,782	-	
PPS		1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	KAPCO	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	FRPL	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	ENRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	22	2,024	1,404,656	1,405	1,475	-	1,475	-	1,475	-	
	ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	HALMPORE	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	ALTERN	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	Balok	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	Badar Shah	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	Havelli Bahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	Bhikki	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
	DAVIS	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-	
KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-		
LIBERTY POWER	2,887.66	2,887.66	2,887.66	2,887.66	1	45	4,140	3,465,180	3,465	10,006	-	10,006	-	10,006	-		
TOTAL IPPs					2	67	6,164	4,869,836	4,870	11,481	-	11,481	-	11,481	-		
TOTAL POWER						11	90	8,280	6,566,688	6,567	13,263	-	13,263	-	13,263	-	
	FERTILIZER	213.50	213.50	213.50	213.50	1	101	9,945	7,058,932	7,059	1,507	-	1,507	-	1,507	-	
	ENRO FERTILIZER	1,580.00	1,580.00	1,580.00	1,580.00	1	9	806	613,971	614	970	-	970	-	970	-	
	FATIMA & AGRITECH ETC.	1,239.00	1,239.00	1,239.00	1,239.00	1	72	6,624	6,551,087	6,551	8,117	-	8,117	-	8,117	-	
	SUB TOTAL					9	181	16,694	14,223,470	14,223	10,594	-	10,594	-	10,594	-	
	CEMENT	4,400.00	4,400.00	4,400.00	4,400.00	6	-	-	-	-	-	-	-	-	-	-	
	GENERAL INDUSTRIAL		2,200.00	2,200.00	2,200.00	2,200.00	1,088	48	4,416	4,367,392	4,367	9,608	-	9,608	-	9,608	-
		GENERAL INDUSTRIAL - Zero rated	2,100.00	2,100.00	2,100.00	2,100.00	1,635	13	1,196	1,182,835	1,183	2,484	-	2,484	-	2,484	-
		CAPTIVE POWER	2,500.00	2,500.00	2,500.00	2,500.00	34	17	1,564	1,546,385	1,547	3,867	-	3,867	-	3,867	-
		CAPTIVE POWER - Zero rated	2,500.00	2,500.00	2,500.00	2,500.00	307	99	9,108	9,007,745	9,008	22,519	-	22,519	-	22,519	-
	CNG	3,600.00	3,600.00	3,600.00	3,600.00	1,023	57	5,210	5,152,652	5,153	18,550	-	18,550	-	18,550	-	
LNG-CNG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
COMMERCIAL		1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	2,806	2,775,113	2,775	4,579	-	4,579	-	4,579	-	
	SPL COMMERCIAL	110.00	110.00	110.00	110.00		0	0	410	0	0	-	0	-	0	-	
	Up to 50 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00		0	1	1,349	1	0	-	0	-	0	-	
	Up to 100 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00		0	5	5,155	5	1	-	1	-	1	-	
	Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00		0	11	10,688	11	2	-	2	-	2	-	
	Up to 300 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00		9	856	846,799	847	593	-	593	-	593	-	
	Up to 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00		10	874	864,380	874	596	-	596	-	596	-	
	DOMESTIC						4,180,031	157	14,455	14,296,375	14,296	7,645	-	7,645	-	7,645	-
		Protected					3,300,060	261	24,035	23,769,953	23,770	28,512	-	28,512	-	28,512	-
		Unprotected					7,480,091	418	38,490	38,066,328	38,066	36,158	-	36,158	-	36,158	-
Bulk domestic						14,983	35	3,220	3,184,556	3,185	6,369	-	6,369	-	6,369	-	
	Slab - 3 All over 300 C.M	2,000.00	2,000.00	2,000.00	2,000.00	14,983	35	3,220	3,184,556	3,185	6,369	-	6,369	-	6,369	-	
GRAND TOTAL						7,544,183	998	91,858	86,938,124	86,938	128,587	-	128,587	-	128,587	-	

00000013

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[2] - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	Oct-24						TOTAL SALE PRICE	FIXED CHARGES	PREC. PRICE	TOTAL PRESC. PRICE	GDS	
							MMCFD	MMCF	GCV	MMBTU	B BTU	SALE PRICE						FIXED CHARGES
WARDA	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	990	-	-	-	-	-	-	-	-	
	MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	990	-	-	-	-	-	-	-	-	
	M/GARH SPS-ALT-SPS+GTPS-FSD.GTPS SHORA	1,050.00	1,050.00	1,050.00	1,050.00	1	23	713	802	571,826	572	600	600	600	600	-	-	
	GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	990	-	-	-	-	-	-	-	-	
	RENTED POWER BIKHI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	9	23	713	802	571,826	572	600	600	600	600	-	-	
	TOTAL WARDA																	
	KAPCO	1,050.00	1,050.00	1,050.00	1,050.00		-	-	990	-	-	-	-	-	-	-	-	
	ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	990	-	-	-	-	-	-	-	-	
	FKPL	1,050.00	1,050.00	1,050.00	1,050.00		-	-	990	-	-	-	-	-	-	-	-	
	ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	22	682	694	473,308	473	497	497	497	497	-	-	
FUEL	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	990	-	-	-	-	-	-	-	-	
	ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	990	-	-	-	-	-	-	-	-	
	SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	990	-	-	-	-	-	-	-	-	
	SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	990	-	-	-	-	-	-	-	-	
	HALMORE	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	990	-	-	-	-	-	-	-	-	
	ALTEEN	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	990	-	-	-	-	-	-	-	-	
	SHANGLI	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	990	-	-	-	-	-	-	-	-	
	Haridwar Bahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	990	-	-	-	-	-	-	-	-	
	Bhikhi	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	990	-	-	-	-	-	-	-	-	
	DAVIS	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	990	-	-	-	-	-	-	-	-	
LIBERTY POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	45	1,395	837	1,167,615	1,168	3,372	3,372	3,372	3,372	-	-	
	TOTAL IPPs	2,887.66	2,887.66	2,887.66	2,887.66	2	67	2,077	1,640,923	1,641	3,869	3,869	3,869	3,869	3,869	3,869	-	-
TOTAL POWER						11	90	2,790		2,212,749	2,213	4,469	4,469	4,469	4,469	-	-	
FUEL	213.50	213.50	213.50	213.50	213.50	1	101	3,122	763	2,379,007	2,379	508	508	508	508	-	-	
	ENGRO FERTILIZER	1,580.00	1,580.00	1,580.00	1,580.00	1	9	271	763	206,870	207	327	327	327	327	-	-	
	FATIMA & AGRITECH ETC.	1,239.00	1,239.00	1,239.00	1,239.00	1	72	2,232	990	2,210,214	2,210	2,738	2,738	2,738	2,738	-	-	
	SUB TOTAL					9	181	5,625	990	4,796,092	4,796	3,573	3,573	3,573	3,573	-	-	
	CEMENT	4,400.00	4,400.00	4,400.00	4,400.00	6	-	-	990	-	-	-	-	-	-	-	-	-
	GENERAL INDUSTRIAL	2,200.00	2,200.00	2,200.00	2,200.00	1,088	48	1,488	990	1,473,476	1,473	3,242	3,242	3,242	3,242	-	-	
	GENERAL INDUSTRIAL - Zero rated	2,100.00	2,100.00	2,100.00	2,100.00	1,635	13	403	990	399,066	399	838	838	838	838	-	-	
	CAPTIVE POWER	2,500.00	2,500.00	2,500.00	2,500.00	34	17	527	990	521,856	522	1,305	1,305	1,305	1,305	-	-	
	CAPTIVE POWER - Zero rated	2,500.00	2,500.00	2,500.00	2,500.00	307	99	3,069	990	3,039,044	3,039	7,598	7,598	7,598	7,598	-	-	
	CNG	3,600.00	3,600.00	3,600.00	3,600.00	1,023	37	1,147	990	1,135,804	1,136	4,089	4,089	4,089	4,089	-	-	
LNG-CNG						-	-	990	-	-	-	-	-	-	-	-	-	
COMMERCIAL	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	946	990	936,271	936	1,545	1,545	1,545	1,545	-	-	
SPL COMMERCIAL	110.00	110.00	110.00	110.00	110.00	0	0	0	990	138	0	0	0	0	0	-	-	
	Up to 50 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	0	0	0	990	455	0	0	0	0	0	-	-	
	Up to 100 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	0	2	990	1,739	2	0	0	0	0	0	-	-	
	Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	0	4	990	3,599	4	1	1	1	1	1	-	-	
	Up to 300 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	9	289	990	285,894	286	200	200	200	200	200	-	-	
	Up to 400 M3 per Month- All take off at flat rate of					10	293	990	291,625	292	201	201	201	201	201	-	-	
DOMESTIC	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	4,180,031	161	4,985	990	4,936,315	4,936	2,592	2,592	2,592	2,592	-	-	
	Protected	1,050.00	1,050.00	1,050.00	1,050.00	3,300,060	294	9,120	990	9,031,010	9,031	10,933	10,933	10,933	10,933	-	-	
	Unprotected	1,050.00	1,050.00	1,050.00	1,050.00	7,480,091	455	14,105	990	13,867,324	13,867	13,523	13,523	13,523	13,523	-	-	
Bulk domestic	2,000.00	2,000.00	2,000.00	2,000.00	14,983	35	1,085	990	1,074,410	1,074	2,149	2,149	2,149	2,149	-	-	-	
Slab - 3 All over 300 C.M	2,000.00	2,000.00	2,000.00	2,000.00	14,983	35	1,085	990	1,074,410	1,074	2,149	2,149	2,149	2,149	-	-	-	
GRAND TOTAL						7,544,183	1,015	31,479		29,847,718	29,848	42,534	42,534	42,534	42,534	-	-	

00000014

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

(2) - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	MM/CTD	MMWCF	GCV	MMBTU	B BTU	Nov-24				TOTAL PRESC. PRICE	GDS
											FIXED CHARGES	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE		
WARDA		1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-
	MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	-	-	-	-	-	-	-	-
	M/GARH SPS-VLT-SPT-GTFS-FSD-GTFS SHDRA	1,050.00	1,050.00	1,050.00	1,050.00	1	23	690	553,380	553	581	581	-	581	581	-
	GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	-	-	-	-	-	-	-	-
	RENTED POWER BIKHI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	9	23	690	553,380	553	581	581	-	581	581	-
	TOTAL WARDA															
	KAPCO	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-
	ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-
	FKPCL	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-
	ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	22	660	458,040	458	481	481	-	481	481	-
WARDA	ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-
	SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-
	SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-
	HALMORE	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-
	ELDERN	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-
	BALOKI	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-
	Haveli Bahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-
	Bhikki	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-
	DAVIS	1,050.00	1,050.00	1,050.00	1,050.00		-	-	-	-	-	-	-	-	-	-
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	45	1,350	837	1,129,950	1,130	3,263	3,263	3,263	3,263	-
WARDA	LIBERTY POWER	1,050.00	1,050.00	1,050.00	1,050.00	2	67	2,010	1,587,950	1,588	3,744	3,744	-	3,744	3,744	-
	TOTAL WPA															
	TOTAL POWER	2,887.66	2,887.66	2,887.66	2,887.66	11	90	2,700	2,141,370	2,141	4,325	4,325	-	4,325	4,325	-
WARDA	ENGRO FERTILIZER	1,580.00	1,580.00	1,580.00	1,580.00	1	101	3,021	763	2,306,489	2,306	482	482	-	482	-
	FATIMA & AGRITECH ETC.	1,239.00	1,239.00	1,239.00	1,239.00	1	9	263	763	200,565	201	317	317	-	317	-
	SUB TOTAL					9	181	5,444	1,000	2,159,628	2,160	2,676	2,676	-	2,676	-
	CEMENT	4,400.00	4,400.00	4,400.00	4,400.00	6	-	-	-	-	-	-	-	-	-	-
	GENERAL INDUSTRIAL	2,200.00	2,200.00	2,200.00	2,200.00	1,088	48	1,440	1,000	1,439,752	1,440	3,167	3,167	-	3,167	-
	GENERAL INDUSTRIAL - Zero rated	2,100.00	2,100.00	2,100.00	2,100.00	1,635	13	390	1,000	389,933	390	819	819	-	819	-
	CAPTIVE POWER	2,500.00	2,500.00	2,500.00	2,500.00	34	17	510	1,000	509,912	510	1,275	1,275	-	1,275	-
	CAPTIVE POWER - Zero rated	2,500.00	2,500.00	2,500.00	2,500.00	307	99	2,970	1,000	2,969,488	2,969	7,424	7,424	-	7,424	-
	CNG	3,600.00	3,600.00	3,600.00	3,600.00	1,023	46	1,380	1,000	1,379,762	1,380	4,967	4,967	-	4,967	-
	LNG-CNG						-	-	-	-	-	-	-	-	-	-
WARDA	COMMERCIAL	1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	915	1,000	914,842	915	1,509	1,509	-	1,509	-
	SPL COMMERCIAL	110.00	110.00	110.00	110.00		0	0	1,000	135	0	0	0	-	0	-
	Up to 50 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00		0	0	1,000	445	0	0	0	-	0	-
	Up to 100 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00		0	0	1,000	1,699	2	0	0	-	0	-
	Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00		0	4	1,000	3,317	4	1	1	-	1	-
	Up to 300 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00		0	24	1,000	3,729	24	193	193	-	193	-
	Up to 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00		10	285	1,000	284,251	285	197	197	-	197	-
	DOMESTIC	4,180.031	4,180.031	4,180.031	4,180.031		188	5,626	1,000	5,625,517	5,626	2,732	2,732	-	2,732	-
	Protected	3,300.060	3,300.060	3,300.060	3,300.060		417	12,524	1,000	12,521,354	12,521	17,599	17,599	-	17,599	-
	Unprotected	7,480.091	7,480.091	7,480.091	7,480.091		605	18,150	1,000	18,146,871	18,147	20,330	20,330	-	20,330	-
WARDA	Bulk domestic	2,000.00	2,000.00	2,000.00	2,000.00		35	1,050	1,000	1,049,819	1,050	2,100	2,100	-	2,100	-
	Silo - 3 All over 300 C/M						35	1,050	1,000	1,049,819	1,050	2,100	2,100	-	2,100	-
	GRAND TOTAL						1,174	35,234	33,893,393	33,893	49,598	49,598	-	49,598	49,598	-

00000015

SUN NORTHERN GAS PIPELINES LIMITED
PETITION FOR INTERIM INJUNCTIVE RELIEF REQUIREMENT
FOR FINANCIAL YEAR 2024-25

(2) - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	Dec-24							TOTAL SALE PRICE	FIXED CHARGES	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS
							MMICFD	MMICF	GCV	MMBTU	B BTU	SALE PRICE	FIXED CHARGES						
WAPDA	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	5	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	23	713	571,826	572	600	600	600	600	600	600	600	-	
	2	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	9	1,050.00	1,050.00	1,050.00	1,050.00	1,009	23	713	571,826	572	600	600	600	600	600	600	600	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	22	682	473,308	473	497	497	497	497	497	497	497	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
IPPS	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1	1,050.00	1,050.00	1,050.00	1,050.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL POWER	1	2,887.66	2,887.66	2,887.66	2,887.66	1,168	45	1,395	837	1,167,615	1,168	3,372	3,372	3,372	3,372	3,372	3,372	-	
	2	2,887.66	2,887.66	2,887.66	2,887.66	1,168	67	2,077	1,640,923	1,641	3,869	3,869	3,869	3,869	3,869	3,869	3,869	-	
	11	2,887.66	2,887.66	2,887.66	2,887.66	1,168	90	2,790	2,212,749	2,213	4,469	4,469	4,469	4,469	4,469	4,469	4,469	-	
	1	2,135.00	2,135.00	2,135.00	2,135.00	1,388	101	8,132	765	3,887,604	3,888	510	510	510	510	510	510	-	
	1	1,580.00	1,580.00	1,580.00	1,580.00	1,328	9	271	765	207,818	208	328	328	328	328	328	328	-	
	1	1,239.00	1,239.00	1,239.00	1,239.00	1,291	72	2,232	1,009	2,252,261	2,252	2,791	2,791	2,791	2,791	2,791	2,791	-	
	9	1,239.00	1,239.00	1,239.00	1,239.00	1,291	181	5,625	1,009	4,847,483	4,847	3,628	3,628	3,628	3,628	3,628	3,628	-	
	6	4,400.00	4,400.00	4,400.00	4,400.00	1,009	-	-	-	-	-	-	-	-	-	-	-	-	
	1,088	2,200.00	2,200.00	2,200.00	2,200.00	1,502	48	1,488	1,009	1,501,507	1,502	3,303	3,303	3,303	3,303	3,303	3,303	-	
	1,635	2,100.00	2,100.00	2,100.00	2,100.00	854	13	403	1,009	406,958	407	854	854	854	854	854	854	-	
GENERAL INDUSTRIAL - Zero rated	34	2,500.00	2,500.00	2,500.00	2,500.00	1,329	17	527	1,009	531,784	532	1,329	1,329	1,329	1,329	1,329	1,329	-	
	307	2,500.00	2,500.00	2,500.00	2,500.00	1,097	98	3,069	1,009	3,096,859	3,097	7,742	7,742	7,742	7,742	7,742	7,742	-	
	1,023	3,600.00	3,600.00	3,600.00	3,600.00	1,251	40	1,240	1,009	1,251,256	1,251	4,505	4,505	4,505	4,505	4,505	4,505	-	
	-	-	-	-	-	-	-	-	1,009	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	1,009	-	-	-	-	-	-	-	-	-	
	44,996	1,650.00	1,650.00	1,650.00	1,650.00	1,574	31	946	1,009	954,083	954	1,574	1,574	1,574	1,574	1,574	1,574	-	
SPL COMMERCIAL	0	110.00	110.00	110.00	110.00	0	0	0	1,009	141	0	0	0	0	0	0	0	-	
	0	110.00	110.00	110.00	110.00	0	0	0	1,009	464	0	0	0	0	0	0	0	-	
	0	220.00	220.00	220.00	220.00	0	0	2	1,009	1,772	2	0	0	0	0	0	0	-	
	0	220.00	220.00	220.00	220.00	0	0	4	1,009	3,667	4	1	1	1	1	1	1	-	
	9	700.00	700.00	700.00	700.00	204	289	1,009	291,128	291	204	204	204	204	204	204	204	-	
	10	700.00	700.00	700.00	700.00	205	10	295	1,009	297,173	297	205	205	205	205	205	205	-	
	4,180,031	6,226	6,226	6,226	6,226	2,797	201	6,226	1,009	6,282,045	6,282	2,797	2,797	2,797	2,797	2,797	2,797	-	
	3,300,060	19,659	19,659	19,659	19,659	34,533	634	19,659	1,009	19,837,929	19,838	34,533	34,533	34,533	34,533	34,533	34,533	-	
	7,480,091	25,885	25,885	25,885	25,885	37,330	835	25,885	1,009	26,119,874	26,120	37,330	37,330	37,330	37,330	37,330	37,330	-	
	14,983	2,000.00	2,000.00	2,000.00	2,000.00	2,190	35	1,085	1,009	1,094,848	1,095	2,190	2,190	2,190	2,190	2,190	2,190	-	
Bulk domestic	14,983	2,000.00	2,000.00	2,000.00	2,000.00	2,190	35	1,085	1,009	1,094,848	1,095	2,190	2,190	2,190	2,190	2,190	2,190	-	
	7,544,183	45,352	45,352	45,352	45,352	67,130	1,398	45,352	1,009	46,314,576	46,314	67,130	67,130	67,130	67,130	67,130	67,130	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
DOMESTIC	201	110.00	110.00	110.00	110.00	0	0	0	1,009	141	0	0	0	0	0	0	0	-	
	3,300,060	19,659	19,659	19,659	19,659	34,533	634	19,659	1,009	19,837,929	19,838	34,533	34,533	34,533	34,533	34,533	34,533	-	
Unprotected	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bulk domestic	14,983	2,000.00	2,000.00	2,000.00	2,000.00	2,190	35	1,085	1,009	1,094,848	1,095	2,190	2,190	2,190	2,190	2,190	2,190	-	
	14,983	2,000.00	2,000.00	2,000.00	2,000.00	2,190	35	1,085	1,009	1,094,848	1,095	2,190	2,190	2,190	2,190	2,190	2,190	-	
Slab - 9 All over 300 C.M	7,544,183	45,352	45,352	45,352	45,352	67,130	1,398	45,352	1,009	46,314,576	46,314	67,130	67,130	67,130	67,130	67,130	67,130	-	
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
GRAND TOTAL	14,983	2,000.00	2,000.00	2,000.00	2,000.00	2,190	35	1,085	1,009	1,094,848	1,095	2,190	2,190	2,190	2,190	2,190	2,190	-	
	14,983	2,000.00	2,000.00	2,000.00	2,000.00	2,190	35	1,085	1,009	1,094,848									

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[2] - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	AVG. No. of Consumers	SECOND QUARTER (OCT-DEC)						TOTAL PRESC. PRICE	TOTAL	GDS
							MMCFD	MMWCF	MMBTU	B BTU	SALE PRICE	FIXED CHARGES	PRESC. PRICE	FIXED CHARGES	
WAPDA	MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-
	M/GARH SPS-MLT, SPS+GTS-FSD, GTS SHDRA	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	-	-	-	-	-	-	-
	GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	23	2,116	1,697,032	1,697	1,782	-	1,782	-	1,782
	RENTED POWER BIKHI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	-	-	-	-	-	-	-
	TOTAL WAPDA					9	23	2,116	1,697,032	1,697	1,782	-	1,782	-	1,782
PPS	RAJCO	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	PPCL	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	22	2,024	1,404,656	1,405	1,475	-	1,475	-	1,475
	ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
SAPPHIRE POWER	SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	HALMORE	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	ALTERN	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	BAIKHI	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
Bhikhi	Bhikhi	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	Bhikhi	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	Bhikhi	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	Bhikhi	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	Bhikhi	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
KPK POWER	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-
LIBERTY POWER	LIBERTY POWER	2,887.66	2,887.66	2,887.66	2,887.66	1	45	4,140	3,465,180	3,465	10,006	-	10,006	-	10,006
	LIBERTY POWER	2,887.66	2,887.66	2,887.66	2,887.66	2	67	6,164	4,869,836	4,870	11,481	-	11,481	-	11,481
	LIBERTY POWER	2,887.66	2,887.66	2,887.66	2,887.66	-	-	-	-	-	-	-	-	-	-
	LIBERTY POWER	2,887.66	2,887.66	2,887.66	2,887.66	-	-	-	-	-	-	-	-	-	-
	LIBERTY POWER	2,887.66	2,887.66	2,887.66	2,887.66	-	-	-	-	-	-	-	-	-	-
TOTAL IPPs	TOTAL IPPs					11	90	8,280	6,566,868	6,567	13,263	-	13,263	-	13,263
	TOTAL POWER					-	-	-	-	-	-	-	-	-	-
	FERTILIZER	213.50	213.50	213.50	213.50	1	101	9,265	7,073,111	7,073	1,510	-	1,510	-	1,510
	ENGRO FERTILIZER	1,580.00	1,580.00	1,580.00	1,580.00	1	9	806	615,063	615	972	-	972	-	972
	FATIMA & AGRITECH ETC.	1,239.00	1,239.00	1,239.00	1,239.00	1	72	6,624	6,622,103	6,622	8,205	-	8,205	-	8,205
SUB TOTAL	SUB TOTAL					9	181	16,694	14,310,267	14,310	10,687	-	10,687	-	10,687
	SUB TOTAL					-	-	-	-	-	-	-	-	-	-
	SUB TOTAL					6	-	-	-	-	-	-	-	-	-
	SUB TOTAL					-	-	-	-	-	-	-	-	-	-
	SUB TOTAL					-	-	-	-	-	-	-	-	-	-
CEMENT	CEMENT	4,400.00	4,400.00	4,400.00	4,400.00	1,088	48	4,416	4,414,735	4,415	9,712	-	9,712	-	9,712
	CEMENT	2,200.00	2,200.00	2,200.00	2,200.00	1,635	13	1,196	1,195,657	1,196	2,511	-	2,511	-	2,511
	CEMENT	2,100.00	2,100.00	2,100.00	2,100.00	-	-	-	-	-	-	-	-	-	-
	CEMENT	2,500.00	2,500.00	2,500.00	2,500.00	34	17	1,564	1,563,552	1,564	3,909	-	3,909	-	3,909
	CEMENT	2,500.00	2,500.00	2,500.00	2,500.00	307	99	9,108	9,105,391	9,105	22,763	-	22,763	-	22,763
CAPTIVE POWER	CAPTIVE POWER	2,500.00	2,500.00	2,500.00	2,500.00	1,023	41	3,767	3,766,823	3,767	13,561	-	13,561	-	13,561
	CAPTIVE POWER	3,600.00	3,600.00	3,600.00	3,600.00	-	-	-	-	-	-	-	-	-	-
	CAPTIVE POWER	1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	2,806	2,805,196	2,805	4,629	-	4,629	-	4,629
	CAPTIVE POWER	1,100.00	1,100.00	1,100.00	1,100.00	-	-	-	-	-	-	-	-	-	-
	CAPTIVE POWER	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
LNG-CNG	LNG-CNG	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
	LNG-CNG	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
	LNG-CNG	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
	LNG-CNG	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
	LNG-CNG	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
SPL COMMERCIAL	SPL COMMERCIAL	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
	SPL COMMERCIAL	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
	SPL COMMERCIAL	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
	SPL COMMERCIAL	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
	SPL COMMERCIAL	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
DOMESTIC	DOMESTIC	110.00	110.00	110.00	110.00	4,180,031	183	16,837	16,843,876	16,844	8,121	-	8,121	-	8,121
	DOMESTIC	110.00	110.00	110.00	110.00	3,300,060	449	41,303	41,350,293	41,350	63,064	-	63,064	-	63,064
	DOMESTIC	110.00	110.00	110.00	110.00	7,480,091	632	59,140	58,234,170	58,234	71,186	-	71,186	-	71,186
	DOMESTIC	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
	DOMESTIC	110.00	110.00	110.00	110.00	-	-	-	-	-	-	-	-	-	-
Bulk domestic	Bulk domestic	2,000.00	2,000.00	2,000.00	2,000.00	14,983	35	3,220	3,218,078	3,219	6,438	-	6,438	-	6,438
	Bulk domestic	2,000.00	2,000.00	2,000.00	2,000.00	14,983	35	3,220	3,218,078	3,219	6,438	-	6,438	-	6,438
	Bulk domestic	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-	-
	Bulk domestic	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-	-
	Bulk domestic	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-	-
GRAND TOTAL	GRAND TOTAL					7,544,183	1,136	110,065	106,055,487	106,055	159,261	-	159,261	-	159,261
	GRAND TOTAL					-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL					-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL					-	-	-	-	-	-	-	-	-	-
	GRAND TOTAL					-	-	-	-	-	-	-	-	-	-

00000017

SUI NORTHERN GAS PIPELINES LIMITED
PERIODICALLY REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[2] - GAS SALES

CATEGORY	AVG. GCV	SALE MMBTU 1.74	PRESCRIBE D PRICE/ MMBTU 1.0434	SALE PRICE/ MMBTU 01.25	PRESCRIBE D PRICE/ MMBTU 01.25	Avg. No. of Consumers	SIX MONTHS JULY TO DECEMBER 2024						TOTAL PREC. PRICE	GDS
							MMCFD	MMCF	MMBTU	B BTU	SALE PRICE	FIXED CHARGES	PREC. PRICE	
WAPDA	MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-
	N/GARH SPS-MLT, SPS+GTS-FED, GTPS SHORA	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	-	-	-	-	-	-
	GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	23	4,232	3,394,064	3,394	3,564	-	3,564	-
	RENTED POWER BIKHI & Skp	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	-	-	-	-	-	-
	TOTAL WAPDA					9	23	4,232	3,394,064	3,394	3,564	-	3,564	-
	PPSCO	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	KPKCL	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	22	4,048	2,809,312	2,809	2,950	-	2,950	-
	ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
SAPPHIRE POWER	SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	HALMORE	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	ALTERN	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	WAPDA	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	Wapda Bahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	BHAKI	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	DAVIS	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	LIBERTY POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
TOTAL IPPs		2,887.66	2,887.66	2,887.66	2,887.66	1	45	8,280	6,930,860	6,930	20,013	-	20,013	-
						2	67	12,928	9,739,671	9,740	22,962	-	22,962	-
						11	90	16,560	13,133,786	13,134	26,526	-	26,526	-
	TOTAL POWER													
	FERTILIZER	213.50	213.50	213.50	213.50	1	101	18,529	14,131,703	14,132	3,017	-	3,017	-
	ENGRO FERTILIZER	1,580.00	1,580.00	1,580.00	1,580.00	1	9	1,611	1,228,844	1,229	1,942	-	1,942	-
	FATIMA & AGRITECH ETC.	1,239.00	1,239.00	1,239.00	1,239.00	1	72	13,248	13,173,190	13,173	16,322	-	16,322	-
	SUB TOTAL					9	181	33,389	28,533,737	28,534	21,280	-	21,280	-
	CEMENT	4,400.00	4,400.00	4,400.00	4,400.00	6	-	-	-	-	-	-	-	-
GENERAL INDUSTRIAL		2,200.00	2,200.00	2,200.00	2,200.00	1,088	48	8,832	8,782,127	8,782	19,321	-	19,321	-
	GENERAL INDUSTRIAL - Zero need	2,100.00	2,100.00	2,100.00	2,100.00	1,635	13	2,392	2,378,493	2,378	4,995	-	4,995	-
	CAPTIVE POWER	2,500.00	2,500.00	2,500.00	2,500.00	34	17	3,128	3,110,337	3,110	7,776	-	7,776	-
	CAPTIVE POWER - Zero rated	2,500.00	2,500.00	2,500.00	2,500.00	307	99	18,216	18,113,137	18,113	45,283	-	45,283	-
	CNG	3,600.00	3,600.00	3,600.00	3,600.00	1,023	49	8,977	8,919,475	8,919	32,110	-	32,110	-
	LNG-CNG						-	-	-	-	-	-	-	-
	COMMERCIAL	1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	5,612	5,580,310	5,580	9,208	-	9,208	-
	SPL COMMERCIAL	110.00	110.00	110.00	110.00	0	0	1	824	1	0	-	0	-
	Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	0	0	3	2,712	3	0	-	0	-
	Up to 100 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	0	0	10	10,366	10	2	-	2	-
DOMESTIC	Up to 200 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	0	0	22	21,451	21	5	-	5	-
	Up to 300 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	-	-	-	-	-	-	-	-	-
	Up to 400 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	10	10	1,748	1,738,125	1,738	1,199	-	1,199	-
	DOMESTIC	170	31,292	31,140,251	31,140	4,180,031	170	31,292	31,140,251	31,140	15,767	-	15,767	-
	Protected	355	65,338	65,160,246	65,160	3,300,060	355	65,338	65,160,246	65,160	91,577	-	91,577	-
	Unprotected	525	96,630	96,300,497	96,300	7,480,091	525	96,630	96,300,497	96,300	107,344	-	107,344	-
	Bulk domestic	35	6,440	6,403,634	6,404	14,583	35	6,440	6,403,634	6,404	13,807	-	13,807	-
	Slab - 3 All over 300 C.M	35	6,440	6,403,634	6,404	14,583	35	6,440	6,403,634	6,404	13,807	-	13,807	-
	GRAND TOTAL	1,097	201,924	192,993,611	192,994	7,544,183	1,097	201,924	192,993,611	192,994	287,848	-	287,848	-

00000018

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

(2) - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU		PRESCRIBE PRICE/ MMBTU		Ave. No. of Consumers	JAN-25		MMBTU	B BTU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS	
		MMBTU	PRICE	MMBTU	PRICE													
WAPDA		1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
	MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
	M/GARH SPS-MLT,SPS-GTFS-TSD,GTFS SHIRA	1,050.00	1,050.00	1,050.00	1,050.00	1,013	23	713	571,826	572	600	600	600	600	600	600	-	
	GUDDO POWER BIKH & SKP	1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
	TOTAL WAPDA	1,050.00	1,050.00	1,050.00	1,050.00	1,013	23	713	571,826	572	600	600	600	600	600	600	-	
	IPPS		1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-
		KAPCO	1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-
		ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-
		FKPCL	1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-
		ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,013	22	682	473,308	473	497	497	497	497	497	497	-
ORIENT POWER BALOKI		1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
SAPPHIRE POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
SAF POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
HALMORE		1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
ALTERN		1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
LIBERTY POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
	Haveli Balaodur Shah	1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
	Bhikki	1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
	DAVIS	1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
	LIBERTY POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
	TOTAL IPPs	2,887.66	2,887.66	2,887.66	2,887.66	837	45	1,395	1,167,615	1,168	3,372	3,372	3,372	3,372	3,372	3,372	-	
	2	67	2,077	1,640,923	1,641	3,869	-	-	-	-	-	-	-	-	-	-	-	
	11	90	2,790	-	2,212,749	2,213	4,469	-	-	-	-	-	-	-	-	-	-	
	FEED FUEL		2,133.50	2,133.50	2,133.50	2,133.50	1,013	-	-	-	-	-	-	-	-	-	-	-
ENGRO FERTILIZER		1,580.00	1,580.00	1,580.00	1,580.00	1,013	1	101	3,122	2,389,546	2,390	510	510	510	510	510	-	
ENGRO FERTILIZER		1,580.00	1,580.00	1,580.00	1,580.00	1,013	1	9	271	207,787	208	328	328	328	328	328	-	
FATIMA & AGRITECH ETC.		1,239.00	1,239.00	1,239.00	1,239.00	1,013	72	2,232	2,261,759	2,262	2,802	2,802	2,802	2,802	2,802	2,802	-	
SUB TOTAL		1,239.00	1,239.00	1,239.00	1,239.00	1,013	9	181	5,625	4,859,091	4,859	3,641	3,641	3,641	3,641	3,641	-	
CEMENT		4,400.00	4,400.00	4,400.00	4,400.00	1,013	6	-	-	-	-	-	-	-	-	-	-	
GENERAL INDUSTRIAL		2,200.00	2,200.00	2,200.00	2,200.00	1,013	1,088	48	1,488	1,507,839	1,508	3,317	3,317	3,317	3,317	3,317	-	
GENERAL INDUSTRIAL - Zero rated		2,100.00	2,100.00	2,100.00	2,100.00	1,013	1,635	13	403	408,273	408	858	858	858	858	858	-	
CAPTIVE POWER		2,500.00	2,500.00	2,500.00	2,500.00	1,013	34	17	527	534,026	534	1,335	1,335	1,335	1,335	1,335	-	
CAPTIVE POWER - Zero rated		2,500.00	2,500.00	2,500.00	2,500.00	1,013	307	99	3,069	3,109,919	3,110	7,775	7,775	7,775	7,775	7,775	-	
CNG	3,600.00	3,600.00	3,600.00	3,600.00	1,023	1,023	-	-	-	-	-	-	-	-	-	-		
LNG-CNG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
COMMERCIAL	1,650.00	1,650.00	1,650.00	1,650.00	1,013	44,996	31	946	1,013	958,106	958	1,581	1,581	1,581	1,581	1,581	-	
SPL COMMERCIAL		1,100.00	1,100.00	1,100.00	1,100.00	1,013	-	-	-	-	-	-	-	-	-	-	-	
	Up to 100 M3 per Month- All take off at flat rate of	1,100.00	1,100.00	1,100.00	1,100.00	1,013	0	0	1,013	141	0	0	0	0	0	0	-	
	Up to 100 M3 per Month- All take off at flat rate of	1,100.00	1,100.00	1,100.00	1,100.00	1,013	0	0	1,013	466	0	0	0	0	0	0	-	
	Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	1,013	0	2	1,780	2	0	0	0	0	0	0	-	
	Up to 300 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	1,013	0	4	1,013	3,683	4	1	1	1	1	1	-	
	Up to 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	1,013	9	289	1,013	292,357	292	205	205	205	205	205	-	
	Up to 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	1,013	10	285	1,013	288,427	288	206	206	206	206	206	-	
	DOMESTIC	2,000.00	2,000.00	2,000.00	2,000.00	1,013	14,983	35	1,085	1,013	1,099,466	1,099	2,199	2,199	2,199	2,199	-	
	Unprotected	2,000.00	2,000.00	2,000.00	2,000.00	1,013	14,983	35	1,085	1,013	1,099,466	1,099	2,199	2,199	2,199	2,199	-	
	Bulk Domestic	2,000.00	2,000.00	2,000.00	2,000.00	1,013	14,983	35	1,085	1,013	1,099,466	1,099	2,199	2,199	2,199	2,199	-	
Slab - 3 M over 300 C.M	2,000.00	2,000.00	2,000.00	2,000.00	1,013	14,983	35	1,085	1,013	1,099,466	1,099	2,199	2,199	2,199	2,199	-		
GRAND TOTAL	7,544,183	47,723	46,930,928	46,931	74,872	74,872	74,872	74,872	74,872	74,872	74,872	74,872	74,872	74,872	74,872	74,872	-	

[2] - GAS SALES

00000021

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[2] - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE MMBTU	SALE PRICE/ MMBTU	PRESCRIBE MMBTU	D PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	THIRD QUARTER (JAN-MAR)						TOTAL PRESC. PRICE	GOS
									MMCFD	MMCF	MMBTU	B BTU	SALE PRICE	FIXED CHARGES		
WAPDA	MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-
	M/GARH SPS-MLT SPS+GTS+FRD GTS SHORA	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	-	-	-	-	-	-
	GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	23	2,070	1,660,140	1,660	1,743	-	1,743	-
	RENTED POWER BIKHI & SLP	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	-	-	-	-	-	-
	TOTAL WAPDA							9	23	2,070	1,660,140	1,660	1,743	-	1,743	-
	KARCO	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	FKPL	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	22	1,980	1,374,120	1,374	1,443	-	1,443	-
	ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
SAPPHIRE POWER	SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	HALKORE	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	ALOKI	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	BAHRAIN	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	Baloki	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	Haweli Bahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	Bhikki	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	DAVIS	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
LIBERTY POWER	LIBERTY POWER	2,887.66	2,887.66	2,887.66	2,887.66	2,887.66	2,887.66	1	45	4,050	3,389,850	3,390	9,789	-	9,789	-
	TOTAL IPPs							2	67	6,030	4,753,970	4,784	11,232	-	11,232	-
								11	90	8,100	6,424,110	6,424	12,975	-	12,975	-
	TOTAL POWER															
	FERTILIZER	213.50	213.50	213.50	213.50	213.50	213.50									
	ENGRO FERTILIZER	1,580.00	1,580.00	1,580.00	1,580.00	1,580.00	1,580.00	1	101	9,063	6,927,108	6,927	1,479	-	1,479	-
	FUEL	1,239.00	1,239.00	1,239.00	1,239.00	1,239.00	1,239.00	1	9	788	602,357	602	952	-	952	-
	FATIMA & AGRITECH ETC.	1,239.00	1,239.00	1,239.00	1,239.00	1,239.00	1,239.00	1	72	6,480	6,516,106	6,516	8,073	-	8,073	-
	SUB TOTAL							9	181	16,331	14,045,572	14,046	10,504	-	10,504	-
	CEMENT	4,400.00	4,400.00	4,400.00	4,400.00	4,400.00	4,400.00	6	-	-	-	-	-	-	-	-
GENERAL INDUSTRIAL	GENERAL INDUSTRIAL	2,200.00	2,200.00	2,200.00	2,200.00	2,200.00	2,200.00	1,088	48	4,320	4,344,071	4,344	9,557	-	9,557	-
	GENERAL INDUSTRIAL - Zero rated	2,100.00	2,100.00	2,100.00	2,100.00	2,100.00	2,100.00	1,635	13	1,170	1,176,519	1,177	2,471	-	2,471	-
	CAPTIVE POWER	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	34	17	1,350	1,538,325	1,359	3,846	-	3,846	-
	CAPTIVE POWER - Zero rated	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	307	99	8,910	8,959,446	8,960	22,399	-	22,399	-
	CNG	3,600.00	3,600.00	3,600.00	3,600.00	3,600.00	3,600.00	1,023	21	1,845	1,849,188	1,849	6,657	-	6,657	-
	LNG-CNG								-	-	-	-	-	-	-	-
	COMMERCIAL	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	2,745	2,760,395	2,760	4,554	-	4,554	-
	SPL COMMERCIAL	110.00	110.00	110.00	110.00	110.00	110.00		0	0	408	0	0	-	0	-
	Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	110.00	110.00		0	1	1,941	1	0	-	0	-
	Up to 100 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00		0	5	5,128	5	0	-	0	-
DOMESTIC	Up to 200 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00		0	11	10,611	11	1	-	1	-
	Up to 300 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00		0	83	84,777	84	2	-	2	-
	Up to 400 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	700.00		10	855	859,164	860	593	-	593	-
	DOMESTIC							4,180,031	199	17,876	17,980,331	17,980	8,191	-	8,191	-
	Protected							3,300,060	588	52,960	53,370,163	53,370	87,489	-	87,489	-
	Unprotected							7,480,091	787	70,836	71,350,494	71,350	95,680	-	95,680	-
	Bulk domestic							14,888	35	3,150	3,167,151	3,168	6,335	-	6,335	-
	Slab - 3 All over 300 C.M							14,888	35	3,150	3,167,151	3,168	6,335	-	6,335	-
	GRAND TOTAL							7,544,183	1,331	119,792	116,475,795	116,476	175,571	-	175,571	-

00000022

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

(21) - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU OIL	PRESCRIBE PRICE/ MMBTU OIL	SALE PRICE/ MMBTU OIL	PRESCRIBE D PRICE/ MMBTU OIL	PRESCRIBE D PRICE/ MMBTU OIL	AVG. No. of Consumers	Apr-25						GDS		
								MMCFD	MMCF	GCV	MMBTU	B BTU	SALE PRICE		FIXED CHARGES	TOTAL SALE PRICE
WAPDA	MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	993	-	-	-	-	-	-
	M/GARH SPS-NLT-SFH-GTFS-FSD-GTFS SHDRA	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	993	-	-	-	-	-	-
	GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	23	690	802	553,380	553	581	581	581	581
	RENTED POWER BIKHI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	993	-	-	-	-	-	-
	TOTAL WAPDA						9	23	690	802	553,380	553	581	581	581	581
	IPPS	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	KAPCO	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	FKFCL	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	22	660	694	458,040	458	481	481	481	481
SAPPHIRE POWER	ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	HALMORE	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	ALTERN	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	Baluch	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	Haveli Bahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	Bhkhi	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	DAVIS	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		-	-	993	-	-	-	-	-	-
LIBERTY POWER	2,887.66	2,887.66	2,887.66	2,887.66	2,887.66	2	67	2,010	837	1,129,850	1,130	3,263	3,263	3,263	3,263	
	TOTAL IPPs						2	67	2,010	837	1,129,850	1,130	3,263	3,263	3,263	3,263
TOTAL POWER						11	90	2,700		2,141,370	2,141	4,325	4,325	4,325	4,325	
FERTILIZER	ENGRO FERTILIZER	2,113.50	2,113.50	2,113.50	2,113.50	2,113.50	1	101	3,021	763	2,803,176	2,804	493	493	493	493
	ENGRO FERTILIZER	1,580.00	1,580.00	1,580.00	1,580.00	1,580.00	1	9	263	763	200,120	200	317	317	317	317
	FATIMA & AGRITECH ETC.	1,239.00	1,239.00	1,239.00	1,239.00	1,239.00	1	72	2,160	993	2,145,519	2,146	2,659	2,659	2,659	2,659
	SUB TOTAL						9	181	5,444		4,649,815	4,650	3,467	3,467	3,467	3,467
	CEMENT	4,400.00	4,400.00	4,400.00	4,400.00	4,400.00	6	-	-	993	-	-	-	-	-	-
	GENERAL INDUSTRIAL	2,200.00	2,200.00	2,200.00	2,200.00	2,200.00	1,088	48	1,440	993	1,450,146	1,431	3,147	3,147	3,147	3,147
	GENERAL INDUSTRIAL - Zero rated	2,100.00	2,100.00	2,100.00	2,100.00	2,100.00	1,635	13	390	993	387,440	387	814	814	814	814
	CAPTIVE POWER	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	34	17	510	993	508,652	507	1,267	1,267	1,267	1,267
	CAPTIVE POWER - Zero rated	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	307	99	2,970	993	2,950,901	2,951	7,376	7,376	7,376	7,376
	CNG	3,600.00	3,600.00	3,600.00	3,600.00	3,600.00	1,023	39	1,170	993	1,162,319	1,162	4,184	4,184	4,184	4,184
LNGL-CNG	-	-	-	-	-		-	-	993	-	-	-	-	-	-	
COMMERCIAL	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	915	993	908,993	909	1,500	1,500	1,500	1,500	
SPR. COMMERCIAL	500 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	110.00		0	0	993	134	0	0	0	0	0
	Up to 100 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	110.00		0	0	993	442	0	0	0	0	0
	Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	220.00		0	2	993	1,689	2	0	0	0	0
	Up to 300 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	220.00		0	4	993	3,484	3	1	1	1	1
	Up to 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	700.00		9	279	993	277,370	277	194	194	194	194
DOMESTIC							-	-	-	993	283,129	283	195	195	195	195
Unprocured	4,180.031	180	5,410	993	5,374,532	5,375	2,636	2,636	2,636	10,963	10,963	10,963	10,963	10,963	10,963	10,963
	7,480.091	320	9,590	993	9,526,888	9,527	10,963	10,963	10,963	13,599	13,599	13,599	13,599	13,599	13,599	13,599
Bulk domestic	14,983	35	1,050	993	1,043,106	1,043	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086	2,086
	516 - 3	31,874	30,365,390	30,365	41,960	41,960	41,960	41,960	41,960	41,960	41,960	41,960	41,960	41,960	41,960	41,960
GRAND TOTAL																

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[2] - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE PRICE/ MMBTU	Ave. No. of Consumers	May-25										TOTAL PRESC. PRICE	GDS
							MM/CFD	MMCF	GCV	MMBTU	B BTU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	FIXED CHARGES	PRESC. PRICE		
WARDA	1	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	989	-	-	-	-	-	-	-		
	5	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	989	-	-	-	-	-	-	-		
	1	1,050.00	1,050.00	1,050.00	1,050.00	23	23	713	802	571,826	572	600	600	600	600	600		
	2	1,050.00	1,050.00	1,050.00	1,050.00	9	9	713	989	571,826	572	600	600	600	600	600		
	TOTAL WARDA																	
	IPPS	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	KAPCO	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	PPCL	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	22	682	694	473,308	473	497	497	497	497	497		
GENERAL INDUSTRIAL - Zero rated	ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	HALMORE	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	ALTERN	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	Balokhi	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	Shahzad Shah	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	Bhaki	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	DAVIS	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-		
GENERAL INDUSTRIAL - Zero rated	LIBERTY POWER	2,887.66	2,887.66	2,887.66	2,887.66	1	45	1,395	837	1,167,615	1,168	3,372	3,372	3,372	3,372	3,372		
	TOTAL IPPs					2	67	2,077		1,640,923	1,641	3,869	-	3,869	-	3,869		
	TOTAL POWER					11	90	2,790		2,812,749	2,813	4,469	-	4,469	-	4,469		
CAPTIVE POWER - Zero rated	FERTILIZER	213.50	213.50	213.50	213.50	1	101	8,122	762	2,378,489	2,378	508	508	508	508	508		
	ENGRO FERTILIZER	1,580.00	1,580.00	1,580.00	1,580.00	1	9	271	762	206,821	207	327	327	327	327	327		
	FATMA & AGRITECH ETC.	1,239.00	1,239.00	1,239.00	1,239.00	1	72	2,332	989	2,207,432	2,207	2,735	2,735	2,735	2,735	2,735		
	SUB TOTAL					9	181	5,625		4,792,691	4,793	3,570	-	3,570	-	3,570		
	CEMENT	4,400.00	4,400.00	4,400.00	4,400.00	6	5	155	989	153,294	153	674	674	674	674	674		
	GENERAL INDUSTRIAL	2,200.00	2,200.00	2,200.00	2,200.00	1,088	48	1,488	989	1,471,621	1,472	3,238	3,238	3,238	3,238	3,238		
	GENERAL INDUSTRIAL - Zero rated	2,100.00	2,100.00	2,100.00	2,100.00	1,635	13	403	989	398,564	399	837	837	837	837	837		
	CAPTIVE POWER	2,500.00	2,500.00	2,500.00	2,500.00	34	17	527	989	521,199	521	1,303	1,303	1,303	1,303	1,303		
	CAPTIVE POWER - Zero rated	2,500.00	2,500.00	2,500.00	2,500.00	307	99	3,099	989	3,035,118	3,035	7,588	7,588	7,588	7,588	7,588		
	CNG	3,600.00	3,600.00	3,600.00	3,600.00	1,023	65	2,015	989	1,992,820	1,993	7,174	7,174	7,174	7,174	7,174		
COMMERCIAL	LNG-CNG						-	-	989	-	-	-	-	-	-	-		
	COMMERCIAL	1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	946	989	935,093	935	1,543	1,543	1,543	1,543	1,543		
	SPL COMMERCIAL	110.00	110.00	110.00	110.00		0	0	989	138	0	0	0	0	0	0		
	Up to 50 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00		0	0	989	454	0	0	0	0	0	0		
	Up to 100 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00		0	2	989	1,737	2	0	0	0	0	0		
	Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00		0	4	989	3,594	4	1	1	1	1	1		
	Up to 300 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00		9	289	989	285,334	285	200	200	200	200	200		
	Up to 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00		10	295	989	291,438	291	201	201	201	201	201		
	DOMESTIC					4,180,031	149	4,625	989	4,574,367	4,574	2,525	2,525	2,525	2,525	2,525		
	Protected					3,300,060	256	7,930	989	7,842,436	7,842	9,447	9,447	9,447	9,447	9,447		
Bulk domestic	Unprotected					7,480,091	405	12,555		12,416,803	12,417	11,972	-	11,972	-	11,972		
	Slab- 3 All over 300 C.M					14,983	35	1,085	989	1,073,057	1,073	2,146	2,146	2,146	2,146	2,146		
	Slab- 3 All over 300 C.M					14,983	35	1,085		1,073,057	1,073	2,146	-	2,146	-	2,146		
GRAND TOTAL					7,544,183	998	30,932		29,294,368	29,294	44,715	-	44,715	-	44,715			

00000024

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

(2) - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Ave No. of Consumers	JUNE 25					FIXED CHARGES	TOTAL SALE PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS
							MMCFD	MMCF	GCV	MMBTU	B BTU	SALE PRICE				
WARDA	MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	989	-	-	-	-	-	-	-
	M/GARH SPS-MLT-SPS+QTPS-FSD QTPS SHIDRA	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	989	-	-	-	-	-	-	-
	GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	23	690	553,380	553	581	581	581	581	581	-
	RENTED POWER BIKHI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	989	-	-	-	-	-	-	-
	TOTAL WARDA					9	23	690	553,380	553	581	581	581	581	581	-
	IPPS	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	RAJCO	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	PPCL	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	22	660	554,458,040	458	481	481	481	481	481	-
SUB TOTAL	ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	HALMORE	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	ALTERN	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	Balokli	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	Shahzadpur Shah	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	Bhaki	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	DAVIS	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00		-	-	989	-	-	-	-	-	-	-
TOTAL IPPs	LIBERTY POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	45	1,350	1,129,950	1,130	3,263	3,263	3,263	3,263	3,263	-
	TOTAL IPPs	2,887.66	2,887.66	2,887.66	2,887.66	2	67	2,010	1,587,950	1,588	3,744	3,744	3,744	3,744	3,744	-
						11	90	2,760	2,143,370	2,141	4,325	4,325	4,325	4,325	4,325	-
	FERTILIZER	213.50	213.50	213.50	213.50	1	101	3,021	762,200,715	2,302	491	491	491	491	491	-
	ENGRO FERTILIZER	1,580.00	1,580.00	1,580.00	1,580.00	1	9	263	762,200,149	200	316	316	316	316	316	-
	FATIMA & AGRITECH ETC.	1,239.00	1,239.00	1,239.00	1,239.00	1	72	2,160	989,213,624	2,136	2,647	2,647	2,647	2,647	2,647	-
	SUB TOTAL	4,400.00	4,400.00	4,400.00	4,400.00	6	181	5,444	4,638,088	4,638	3,454	3,454	3,454	3,454	3,454	-
	CEMENT	4,400.00	4,400.00	4,400.00	4,400.00		-	-	989	-	-	-	-	-	-	-
	GENERAL INDUSTRIAL	2,200.00	2,200.00	2,200.00	2,200.00	1,088	48	1,440	989,1,424,149	1,424	3,133	3,133	3,133	3,133	3,133	-
	GENERAL INDUSTRIAL - Zero rated	2,100.00	2,100.00	2,100.00	2,100.00	1,635	13	390	989,385,707	386	810	810	810	810	810	-
CAPTIVE POWER	34	2,500.00	2,500.00	2,500.00	2,500.00		-	-	989	-	-	-	-	-	-	-
	307	2,500.00	2,500.00	2,500.00	2,500.00		-	-	989	-	-	-	-	-	-	-
	1,023	3,600.00	3,600.00	3,600.00	3,600.00		-	-	989	-	-	-	-	-	-	-
	CNG	1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	915	989,904,328	905	1,493	1,493	1,493	1,493	1,493	-
	LNG-CNG	1,650.00	1,650.00	1,650.00	1,650.00		-	-	989	-	-	-	-	-	-	-
	SPL COMMERCIAL	110.00	110.00	110.00	110.00		-	-	989	-	-	-	-	-	-	-
	Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00		-	-	989	-	-	-	-	-	-	-
	Up to 100 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00		-	-	989	-	-	-	-	-	-	-
	Up to 200 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00		-	-	989	-	-	-	-	-	-	-
	Up to 300 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00		-	-	989	-	-	-	-	-	-	-
DOMESTIC	Up to 400 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00		-	-	989	-	-	-	-	-	-	-
	Protected	2,000.00	2,000.00	2,000.00	2,000.00	14,983	35	1,050	989,1,038,442	1,038	2,077	2,077	2,077	2,077	2,077	-
	Unprotected	2,000.00	2,000.00	2,000.00	2,000.00	14,983	35	1,050	989,1,038,442	1,038	2,077	2,077	2,077	2,077	2,077	-
	Bulk domestic	2,000.00	2,000.00	2,000.00	2,000.00	7,544,183	998	29,954	989,28,949,388	28,949	43,683	43,683	43,683	43,683	43,683	-
	Slab - 3 All over 500 C.M						-	-	989	-	-	-	-	-	-	-
	GRAND TOTAL						-	-	989	-	-	-	-	-	-	-
							-	-	989	-	-	-	-	-	-	-
							-	-	989	-	-	-	-	-	-	-
							-	-	989	-	-	-	-	-	-	-
							-	-	989	-	-	-	-	-	-	-

00000025

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[2] - GAS SALES

CATEGORY	AVG. GCY	SALE PRICE/ MMBTU	PRESCRIBE PRICE/ MMBTU	SALE PRICE/ D PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	AVG. No. of Consumers	FOURTH QUARTER (APR-JUN)						TOTAL PRICE	GDS
							MMCFD	MMCF	MMBTU	B BTU	SALE PRICE	FIXED CHARGES	PRESC. PRICE	
WARDA	MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-
	M/GARH SPS-MLT SPS+GTS-FRD.GTFS SHORA	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	-	-	-	-	-	-
	GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	23	2,093	1,678,586	1,679	1,763	-	1,763	-
	RENTED POWER BIKHI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	-	-	-	-	-	-
	TOTAL WARDA					9	23	2,093	1,678,586	1,679	1,763	-	1,763	-
	IPPS	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	PAKCO	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	PPCL	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	22	2,002	1,389,388	1,389	1,459	-	1,459	-
FEED	ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	HALMORE	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	ALTERN	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	Baliki	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	Shahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	Bhaki	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	DAVIS	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
FUEL	LIBERTY POWER	2,887.66	2,887.66	2,887.66	2,887.66	1	45	4,095	3,427,515	3,428	9,897	-	9,897	-
	TOTAL IPPs					2	67	6,097	4,816,903	4,817	11,856	-	11,856	-
	TOTAL POWER					11	90	8,190	6,495,489	6,495	13,119	-	13,119	-
	FERTILIZER	213.50	213.50	213.50	213.50	1	101	9,164	6,988,880	6,984	1,491	-	1,491	-
	ENGRO FERTILIZER	1,580.00	1,580.00	1,580.00	1,580.00	1	9	797	607,290	607	960	-	960	-
	FATIMA & AGRITECH ETC.	1,239.00	1,239.00	1,239.00	1,239.00	1	72	6,552	6,489,475	6,489	8,040	-	8,040	-
	SUB TOTAL					9	181	16,513	14,080,594	14,081	10,491	-	10,491	-
	CEMENT	4,400.00	4,400.00	4,400.00	4,400.00	6	3	305	301,643	302	1,327	-	1,327	-
	GENERAL INDUSTRIAL	2,200.00	2,200.00	2,200.00	2,200.00	1,088	48	4,968	4,326,316	4,326	9,518	-	9,518	-
	GENERAL INDUSTRIAL - Zero rated	2,100.00	2,100.00	2,100.00	2,100.00	1,535	13	1,183	1,171,711	1,172	2,461	-	2,461	-
CAPTIVE POWER	CAPTIVE POWER	2,500.00	2,500.00	2,500.00	2,500.00	34	17	1,547	1,532,237	1,532	3,831	-	3,831	-
	CAPTIVE POWER - Zero rated	2,500.00	2,500.00	2,500.00	2,500.00	307	99	9,009	8,923,028	8,923	22,308	-	22,308	-
	CNG	3,600.00	3,600.00	3,600.00	3,600.00	1,023	56	5,135	5,083,675	5,084	18,301	-	18,301	-
	LNG-CNG	1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	2,776	2,769,014	2,769	4,536	-	4,536	-
	COMMERCIAL	110.00	110.00	110.00	110.00	0	0	0	406	0	0	-	0	-
	SPL COMMERCIAL	110.00	110.00	110.00	110.00	0	0	1	1,336	1	0	-	0	-
	Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	0	0	5	5,107	5	1	-	1	-
	Up to 100 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	0	0	11	10,567	11	2	-	2	-
	Up to 200 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	0	0	842	858,558	859	591	-	591	-
	Up to 500 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	10	10	892	896,450	896	591	-	591	-
DOMESTIC	Protected	2,000.00	2,000.00	2,000.00	2,000.00	4,180,031	159	14,486	14,350,822	14,351	7,663	-	7,663	-
	Unprotected	2,000.00	2,000.00	2,000.00	2,000.00	3,300,060	277	25,219	24,983,762	24,984	29,905	-	29,905	-
	Bulk domestic	2,000.00	2,000.00	2,000.00	2,000.00	7,480,091	436	89,705	89,334,584	89,335	37,568	-	37,568	-
	Slab - 3 All over 500 C.M	2,000.00	2,000.00	2,000.00	2,000.00	14,988	35	3,185	3,154,605	3,155	6,309	-	6,309	-
	Slab - 3 All over 500 C.M	2,000.00	2,000.00	2,000.00	2,000.00	14,989	35	3,185	3,154,605	3,155	6,309	-	6,309	-
	Slab - 3 All over 500 C.M	2,000.00	2,000.00	2,000.00	2,000.00	14,989	35	3,185	3,154,605	3,155	6,309	-	6,309	-
	Slab - 3 All over 500 C.M	2,000.00	2,000.00	2,000.00	2,000.00	14,989	35	3,185	3,154,605	3,155	6,309	-	6,309	-
	Slab - 3 All over 500 C.M	2,000.00	2,000.00	2,000.00	2,000.00	14,989	35	3,185	3,154,605	3,155	6,309	-	6,309	-
	Slab - 3 All over 500 C.M	2,000.00	2,000.00	2,000.00	2,000.00	14,989	35	3,185	3,154,605	3,155	6,309	-	6,309	-
	Slab - 3 All over 500 C.M	2,000.00	2,000.00	2,000.00	2,000.00	14,989	35	3,185	3,154,605	3,155	6,309	-	6,309	-
	Slab - 3 All over 500 C.M	2,000.00	2,000.00	2,000.00	2,000.00	14,989	35	3,185	3,154,605	3,155	6,309	-	6,309	-
GRAND TOTAL						7,544,183	1,020	92,780	86,009,146	86,009	130,358	-	130,358	-

00000026

SUI NORTHERN GAS PIPELINES LIMITED
PROPOSED MONTHLY REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[2] - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE PRICE/ MMBTU	Avg No. of Consumers	SIX MONTHS JANUARY TO JUNE 2025						TOTAL PRICE	FIXED CHARGES	PRES. PRICE	TOTAL	GDS
							MMCF	MMBTU	BBTU	SALE PRICE	FIXED CHARGES	PRICE					
WARDA	MUZAFAAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-
	M/GARH SPS-MLT-SPS+QTPS-FSD QTPS SHIDRA	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	-	-	-	-	-	-	-	-	-
	GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	23	3,338.76	3,339	3,506	-	3,506	3,506	-	-	3,506	-
	RENTED POWER BIKHI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	-	-	-	-	-	-	-	-	-
	TOTAL WARDA					9	23	3,338.76	3,339	3,506	-	3,506	3,506	-	-	3,506	-
	WAPCO	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
	ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
	PPCL	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
	ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	22	2,763.508	2,764	2,902	-	2,902	2,902	-	-	2,902	-
	ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
FUEL	SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
	SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
	HALMORE	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
	ALTERN	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
	Balokhi	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
	Shahzadpur Shah	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
	Shahzadpur	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
	Bhaki	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
	DAVIS	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
	KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-	-	-	-
305	LIBERTY POWER	2,887.66	2,887.66	2,887.66	2,887.66	2	45	8,145	8,147	19,686	-	19,686	19,686	-	-	19,686	-
	TOTAL FUEL					2	67	12,127	9,550.273	22,588	-	22,588	22,588	-	-	22,588	-
	TOTAL IPPs					11	90	16,290	12,919.599	19,920	-	26,094	26,094	-	-	26,094	-
	FERTILIZER	213.50	213.50	213.50	213.50	1	101	18,327	18,910.988	19,911	-	2,970	2,970	-	-	2,970	-
	ENGRO FERTILIZER	1,580.00	1,580.00	1,580.00	1,580.00	1	9	1,585	1,209.647	1,210	-	1,911	1,911	-	-	1,911	-
	FUEL	1,239.00	1,239.00	1,239.00	1,239.00	1	72	13,032	13,005.581	13,006	-	16,114	16,114	-	-	16,114	-
	FATIMA & AGRITECH ETC.	1,239.00	1,239.00	1,239.00	1,239.00	9	181	32,844	28,126.166	28,126	-	20,995	20,995	-	-	20,995	-
	SUB TOTAL					6	2	305	301,643	302	-	1,327	1,327	-	-	1,327	-
	CEMENT	4,400.00	4,400.00	4,400.00	4,400.00	1,088	48	8,688	8,670.387	8,670	-	19,075	19,075	-	-	19,075	-
	GENERAL INDUSTRIAL	2,200.00	2,200.00	2,200.00	2,200.00	1,635	13	2,332	2,348.330	2,348	-	4,931	4,931	-	-	4,931	-
Zero rated	GENERAL INDUSTRIAL - Zero rated	2,100.00	2,100.00	2,100.00	2,100.00	34	17	3,077	3,070.762	3,071	-	7,677	7,677	-	-	7,677	-
	CAPTIVE POWER	2,500.00	2,500.00	2,500.00	2,500.00	307	99	17,219	17,882.673	17,883	-	44,707	44,707	-	-	44,707	-
	CAPTIVE POWER - Zero rated	2,500.00	2,500.00	2,500.00	2,500.00	1,023	39	6,980	6,932.853	6,933	-	24,958	24,958	-	-	24,958	-
	CNG	3,600.00	3,600.00	3,600.00	3,600.00	-	-	-	-	-	-	-	-	-	-	-	-
	LNG-CNG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	COMMERCIAL	1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	5,521	5,509.508	5,509	-	9,090	9,090	-	-	9,090	-
	SPL COMMERCIAL	110.00	110.00	110.00	110.00	0	0	1	813	1	0	0	0	-	-	0	-
	Up to 50 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	0	0	3	2,677	3	0	0	0	-	-	0	-
	Up to 100 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	0	10	10,234	10	2	2	2	2	-	-	2	-
	Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	0	21	21,178	21	5	5	5	5	-	-	5	-
DOMESTIC	Up to 300 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	10	9	1,685	1,681.111	1,681	-	1,177	1,177	-	-	1,177	-
	Up to 400 M3 per Month- All take off at flat rate of					-	10	1,720	1,716.014	1,716	-	1,184	1,184	-	-	1,184	-
	Protected	4,180.031	4,180.031	4,180.031	4,180.031	179	32	362	32,331.053	32,331	-	15,854	15,854	-	-	15,854	-
	Unprotected	3,300.060	3,300.060	3,300.060	3,300.060	432	78	179	78,354.025	78,354	-	117,393	117,393	-	-	117,393	-
	Bulk domestic	14,983	14,983	14,983	14,983	611	110	541	110,685.078	110,685	-	133,247	133,247	-	-	133,247	-
	Slab - 3 All over 300 C/M	2,000.00	2,000.00	2,000.00	2,000.00	35	35	6,335	6,322.157	6,322	-	12,644	12,644	-	-	12,644	-
	Slab - 3 All over 300 C/M	14,983	14,983	14,983	14,983	35	35	6,335	6,322.157	6,322	-	12,644	12,644	-	-	12,644	-
	Slab - 3 All over 300 C/M	14,983	14,983	14,983	14,983	35	35	6,335	6,322.157	6,322	-	12,644	12,644	-	-	12,644	-
	Slab - 3 All over 300 C/M	14,983	14,983	14,983	14,983	35	35	6,335	6,322.157	6,322	-	12,644	12,644	-	-	12,644	-
	Slab - 3 All over 300 C/M	14,983	14,983	14,983	14,983	35	35	6,335	6,322.157	6,322	-	12,644	12,644	-	-	12,644	-
GRAND TOTAL		1,174	212,572	204,484,880	204,485	305,930	-	-	305,930	305,930	-	-	-	-	-	305,930	-

00000027

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

(3) - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	TOTAL FOR THE YEAR 2024-25						TOTAL PRESC. PRICE	GDS
							MMCFD	MMBtu	B BTU	SALE PRICE	FIXED CHARGES	PRECISE PRICE		
WAPDA	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	5	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	23	8,395	6,732,790	6,733	7,069	7,069	-	7,069
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	9	23	8,395	6,732,790	6,733	7,069	7,069	-	7,069
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
PPPS	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
DAVIS	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
KPKF POWER	2,887.66	2,887.66	2,887.66	2,887.66	2,887.66	1	45	16,425	13,747,725	13,748	39,699	39,699	-	39,699
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	2	67	24,455	19,320,545	19,321	45,550	45,550	-	45,550
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
TOTAL POWER	2,887.66	2,887.66	2,887.66	2,887.66	2,887.66	11	90	32,850	26,053,335	26,053	52,620	52,620	-	52,620
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	101	36,757	28,042,441	28,043	5,987	5,987	-	5,987
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	9	3,196	2,438,491	2,438	3,853	3,853	-	3,853
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	72	26,280	26,178,771	26,179	32,435	32,435	-	32,435
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	9	181	66,233	56,652,902	56,660	42,275	42,275	-	42,275
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	6	1	305	301,643	302	1,327	1,327	-	1,327
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	-	-	-	-	-	-	-	-	-
GENERAL INDUSTRIAL	2,200.00	2,200.00	2,200.00	2,200.00	2,200.00	1,088	48	17,520	17,452,514	17,453	38,396	38,396	-	38,396
	2,100.00	2,100.00	2,100.00	2,100.00	2,100.00	1,635	13	4,745	4,726,723	4,727	9,926	9,926	-	9,926
	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	34	17	6,205	6,181,099	6,181	15,453	15,453	-	15,453
	2,500.00	2,500.00	2,500.00	2,500.00	2,500.00	307	99	36,135	35,995,810	35,996	89,990	89,990	-	89,990
	3,600.00	3,600.00	3,600.00	3,600.00	3,600.00	1,023	44	15,937	15,852,337	15,852	57,068	57,068	-	57,068
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	44,996	31	11,133	11,089,318	11,090	18,298	18,298	-	18,298
	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	-	-	-	-	-	-	-	-	-
	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	-	-	-	-	-	-	-	-	-
	2,200.00	2,200.00	2,200.00	2,200.00	2,200.00	-	-	-	-	-	-	-	-	-
	2,200.00	2,200.00	2,200.00	2,200.00	2,200.00	-	-	-	-	-	-	-	-	-
GENERAL INDUSTRIAL - Zero need	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-
	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-
	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-
	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-
	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-
	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-
	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-
	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-
	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-
	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-
	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	-	-	-	-	-	-	-	-	-
CAPTIVE POWER - Zero rated	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
CNG	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	-	-	-	-	-	-	-	-	-
	1,650.00	1,650.00	1,650.00	1,650.00										

35

SUI NORTHERN GAS COMPANY LIMITED

● SIS / ASSUMPTIONS (Indigenous)

ERR FY 2024-25

Jul. - Dec

Jan. - Jun

Exchange Parity Rs per US\$	300.00	310.00
-----------------------------	--------	--------

Crude oil US\$ per Barrel		
Average FOB Prices	79.3373	84.3373
Frieght	0.6627	0.6627
Average C&F Prices	80.0000	85.0000
MMBTU/BBL	5.5676	5.5676

HSFO US\$ per M.Ton.		
Average FOB Prices	369.4944	392.9004
Frieght	5.0011	5.0011
Average C&F Prices	374.50	397.90
MMBTU per M.Ton.	42.0165	42.0165

00000029

00000030

Equalization cost	
Gas purchases without Equalization cost	
Transportation charges	
GIC-Indigenous Gas	
Energy Equivalence - Ind gas	
UFG - Indigenous	
Cost of Gas Sold	
ADD: RING Sold as System Gas	
Cost of Gas Sold (Including Diversion)	

SUI NORTHERN GAS PIPELINE LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25
[3] - STATEMENT OF GAS PURCHASES

GAS FIELD	GCV	indicative price Jul-Dec (US\$)	indicative price Jan-Jun (PKR)	indicative price Jan-Jun (PKR)	November-24			December-24			January-25			February-25				
					MMSCFD	MMSCFD	Revenue Million	MMSCFD	MMSCFD	Revenue Million	MMSCFD	MMSCFD	Revenue Million	MMSCFD	MMSCFD	Revenue Million		
Sui	956	3,1532	3,2189	945.97	997.47	103	3,090	2,964	2,794	3,193	3,053	2,888	103	3,193	3,053	3,044	2,797	2,791
Dhodak	1,169	2,8560	2,8560	856.81	856.81	5	159	171	109	5	164	177	5	164	177	318	160	304
Chak	1,077	6,0056	6,1307	1,801.68	1,801.68	5	222	239	103	7	229	247	106	7	229	247	200	99
Dhokli	837	1,4294	1,4294	428.83	443.13	19	555	465	187	19	574	480	193	19	574	480	200	181
Pikoh + Loti	837	1,3431	1,3431	402.92	416.35	19	555	465	187	19	574	480	193	19	574	480	200	181
Sadral	1,188	5,1473	5,4690	1,544.19	1,695.39	-	-	-	-	-	-	-	-	-	-	-	-	-
M. Keswal	-	0,2576	0,2576	77.28	79.86	64	1,920	1,678	1,456	64	1,984	1,734	1,505	64	1,984	1,734	1,572	1,566
QADIRPUR (PROCESSED)	874	2,8928	2,9239	867.84	906.39	45	1,350	1,130	887	45	1,395	1,168	916	45	1,395	1,168	957	1,404
QADIRPUR (FOR LIBERTY)	837	2,6152	2,6428	784.57	815.27	22	660	458	358	22	682	473	370	22	682	473	388	1,419
QADIRPUR (PERMATE)	694	2,6035	2,6315	781.05	815.27	22	660	458	358	22	682	473	370	22	682	473	388	1,419
QADIRPUR (DEHYDRATED)	837	2,8928	2,9239	867.84	906.39	28	840	903	387	28	868	933	400	28	868	933	412	1,419
Pikoh	837	1,3431	1,3431	402.92	416.35	19	555	465	187	19	574	480	193	19	574	480	200	181
Adhi	1,075	1,4294	1,4294	428.83	443.13	28	840	903	387	28	868	933	400	28	868	933	412	1,419
Ratra	1,133	3,8137	3,8137	1,144.11	1,182.25	6	167	190	127	6	173	196	224	6	173	196	232	209
Ratra - II	1,133	3,8137	3,8137	1,144.11	1,182.25	-	-	-	-	-	-	-	-	-	-	-	-	-
Bhargali	1,063	2,0081	2,0081	602.44	622.52	-	-	-	-	-	-	-	-	-	-	-	-	-
Dhurnal	1,212	2,0576	2,0576	622.52	77.28	0	11	13	1	0	11	14	1	0	11	14	1	12
Bela / Meyal / Domial Dhullian	1,077	1,2566	1,2566	376.99	389.56	0	8	9	3	0	8	9	3	0	8	9	3	3
POL - Domial / Pindori / Sadral	1,061	4,0107	4,1409	1,203.21	1,283.69	-	-	-	-	-	-	-	-	-	-	-	-	-
Dhullian	1,075	1,2566	1,2566	376.99	389.56	0	4	4	1	0	4	4	2	0	4	4	2	1
Bela	1,077	1,2566	1,2566	376.99	389.56	23	690	553	302	23	713	572	312	23	713	572	333	301
Kandhot	802	1,8186	1,8792	545.57	582.54	-	-	-	-	-	-	-	-	-	-	-	-	-
Pindori	1,146	4,0107	4,1409	1,203.21	1,283.69	2	53	57	68	2	55	59	71	2	55	59	76	68
Parwal	1,077	4,0107	4,1409	1,203.21	1,283.69	-	-	-	-	-	-	-	-	-	-	-	-	-
Turwal	1,130	4,0107	4,1409	1,203.21	1,283.69	-	-	-	-	-	-	-	-	-	-	-	-	-
Hassan	742	2,4780	2,4780	743.41	754.88	-	-	-	-	-	-	-	-	-	-	-	-	-
Sawan / Kumar Peakhi	987	3,7341	3,8553	1,120.23	1,195.16	-	-	-	-	-	-	-	-	-	-	-	-	-
Udaipur	1,075	2,4780	2,4780	743.41	754.88	-	-	-	-	-	-	-	-	-	-	-	-	-
SAQIB-1A	1,031	3,1400	3,1600	942.00	979.60	3	85	49	35	3	87	50	36	3	87	50	37	34
Bador / DEEP	575	3,3953	3,3953	1,028.60	1,184.31	2	48	50	85	2	50	51	88	2	50	51	93	84
MAHARAJ	1,032	5,7332	5,8526	1,719.95	1,814.31	64	1,932	1,994	2,248	64	1,996	2,060	2,374	64	1,996	2,060	2,374	2,400
MAHARAJ	1,032	5,7332	5,8526	1,719.95	1,814.31	13	396	418	359	13	409	432	371	13	409	432	384	347
Menzali	1,056	2,8648	2,8648	859.44	888.08	-	-	-	-	-	-	-	-	-	-	-	-	-
Rutho / Sahabli	1,015	2,8648	2,8648	859.44	888.08	-	-	-	-	-	-	-	-	-	-	-	-	-
CHACHAR	792	2,6224	2,6224	786.73	812.95	-	-	-	-	-	-	-	-	-	-	-	-	-
MELA	1,047	2,6906	2,6906	807.18	827.95	3	81	85	68	3	84	88	71	3	84	88	71	66
NASHIPA	1,047	2,7748	2,7748	832.44	860.18	79	2,361	2,472	2,056	79	2,440	2,554	2,126	79	2,440	2,554	2,197	2,307
MAHARAJ ZAI	1,044	3,8414	3,7438	1,152.43	1,160.57	79	2,361	2,465	2,441	79	2,440	2,547	2,935	79	2,440	2,547	2,964	3,001
KOONI	874	3,4100	3,1600	942.00	979.60	-	-	-	-	-	-	-	-	-	-	-	-	-
MAHARAJ	1,056	3,9900	3,4100	1,017.00	1,057.10	1	15	16	16	1	16	16	17	1	16	16	17	16
Dhod Hussain	985	6,0056	6,1307	1,801.68	1,900.52	17	504	496	894	17	521	513	924	17	521	513	975	1,011
MARDANKHEL	1,055	6,0056	6,1307	1,801.68	1,900.52	23	693	731	1,317	23	716	755	1,361	23	716	755	1,416	1,451
TOLANI-EAST	1,013	3,8414	3,7438	1,152.43	1,160.57	24	720	760	1,308	24	744	786	1,351	24	744	786	1,425	1,471
TOLANI-WEST	1,013	5,7332	5,8526	1,719.95	1,814.31	10	309	313	538	10	319	323	556	10	319	323	587	630
MAHARAJ (Gore-B & Swing Volume)	853	5,7332	5,8526	1,719.95	1,814.31	148	4,440	3,797	6514	148	4,588	3,913	6711	148	4,588	3,913	7100	7,483
Dhod Hussain	1,077	6,0056	6,1307	1,801.68	1,900.52	1	19	21	36	1	20	22	39	1	20	22	41	36
Jhodai Gas	726	1,8186	1,8186	545.57	582.54	-	-	-	-	-	-	-	-	-	-	-	-	-
MARI - ENGR	723	1,8186	1,8186	545.57	582.54	93	2,804	2,027	1,106	93	2,897	2,095	1,143	93	2,897	2,095	1,220	1,302
BANNU WEST (SHEWA)	1,058	5,7332	5,8526	1,719.95	1,814.31	75	2,358	2,389	4,108	75	2,333	2,468	4,445	75	2,333	2,468	4,678	4,985
WALI-1 (OODCL)	1,055	5,7332	5,8526	1,719.95	1,800.52	16	474	500	450	16	490	517	483	16	490	517	488	511
KALABAGH	1,120	6,0056	6,1307	1,801.68	1,901.68	1	30	34	63	1	31	35	64	1	31	35	64	69
Committed Supplies	-	-	-	-	-	1,006	30,184	38,333	32,493	1,006	31,200	39,278	33,837	1,006	31,200	39,278	35,937	36,445
Excise Duty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Exchange loss	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	1,006	30,184	38,333	32,718	1,006	31,200	39,278	33,429	1,006	31,200	39,278	35,330	36,445
Cost of Gas Sold	-	-	-	-	-	1,006	30,184	38,333	32,718	1,006	31,200	39,278	33,429	1,006	31,200	39,278	35,330	36,445
Gas purchases without Equalization cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transportation charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GLC-Indigenous Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Equivalence - Ind gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UFG - Indigenous	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost of Gas Sold	-	-	-	-	-	926	27,799	36,081	32,532	926	28,720	36,990	33,615	926	28,720	36,990	35,105	36,445
ADD: RING Sold as System Gas	-	-	-	-	-	248	7,440	7,812	29,035	472	14,632	15,364	37,102	418	11,704	12,289	46,075	46,075
Cost of Gas Sold (Including Diversion)	-	-	-	-	-	1,174	35,239	43,893	61,567	1,398	43,352	42,314	90,717	1,536	40,728	46,904	81,680	81,680

00000031

37

SUI NORTHERN GAS PIPELINE LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25
[3] - STATEMENT OF GAS PURCHASES

GAS FIELD	GCV	Indicative price Jul-Dec (US\$)	Indicative price Jan-Jun (US\$)	Indicative price Jul-Dec (PKR)	Indicative price Jan-Jun (PKR)	March-23			April-23			May-23			June-23		
						MMCFD	MMMBTU	Revenue Million	MMCFD	MMMBTU	Revenue Million	MMCFD	MMMBTU	Revenue Million	MMCFD	MMMBTU	Revenue Million
Sui	956	3.1132	3.2189	945.97	997.87	101	3,193	3,046	109	3,090	2,954	103	3,139	3,053	103	3,090	2,954
Dhodak	1,169	2.8560	2.8560	855.81	885.37	-	-	-	-	-	-	-	-	-	-	-	-
Saghai	1,077	6.0056	6.1307	1,800.52	1,900.52	5	158	186	5	159	171	5	158	171	5	159	171
Prakho - Lori	1,077	1.9094	2.0107	574.24	610.27	7	214	247	7	215	247	7	215	247	7	215	247
Sidkal	837	1.3431	1.3431	409.92	416.35	19	574	480	19	555	465	19	574	480	19	555	465
M. Kaswal	1,188	5.1473	5.4690	1,544.19	1,695.39	-	-	-	-	-	-	-	-	-	-	-	-
QADIRPUR (PROCESSED)	874	0.2576	0.2576	77.28	79.86	64	1,884	1,734	64	1,920	1,878	64	1,884	1,734	64	1,920	1,878
QADIRPUR (FOR LIBERTY)	837	2.6152	2.6428	784.57	819.27	45	1,395	1,168	45	1,395	1,130	45	1,395	1,130	45	1,395	1,130
QADIRPUR (PERMATE)	694	2.6035	2.6315	781.05	815.75	22	682	473	22	660	458	22	682	473	22	660	458
QADIRPUR (DEHYDRATED)	837	1.3431	1.3431	409.92	416.35	-	-	-	-	-	-	-	-	-	-	-	-
Adri	1,075	1.4294	1.4294	428.83	443.13	28	868	933	28	868	933	28	868	933	28	868	933
Ratna - II	1,133	3.8137	3.8137	1,144.11	1,182.25	6	173	196	6	167	190	6	173	196	6	167	190
Bhargali	1,063	2.0081	2.0081	602.44	622.52	-	-	-	-	-	-	-	-	-	-	-	-
Dhurnal	1,212	0.2576	0.2576	77.28	79.86	0	11	14	0	11	13	0	11	14	0	11	13
Bela / Meyal / Domal / Dhullian	1,077	1.2566	1.2566	376.99	389.56	0	8	9	0	8	9	0	8	9	0	8	9
Pol - Domal / Pindori / Sadral	1,133	1.4017	1.4017	420.21	435.56	-	-	-	-	-	-	-	-	-	-	-	-
Dhullian	1,077	1.2566	1.2566	376.99	389.56	0	4	4	0	4	4	0	4	4	0	4	4
Kandhot	802	1.8186	1.8792	545.57	582.54	23	713	572	23	690	553	23	713	572	23	690	553
Pindori	1,146	4.0107	4.1409	1,203.21	1,283.69	2	55	59	2	53	57	2	55	59	2	53	57
Perwari	1,077	4.0107	4.1409	1,203.21	1,283.69	-	-	-	-	-	-	-	-	-	-	-	-
Turkwal	1,130	4.0107	4.1409	1,203.21	1,283.69	-	-	-	-	-	-	-	-	-	-	-	-
Hasan	742	2.4780	2.4780	743.41	768.19	-	-	-	-	-	-	-	-	-	-	-	-
Kumhar / Kumar / Pasaki	1,032	2.4780	2.4780	743.41	768.19	-	-	-	-	-	-	-	-	-	-	-	-
TAL	1,032	2.4780	2.4780	743.41	768.19	-	-	-	-	-	-	-	-	-	-	-	-
Larif	1,027	2.6672	2.6672	800.17	826.84	4	124	127	4	120	123	4	124	127	4	120	123
Sawan	1,026	3.7341	3.8553	1,120.23	1,195.16	7	217	223	7	210	215	7	217	223	7	210	215
Zamzama	798	3.6466	3.7678	1,093.98	1,168.03	12	368	294	12	356	284	12	368	294	12	356	284
Chunda	1,138	2.4351	2.4351	730.53	754.88	8	236	268	8	228	259	8	236	268	8	228	259
Rehmat / Mubarak	1,066	2.6672	2.6672	800.17	826.84	-	-	-	-	-	-	-	-	-	-	-	-
SACOB-1A	1,031	3.1400	3.1400	942.00	979.60	3	84	88	3	81	85	3	84	88	3	81	85
MAKORI DEEP	1,032	5.7332	5.8526	1,719.95	1,814.31	2	50	51	2	48	50	2	50	51	2	48	50
MAKORI EAST	1,032	3.8414	3.7438	1,152.43	1,160.57	64	1,996	2,060	64	1,996	2,060	64	1,996	2,060	64	1,996	2,060
Menzali	1,056	2.8648	2.8648	859.44	888.08	13	396	418	13	396	418	13	396	418	13	396	418
Badho / Salsabil	1,015	2.8648	2.8648	859.44	888.08	-	-	-	-	-	-	-	-	-	-	-	-
CHACHAR	792	2.6224	2.6224	786.73	812.95	-	-	-	-	-	-	-	-	-	-	-	-
MELA	1,047	2.6906	2.6906	807.18	834.09	3	84	88	3	81	85	3	84	88	3	81	85
NASIRI	1,047	2.7748	2.7748	832.44	860.18	79	2,460	2,547	79	2,460	2,547	79	2,460	2,547	79	2,460	2,547
WALU-1 (ODCL)	1,056	3.1400	3.1400	942.00	979.60	1	16	16	1	15	16	1	16	16	1	15	16
MAMI KHEL	1,056	3.1400	3.1400	942.00	979.60	17	521	513	17	504	496	17	521	513	17	504	496
Dhak Hussain	985	6.0056	6.1307	1,801.68	1,900.52	23	716	755	23	693	731	23	716	755	23	693	731
Togh	1,055	6.0056	6.1307	1,801.68	1,900.52	24	744	786	24	720	760	24	744	786	24	720	760
MARDANKHEL	1,056	5.7332	5.8526	1,719.95	1,814.31	10	319	323	10	309	313	10	319	323	10	309	313
TOLAN-WEST	1,013	5.7332	5.8526	1,719.95	1,814.31	14	428	432	14	428	432	14	428	432	14	428	432
WALU-1 (ODCL) & Swing (Volume)	1,000	5.7332	5.8526	1,719.95	1,814.31	1	20	22	1	19	21	1	20	22	1	19	21
Dhak Sahar	1,000	5.7332	5.8526	1,719.95	1,814.31	1	20	22	1	19	21	1	20	22	1	19	21
Jhinalal Gas	1,077	6.0056	6.1307	1,801.68	1,900.52	-	-	-	-	-	-	-	-	-	-	-	-
MARI DEEP	726	1.8792	1.8792	545.57	582.54	93	2,897	2,095	93	2,804	2,027	93	2,897	2,095	93	2,804	2,027
MARI - ENRO	723	1.8186	1.8186	545.57	582.54	75	2,333	2,468	75	2,258	2,389	75	2,333	2,468	75	2,258	2,389
BANNU WEST (SHEWA)	1,058	5.7332	5.8526	1,719.95	1,814.31	16	490	517	16	474	500	16	490	517	16	474	500
WALU-1 (ODCL)	1,055	5.7332	5.8526	1,719.95	1,814.31	1	31	35	1	30	34	1	31	35	1	30	34
KALABAGH	1,120	6.0056	6.1307	1,801.68	1,900.52	-	-	-	-	-	-	-	-	-	-	-	-
Committed Supplies	-	-	-	-	-	1,006	31,200	29,278	1,006	30,194	28,333	1,006	31,200	29,278	1,006	30,194	28,333
Excess Duty	-	-	-	-	-	-	-	293	-	-	-	-	-	-	-	-	293
Exchange loss	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transportation charges	-	-	-	-	-	1,006	31,200	29,278	1,006	30,194	28,333	1,006	31,200	29,278	1,006	30,194	28,333
Gas purchases without Equalization cost	-	-	-	-	-	1,006	31,200	29,278	1,006	30,194	28,333	1,006	31,200	29,278	1,006	30,194	28,333
Equalization cost	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transportation charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
GI-Indigenous Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Energy Equivalence - Ind Gas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
UFG - Indigenous	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cost of Gas Sold	-	-	-	-	-	926	28,720	26,481	926	27,798	26,481	926	28,720	26,481	926	27,798	26,481
ADD: RING Sold as System Gas	-	-	-	-	-	184	5,704	5,889	136	4,080	4,284	72	2,232	2,344	72	2,160	2,268
Cost of Gas Sold (including Diversion)	-	-	-	-	-	1,110	34,424	32,370	1,062	31,878	30,765	998	30,952	29,284	998	29,958	28,749

00000032

38

[3] - STATEMENT OF GAS PURCHASES

GCV	GAS FIELD	Indicative price Jan-Jun (US\$)	Indicative price Jan-Jun (PUS\$)	Indicative price Jan-Jun (PKR)	Jul-Dec			Jan-Jun			TOTAL						
					MAQSD	MAQST	Return Million	MAQSD	MAQSTU	Return Million	MAQSD	MAQSTU	Return Million				
956	Sui	3,1532	3,2189	945.97	997.47	103	18,952	18,118	17,139	103	18,943	17,823	17,785	103	37,595	35,941	34,924
1,169	Dhokad	6,580	2,8550	1,581.81	1,685.27	5	975	1,050	1,493	5	885.37	1,073	1,264	5	1,935	2,083	3,856
1,077	Chornal	1,4294	1,4294	428.93	431.3	7	1,362	1,466	629	7	1,339	1,443	639	7	2,703	2,909	1,298
837	Pirith / Lori	1,3431	1,3431	402.83	416.35	19	3,404	2,849	1,148	19	3,349	2,803	1,167	19	6,793	5,652	2,315
1,188	M. Kewal	5,1473	5,4690	1,544.19	1,695.39	-	-	-	-	-	-	-	-	-	-	-	-
874	QADOUR (PROCESSED)	2,8928	2,9239	867.84	906.39	64	11,776	10,292	8,932	64	11,584	10,124	9,177	64	23,360	20,417	18,109
837	QADOUR (FOR LIBERTY)	2,6152	2,6428	784.57	819.27	45	8,280	6,930	5,437	45	8,145	6,817	5,585	45	16,425	13,748	11,009
694	QADOUR (PHASE 1)	2,8928	2,9239	867.84	906.39	22	4,048	2,829	2,194	22	3,982	2,794	2,254	22	8,030	5,573	4,449
837	QADOUR (DEBATED)	1,3431	1,3431	402.92	416.35	-	-	-	-	-	-	-	-	-	-	-	-
837	Pirith	1,3431	1,3431	402.92	416.35	-	-	-	-	-	-	-	-	-	-	-	-
1,075	Adani	1,4294	1,4294	428.83	443.13	28	5,152	5,538	2,375	28	5,068	5,448	2,414	28	10,220	10,587	4,789
1,133	Rathna	3,8137	3,8137	1,144.11	1,182.25	6	1,027	1,163	1,331	6	1,010	1,144	1,353	6	2,037	2,308	1,684
1,133	Bhanga	3,8137	3,8137	1,144.11	1,182.25	-	-	-	-	-	-	-	-	-	-	-	-
1,063	Ringal	2,0081	2,0081	602.44	632.52	0	66	80	6	0	65	79	6	0	131	139	13
1,212	Chornal	2,0576	2,0576	77.28	79.86	0	50	54	20	0	49	53	21	0	100	108	41
1,051	Nejran / Damsal / Dhullian	4,0107	4,1409	1,203.21	1,283.69	0	38	40	0	0	37	39	0	0	45	48	19
1,051	Pirith / Damsal / Sadral	4,0107	4,1409	1,203.21	1,283.69	-	-	-	-	-	-	-	-	-	-	-	-
1,077	Belal	1,2566	1,2566	376.99	389.56	0	23	24	9	0	22	24	9	0	45	48	19
1,077	Kandhot	1,2566	1,2566	376.99	389.56	-	-	-	-	-	-	-	-	-	-	-	-
802	18,186	1,8792	1,8792	545.57	582.54	23	4,232	3,394	1,852	23	4,163	3,339	1,945	23	8,395	6,733	3,797
1,146	Pirith	4,0107	4,1409	1,203.21	1,283.69	-	-	-	-	-	-	-	-	-	-	-	-
1,077	Pirith	4,0107	4,1409	1,203.21	1,283.69	2	324	349	420	2	319	343	441	2	643	689	861
1,130	Turkwal	4,0107	4,1409	1,203.21	1,283.69	-	-	-	-	-	-	-	-	-	-	-	-
1,031	Sawan / Kunuar / Pasaki	3,8553	3,8553	1,120.23	1,195.16	-	-	-	-	-	-	-	-	-	-	-	-
987	TAJAL	2,4351	2,4351	730.53	754.88	-	-	-	-	-	-	-	-	-	-	-	-
1,036	TALAF	2,6672	2,6672	800.17	826.84	4	716	756	605	4	724	744	615	4	1,460	1,499	1,220
1,026	Sawan	3,7341	3,8553	1,120.23	1,195.16	7	1,288	1,321	1,480	7	1,267	1,300	1,554	7	2,555	2,621	3,034
798	Zenazana	3,6466	3,6768	1,093.98	1,168.03	12	1,186	1,744	1,908	12	1,150	1,716	2,004	12	4,336	3,460	3,913
1,138	Chendani	2,4351	2,4351	730.53	754.88	8	1,388	1,591	1,163	8	1,376	1,565	1,182	8	2,774	3,157	2,844
1,031	MAKORI EAST	3,1600	3,1600	942.00	979.60	-	-	-	-	-	-	-	-	-	-	-	-
575	MAKORI WEST	2,3953	2,3953	718.60	742.55	3	519	298	214	3	510	293	218	3	1,029	592	432
1,032	MAKORI DEEP	5,7332	5,8526	1,719.95	1,814.31	2	294	304	520	2	290	299	542	2	584	600	1,005
1,032	MAKORI EAST	3,8414	3,7438	1,152.43	1,150.57	64	11,850	12,229	14,098	64	11,650	12,029	13,961	64	23,506	24,254	28,054
1,056	Menzali	2,8648	2,8648	859.44	888.08	13	3,429	2,565	2,204	13	3,389	2,523	2,241	13	4,818	5,088	4,445
1,015	Radio / Sabatli	2,8648	2,8648	859.44	888.08	-	-	-	-	-	-	-	-	-	-	-	-
792	CH-CAKAD	2,8224	2,8224	867.18	872.95	3	407	520	420	3	400	512	427	3	886	1,023	607
1,031	MAKORI WEST	2,7748	2,7748	832.44	860.18	79	14,481	15,361	12,621	79	14,245	14,914	12,829	79	28,716	30,075	25,450
1,044	MAKORI B	3,8414	3,7438	1,152.43	1,150.57	79	14,481	15,318	17,422	79	14,245	14,971	17,259	79	28,716	29,989	34,682
1,044	MAKORI B	3,8414	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
874	KOONI	3,1600	3,1600	942.00	979.60	-	-	-	-	-	-	-	-	-	-	-	-
1,056	MAKORI DEEL	5,3990	5,4100	1,017.00	1,057.10	1	92	97	99	1	91	96	101	1	183	193	200
985	Dhok-Hissan	6,0056	6,1307	1,801.68	1,900.52	17	3,091	3,045	5,486	17	3,041	2,995	5,691	17	6,132	6,040	11,178
1,055	Togh	6,0056	6,1307	1,801.68	1,900.52	23	4,250	4,464	8,079	23	4,181	4,411	8,383	23	8,433	8,895	18,462
1,055	MAKORI DEEL	6,0056	6,1307	1,801.68	1,900.52	24	4,416	4,668	8,021	24	4,364	4,587	8,213	24	8,760	9,251	16,343
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1,013	MAKORI DEEL	3,7438	3,7438	1,152.43	1,150.57	-	-	-	-	-	-	-	-	-	-	-	-
1																	

00000033

SUI NORTHERN GAS PIPELINE LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[4] T & D Cost

Description	Petition FY 2024-25	DERR FY 2023-24	Actual FY 2022-23
1 Salaries & Wages			
<u>Executives</u>			
Salaries & allowances			
Salaries	5,896		6,014
Gratuity	321		281
Pension	663		580
E.O.B.I	49		16
Long service Award	16		36
Insurance (staff related)	40		35
Tea / coffee	45		29
Club membership/subscription	58		4
C.F.C Petrol	150		87
Others Welfare Exec.	9		7
	7,247	-	7,090
Incremental impact of IAS-19	778		43
	8,025	-	7,132
Medical & Welfare			
Medical expenses - Executives	428		335
Medical expenses - Parents	162		127
Incremental impact of IAS-19	46		99
	636	-	562
Total Executive cost	8,661	-	7,694
<u>Subordinates</u>			
Wages & allowances			
Wages	16,902		16,879
Bonus -(10-C, Agreement, Performance)	1,156		1,410
Overtime (Including dinner/breakfast/conveyance)	900		1,256
Badli/casual labour	2,463		1,582
Gratuity	454		555
Pension	1,080		1,324
E.O.B.I	401		132
Long service Award	8		12
L.F.A	110		67
Insurance (staff related)	126		87
Sundry welfare Staff	45		24
Uniform Clothing	1		-
Free Gas Facility	590		507
Hajj Expenses	134		14
Workers children education cess	0		-
Incremental impact of IAS-19	390		761
	24,760	-	24,104
Medical & Welfare			
Medical expenses Staff	946		740
Medical expenses Parents	264		206
Incremental impact of IAS-19	86	-	333
	1,296	-	1,278
Total Subordinate cost	26,056	-	25,889
Impact of CPI	1,000		-
Impact of Vacancies	659		
CBA Agreement FY 2023-25	4,295		
Total Executive and Subordinate cost	40,671		33,583
Allocation to CWIP	(5,900)		(5,852)
Net HR Cost	34,771	20,268	27,731
2 Gas Internally Consumed			
Indigenous	2,029	1,105	1,056
RLNG	18,598	17,396	12,556
	20,627	18,501	13,612
3 Stores, Spares and Supplies Consumed			

00000034

SUI NORTHERN GAS PIPELINE LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[4] T & D Cost

Description	Petition FY 2024-25	DERR FY 2023-24	Actual FY 2022-23
Compression	340	220	200
Transmission	460	300	255
Distribution	718	449	558
Others (incl H.O.)	18	7	14
Freight & handling	101	80	50
	1,637	1,056	1,077
4 Repairs & Maintenance			
Compression	22	14	16
Transmission	120	42	58
Distribution	1,090	818	806
Others (incl H.O. & service depts.)	1,092	612	778
	2,324	1,486	1,658
5 Fuel & Power			
Compression	44	48	34
Transmission	384	296	206
Distribution	492	283	326
Others (incl Co-Generation)	126	17	85
	1,047	644	651
6 Stationery, Telegram and Postage			
Compression	1	1	1
Transmission	6	4	5
Distribution	24	13	14
Others (incl HO & service depts.)	319	306	337
	350	324	357
7 Dispatch of gas bills	400	216	263
8 Rent, Rates, Electricity and Taxes			
Rent Offices	411	356	330
Royalty/ Internet services	94	55	50
Telephone	50	51	36
Electricity	450	258	309
Pakistan Railway (line crossing charges)	229	-	50
Water Conservancy	13	9	8
Vehicles rates and taxes	25	23	17
Others (Property Tax)	18	-	12
	1,290	752	811
9 Travelling			
Local travelling			
Executives	110	138	81
Subordinates	65	35	62
	175	173	143
Conveyance (official)	21	15	14
Travelling Directors/ Govt. officials	4	2	1
	200	190	157
10 Transport			
Compression	40	28	33
Transmission	414	282	340
Distribution	1365	614	739
Others (incl HO & service depts.)	681	464	559
	2,500	1,387	1,671
11 Insurance			
Third party	3	3	2
Fire risk	218	207	164
Fidelity / cash in transit	2	0	64
Motor vehicles	84	80	6
Miscellaneous	8	10	
	315	300	236
12 Legal and professional charges			

SUI NORTHERN GAS PIPELINE LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[4] T & D Cost

Description	Petition FY 2024-25	DERR FY 2023-24	Actual FY 2022-23
Legal	262	145	205
Professional	52	27	47
Tax	24	13	16
Audit	13	12	13
Apprenticeship/Scholarship	12	9	5
LCIA (Arbitration)	50	-	320
Others	3	4	2
	416	210	608
13 Consultancy for ISO 14001: 2004 & OHSAS 18000: 1999 Certifications.	14	13	11
14 Provision for doubtful debts	1,000	-	1,677
15 Gas Bills Collection Charges	650	660	563
16 Gathering charges on Bills Collection data	60	65	50
17 OGRA Fee	639	350	366
18 Advertisement	265	239	221
19 Security expenses:			
Security forces (Law enforcement agencies)	1863		924
Security guards	1472		1,004
	3,335	2,249	1,928
20 UFG Control Activities	1,949	934	1,126
21 Bank charges	11	12	8
22 Protective supplies/ Clothing	135	92	75
23 Staff training	70	25	45
24 Recruiting expenses	25	-	1
25 Stores & Spares Written off	-	-	68
26 Sponsorship of chairs at Universities	8	-	8
27 Cost of gas blown off due to sabotage activities	-	-	-
28 Outsourcing of Call Centre for Complaints Management	45	33	22
29 Recovery through contractors - (Disconnected Consumers)	80	-	26
30 Sports Related expenses	333	43	44
31 Corporate Social Responsibility	20	10	182
32 Facilities Provided by other companies	25	24	20
33 Expenses on uplifting of lines	-	-	816
34 Construction equipment operating cost	400	193	338
35 Board meetings & directors' expenses	71	71	56
36 Quality Assurance Program	100		-
37 Bannu West Well Project	2,654		
38 Gilgit Air Plant Mix	110		
39 Others			
Subscriptions	8	6	6
Newspapers, books & periodicals	6	5	3
Stock exchange fee	6	6	5
Entertainment expenses	13	13	11
Outside services employed - govt./ local authority	9	9	-
Sundries	25	28	6
CNIC verification	13	13	6
	80	80	38
TOTAL OPERATING COST	77,956	50,427	77,953
Less: Allocated to Fixed Capital expenditure	(600)	(500)	(458)
Net Operating Cost	77,355	49,927	56,063

00000036

43

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[5] - GAS INTERNALLY CONSUMED

INDIGENOUS GAS

PARTICULARS	MMCF	GCV	MMBTU	Avg. cost price Rs./MMBTU	M/Rs.
Transmission System					
Compressors	1,830	938	1,717,408	1,182	2,029
Coating Plant	124	938	116,761	1,182	138
Residential Colonies	84	938	79,074	1,182	93
Sub total	2,039		1,913,243		2,261
Distribution System					
Free Gas Facility	425	938	398,906	1,182	471
Co-Generation	108	938	100,920	1,182	119
Sub total	533		499,827		591
GIC Indigenous	2,572		2,413,070		2,851

GIC as per Petition

2,029

RLNG:

PARTICULARS	MMCF	GCV	MMBTU	Avg. cost price Rs./MMBTU	M/Rs.
GIC at SNGPL Network	3,172	1050	3,330,301	3,717	12,378
GIC at SSGC Network	1,594	1050	1,673,518	3,717	6,220
GIC RLNG	4,766		5,003,819		18,598

Note:

i) Volume of Coating Plant, Residential Colonies, Free Gas Facility & Co-Gen is projected at the level of actual FY 2022-23.

ii) GIC relevant to the operations of compressors has been taken under the head of GIC. The gas consumed on account of free gas facility, residential colonies, co generation and coating plant has been booked under the relevant heads, i.e. HR cost and fuel and power.

00000037

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[6] - UFG DISALLOWANCE

			Indigenous Gas
			(Vol in MMCF)
1	Gas Purchases		
	Gas Received in SNGPL system		367,358
	Energy Equivalence - RLNG		-
A	Net gas received	A	367,358
	Gas internally consumed:		
	Transmission system		2,039
	Distribution system		533
B		B	2,572
C	Gas available for sales	C=A-B	364,786
	<u>Gas sold</u>		
	Billed		338,153
			-
D	Total Sales		338,153
E	UFG Volume (A-B)	E=C-D	26,633
F	UFG %age	F=E/A*100	7.25

45

SUI NORTHERN GAS PIPELINES LIMITED
ESTIMATED REVENUE REQUIREMENT (ERR)
FOR FINANCIAL YEAR 2024-25

[7] - OPERATING FIXED ASSETS (NORMAL+LNG)

Total Assets

Rupees in million

Description	Cost			Deletion during the Year	Balance as on 30-06-2025	Depreciation			Book Value of Assets as on 30-06-2025	Depreciation Rate % age
	Balance as on 01-07-2024	Adjustment	Addition			Balance as on 01-07-2024	Depreciation for the Period	Adjustments		
LAND FREEHOLD	2,837	-	-	-	2,837	-	-	-	2,837	0
LAND LEASEHOLD	0	-	-	-	0	-	-	-	0	0
BUILDING ON FREEHOLD LAND	2,907	-	300	-	3,207	1,957	153	-	1,098	5
BUILDING ON LEASEHOLD LAND	35	-	-	-	35	24	2	-	25	5
TRANSMISSION MAINS	123,729	-	1,607	-	125,336	74,048	3,113	-	77,162	2.5
DISTRIBUTION MAINS	180,530	-	35,444	-	215,974	87,418	9,913	-	97,330	5
COMPRESSORS STATION EQUIP	17,796	-	631	-	18,427	13,723	1,449	-	15,172	8
TELECOMMUNICATION EQUIPMENT	2,368	-	110	-	2,477	2,301	75	-	2,376	15
PLANT AND MACHINERY	6,592	-	1,920	-	8,512	5,124	755	-	5,880	10
MEASURING AND REGULATING	85,862	-	13,004	-	98,866	55,356	9,236	-	64,593	10
TOOLS AND EQUIPMENT	679	-	45	-	724	524	163	-	687	33
MOTOR VEHICLES	4,128	-	500	-	4,628	3,988	190	-	4,178	20
CONSTRUCTION EQUIPMENT	10,270	-	1,168	-	11,438	9,730	657	-	10,387	20
FURNITURE & FIXTURES	929	-	50	-	979	874	60	-	934	45
OFFICE EQUIPMENTS	305	-	62	-	368	254	57	-	312	56
COMPUTER HARDWARE	3,773	-	1,068	-	4,840	3,153	753	-	3,906	25
COMPUTER SYSTEM SOFTWARE	127	-	-	-	127	63	42	-	105	22
SCADA SYSTEMS	558	-	-	-	558	558	-	-	558	15
TOTAL	443,426	-	55,908	-	499,335	259,096	26,619	-	285,714	-

Intangible Assets	1,343	-	846	-	2,189	1,146	337	-	1,482	706	33
-------------------	-------	---	-----	---	-------	-------	-----	---	-------	-----	----

Advances for Land

- Normal Assets	191	-	-	-	191	-	-	-	-	191	
- LNG Assets	52	-	-	-	52	-	-	-	-	52	

Total	445,012	-	56,754	-	501,766	260,241	26,955	-	287,196	214,570	
--------------	----------------	----------	---------------	----------	----------------	----------------	---------------	----------	----------------	----------------	--

Opening Assets	184,771
Closing Assets	214,570
Depreciation for the Period	26,955

00000039

46

SUI NORTHERN GAS PIPELINES LIMITED
ESTIMATED REVENUE REQUIREMENT (ERR)
FOR FINANCIAL YEAR 2024-25

[7.1] - OPERATING FIXED ASSETS (NORMAL)

Total Assets

Description	Cost				Balance as on 30-06-2025	Depreciation			Book Value of Assets as on 30-06-2025	Depreciation Rate % age
	Balance as on 01-07-2024	Adjustment	Addition	Deletion during the Year		Balance as on 01-07-2024	Depreciation for the Period	Adjustments		
LAND FREEHOLD	2,611	-	-	-	2,611	-	-	-	2,611	0
LAND LEASEHOLD	0	-	-	-	0	-	-	-	0	0
BUILDING ON FREEHOLD LAND	2,907	-	300	-	3,207	1,957	153	-	2,109	1,098
BUILDING ON LEASEHOLD LAND	35	-	-	-	35	24	2	-	25	10
TRANSMISSION MAINS	67,897	-	1,607	-	69,504	56,158	1,718	-	57,875	11,628
DISTRIBUTION MAINS	166,112	-	32,630	-	198,742	86,222	9,121	-	95,343	103,399
COMPRESSORS STATION EQUIP	13,347	-	631	-	13,978	11,663	1,093	-	12,756	1,222
TELECOMMUNICATION EQUIPMENT	2,308	-	110	-	2,417	2,247	68	-	2,316	101
PLANT AND MACHINERY	6,251	-	1,920	-	8,172	4,823	721	-	5,544	2,628
MEASURING AND REGULATING	83,744	-	12,383	-	96,127	54,760	8,994	-	63,753	32,373
TOOLS AND EQUIPMENT	632	-	45	-	677	477	163	-	640	37
MOTOR VEHICLES	3,042	-	500	-	3,542	2,902	190	-	3,092	450
CONSTRUCTION EQUIPMENT	5,964	-	1,168	-	7,131	5,424	657	-	6,080	1,051
FURNITURE & FIXTURES	704	-	50	-	754	648	60	-	709	45
OFFICE EQUIPMENTS	296	-	62	-	358	245	57	-	302	56
COMPUTER HARDWARE	3,758	-	1,068	-	4,826	3,138	753	-	3,891	934
COMPUTER SYSTEM SOFTWARE	127	-	-	-	127	63	42	-	105	22
SCADA SYSTEMS	558	-	-	-	558	558	-	-	558	-
TOTAL	360,293	-	52,473	-	412,766	231,308	23,792	-	255,100	157,666
Intangible Assets	1,342	-	846	-	2,187	1,145	337	-	1,481	706
Advances for Land	191	-	-	-	191	-	-	-	-	191
Total	361,825	-	53,319	-	415,145	232,452	24,129	-	256,581	158,564
Opening Assets	129,373									
Closing Assets	158,564									
Depreciation for the Period	24,129									

00000040

SUI NORTHERN GAS PIPELINES LIMITED
ESTIMATED REVENUE REQUIREMENT (ERR)
FOR FINANCIAL YEAR 2024-25

[7.2] - OPERATING FIXED ASSETS (LNG)

Total Assets

Rupees in million

Description	Cost			Deletion during the Year	Balance as on 30-06-2025	Depreciation			Book Value of Assets as on 30-06-2025	Depreciation Rate % age
	Balance as on 01-07-2024	Adjustment	Addition			Balance as on 01-07-2024	Depreciation for the Period	Adjustments		
LAND FREEHOLD	226	-	-	-	226	-	-	-	226	0
LAND LEASEHOLD	-	-	-	-	-	-	-	-	-	0
BUILDING ON FREEHOLD LAND	-	-	-	-	-	-	-	-	-	5
BUILDING ON LEASEHOLD LAND	-	-	-	-	-	-	-	-	-	5
TRANSMISSION MAINS	55,832	-	-	-	55,832	17,891	1,396	-	36,546	2.5
DISTRIBUTION MAINS	14,418	-	2,814	-	17,232	1,196	791	-	15,245	5
COMPRESSORS STATION EQUIP	4,449	-	-	-	4,449	2,060	356	-	2,033	8
TELECOMMUNICATION EQUIPMENT	60	-	-	-	60	54	6	-	60	15
PLANT AND MACHINERY	340	-	-	-	340	302	34	-	336	10
MEASURING AND REGULATING	2,118	-	621	-	2,739	597	243	-	840	10
TOOLS AND EQUIPMENT	47	-	-	-	47	47	-	-	47	33
MOTOR VEHICLES	1,086	-	-	-	1,086	1,086	-	-	1,086	20
CONSTRUCTION EQUIPMENT	4,307	-	-	-	4,307	4,307	-	-	4,307	20
FURNITURE & FIXTURES	226	-	-	-	226	226	-	-	226	20
OFFICE EQUIPMENTS	9	-	-	-	9	9	-	-	9	20
COMPUTER HARDWARE	15	-	-	-	15	15	-	-	15	25
COMPUTER SYSTEM SOFTWARE	-	-	-	-	-	-	-	-	-	33
SCADA SYSTEMS	-	-	-	-	-	-	-	-	-	15
TOTAL	83,133	-	3,435	-	86,568	27,788	2,826	-	30,614	55,954
Intangible Assets	1	-	-	-	1	1	-	-	1	33

Advances for Land

- LNG Assets	52	-	-	-	52	-	-	-	-	52
Total	83,186	-	3,435	-	86,621	27,789	2,826	-	30,615	56,006

Opening Assets	55,397
Closing Assets	56,006
Depreciation for the Period	2,826

00000041

[7.3] - Additions in Fixed Assets (Business Category Wise)

20,853

Description	Regular Capex		Special Projects				Total			Distribution			Transmission			Sales			Total	
	Indigenous	RLNG	Competition System Outage (2021-25) [4th Year]	D	E	CC&B Upgrade	Indigenous	RLNG	Total	Indigenous	RLNG	Total	Indigenous	RLNG	Total	Indigenous	RLNG	Total	Indigenous	RLNG
Land freehold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Land leasehold	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Building on freehold land	300	-	-	-	-	-	300	-	300	108	-	108	183	-	183	-	-	9	300	-
Building on lease hold land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Transmission mains	1,607	-	-	-	-	-	1,607	-	1,607	-	-	-	1,607	-	1,607	-	-	-	1,607	-
Distribution mains	32,630	2,814	-	-	-	-	32,630	2,814	35,444	32,630	2,814	35,444	-	-	-	-	-	-	32,630	2,814
Compression equipment	64	-	567	-	-	-	631	-	631	-	-	-	631	-	631	-	-	-	631	-
Telecommunication equipment	110	-	-	-	-	-	110	-	110	-	-	-	110	-	110	-	-	-	110	-
Plant and machinery	1,920	-	-	-	-	-	1,920	-	1,920	1,035	-	1,035	767	-	767	118	-	118	1,920	-
Measuring and regulating	12,383	621	-	-	-	-	12,383	621	13,004	11,425	621	12,046	958	-	958	-	-	-	12,383	621
Tools and equipment	45	-	-	-	-	-	45	-	45	42	-	42	3	-	3	-	-	-	45	-
Motor vehicles	500	-	-	-	-	-	500	-	500	500	-	500	-	-	-	-	-	-	500	-
Construction equipment	1,168	-	-	-	-	-	1,168	-	1,168	1,097	-	1,097	70	-	70	-	-	-	1,168	-
Furniture and fixture	50	-	-	-	-	-	50	-	50	22	-	22	24	-	24	5	-	5	50	-
Office equipment	62	-	-	-	-	-	62	-	62	57	-	57	-	-	-	5	-	5	62	-
Computer hardware	1,015	-	-	-	53	-	1,068	-	1,068	53	-	53	-	-	-	1,015	-	1,015	1,068	-
Scada system	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sub Total	51,854	3,435	567	-	53	-	52,473	3,435	55,908	46,969	3,435	50,404	4,352	-	4,352	1,152	-	1,152	52,473	3,435
Intangible Assets	198	-	-	100	23	525	846	-	846	138	-	138	-	-	-	708	-	708	846	-
Grand Total	52,052	3,435	567	100	76	525	53,319	3,435	56,754	47,107	3,435	50,542	4,352	-	4,352	1,860	-	1,860	53,319	3,435

00000042

SUI NORTHERN GAS PIELINES LIMITED
PROPOSAL FOR CAPITAL EXPENDITURE 2024-25
DISTRIBUTION DEVELOPMENT

Description	KMS	Total Cost
(Million Rupees)		
I- DISTRIBUTION MAINS		
1.1 System Augmentation	250	6,300
1.2 Head office Reserves/Removal of Anomalies Additional budget for HO		
1.3 Combing mains	300	1,310
1.4 New Town & Villages (Work against GOP Directives)*	5,700	13,000
1.5 Cost Recovery jobs	291	3,000
Sub Total	A 6,541	23,610
<i>*Pending quantum of work against the ongoing / approved schemes.</i>		
II- SERVICES, CMS, TBS/DRS		
<u>New Connections:</u>		
Industrial	250	289
Commercial	2,800	746
Domestic	400,000	-
Sub Total:	B 403,050	1,035
ADDITIONAL BUDGET FOR DOMESTIC GAS CONNECTION		
Construction of TBS, DRs {For New Development Schemes}		
III- New TBS/DRS	C 500	2,095
IV- SALES METER STATIONS		
Construction of SMS for new towns/modification/upgrading of SMSs/purchase of land.	D	958
V- UFG Control Activities/KMI Implementation Plan		
Underground leak identification and rectification under KMI No. 14		970
Replacement of defective / 16 years old meters		9,330
Replacement of underground network (SRP)	2,470	10,450
Cathodic Protection System		770
Sub Total:	E 2,470	21,520
Total:-	F=A+B+C+D+E	49,218

00000043

SUI NORTHERN GAS PIPELINES LIMITED
 REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2024-25

[8] - SCHEDULE OF DEFERRED CREDIT

Description	June 30, 2024	June 30, 2025	This Year	Total	June 30, 2025
Deferred Credit (Completed Jobs)					
CONSUMER CONTRIBUTION					
TRANSMISSION					
RLNG	-	-	-	-	-
OTHER	618	618	8	618	-
DISTRIBUTION					
RLNG	6,267	7,067	333	1,319	5,748
OTHER	32,060	32,260	1,608	31,802	458
	38,945	39,945	1,949	33,739	6,206
GOVERNMENT GRANT					
TRANSMISSION					
RLNG	16,144	500	410	3,876	12,769
OTHER	4,265	-	107	2,636	1,629
DISTRIBUTION					
RLNG	-	-	-	-	-
OTHER	28,686	1,500	1,472	16,567	13,619
	49,095	2,000	1,988	23,078	28,017
	88,040	3,000	3,937	56,817	34,223
Total Deferred Credit against Completed Work					

00000044

SUI NORTHERN GAS PIPELINES LIMITED
ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[9] - Additional Revenue Requirement for LPG Air Mix Projects

Description		Gilgit	Units
Sales Volume (Energy Equivalent)		59	BBTU
		45	MMCF
Sales Revenue	A	227	Rs. Million
Cost of gas sold	B	293	Rs. Million
Depreciation	C	60	Rs. Million
Other operating cost	D	110	Rs. Million
Operating fixed asset opening	E	1,132	Rs. Million
Operating fixed asset closing	F	1,071	Rs. Million
Avg Net Asset	$G = (E + F) / 2$	1,102	Rs. Million
ROA @ 21.13%	$H = G \times 27.12\%$	299	Rs. Million
Shortfall	$I = B + C + D + H - A$	535	Rs. Million

00000045

SUI NORTHERN GAS PIPELINES LIMITED
ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2024-25

[9.1] - SCHEDULE OF OPERATING FIXED ASSETS (LPG Air Mix)

Description	Cost			Accumulated Depreciation			Book Value of Assets as on 30-06-2025	Depreciation Rate % age
	Balance as on 01-07-2024	ADDITIONS	ADDITION (C/F)	Balance as on 30-06-2025	Balance as on 01-07-2024	On Opening Balance	Adjustment	Balance as on 30-06-2025
LAND FREEHOLD	4	-	-	4	-	-	-	-
LAND LEASEHOLD	-	-	-	-	-	-	-	-
BUILDING ON FREEHOLD LAND	304	-	-	304	20	15	-	35
BUILDING ON LEASEHOLD LAND	-	-	-	-	-	-	-	-
TRANSMISSION MAINS	-	-	-	-	-	-	-	-
DISTRIBUTION MAINS	367	-	-	367	21	18	-	40
COMPRESSORS STATION EQUIP	-	-	-	-	-	-	-	-
TELECOMMUNICATION EQUIPMENT	0	-	-	0	0	0	-	0
PLANT AND MACHINERY	518	-	-	518	35	26	-	61
MEASURING AND REGULATING	16	-	-	16	1	1	-	2
TOOLS AND EQUIPMENT	-	-	-	-	-	-	-	-
MOTOR VEHICLES	14	-	-	14	14	-	-	14
CONSTRUCTION EQUIPMENT	-	-	-	-	-	-	-	-
FURNITURE & FIXTURES	-	-	-	-	-	-	-	-
OFFICE EQUIPMENTS	-	-	-	-	-	-	-	-
COMPUTER HARDWARE	-	-	-	-	-	-	-	-
COMPUTER SYSTEM SOFTWARE	-	-	-	-	-	-	-	-
SCADA SYSTEMS	-	-	-	-	-	-	-	-
TOTAL	1,223	-	-	1,223	91	60	-	151
Intangible Assets	2	-	-	2	2	-	-	2
Opening Assets	1,132							
Closing Assets	1,071							
Depreciation	60							

00000045

52

Tentative Budgets for Revalidation in FY 2020-25

		Rs. in million	
Sr. No.	Description	Approving Year	Budget
A	Special Projects		
1	Compression Overhauling Project (2021-26) [Year-IV]	2023-24	685
2	Green Office Initiatives [HO]	2023-24	356
3	LA YING OF PIPELINE ON 100% COST SHARING BASIS FOR THE SUPPLY OF 105 MMCFD RLNG AT ZERO POINT OF FAUJI FERTILIZER COMPANY {FFC} LIMITED'S FACILITIES AT MIRPUR MATHELO [Including Metering Station from own Sources Rs.127 Mn]	2023-24	1,987
4	Injection Of Additional Gas From Bannu West-1 Gas Field And Wali Gas Field Into SNGPL Transmission System	2022-23	13,127
5	Augmentation / Bifurcation of Gas Network of Islamabad & Rawalpindi Regions	2022-23	2,961
6	Power Generation and HVAC System at Head Office	2022-23	580
7	Compression Overhauling Project (2021-26) [Year-II]	2022-23	481
8	Augmentation / Bifurcation of Gas Network in Lahore City (Phase-II)	2021-22	3,909
9	GIS Mapping Project. (Phase-I-Capex.109 million, Opex-31.06 million, HR-Rs. 73.58 million) (Phase-II- Opex-25.48 million, HR-Rs. 137.32 million)	2021-22	214
10	Low Pressure Problems in Mardan And Peshawar Regions Chardda-Khazana-Tangi Transmission Network System Augmentation (Phase-1 Rs.1,531 million, Phase-2 Rs.825 million)	2020-21	2,356
11	Compressor Package Refurbishment (Phases-I & II)	2020-21	1,667
12	Upgradation of SMSs to Cater Operational Constraints	2019-20	1,349
13	Replacement/Expansion Of SCADA System (Phase-II)	2017-18	1,425
14	Segmentation of Looped SMSs [Phase-I]	2021-22	1,866
15	Segmentation of Looped SMS Cluster (Phase-2)	2022-23	2,235
16	Measurement Facility at isolated TBSs for Micro Monitoring of UFG losses [Phase-I & II]	2021-24	4,523
17	Installation of Cyber Locks at all Industrial Connections	2022-23	340
18	GPRS Based System for integration of Industrial Connections with SCADA System for remote monitoring	2021-22	29
19	Land for Regional Office Sargodha	2014-15	144
20	Replacement/Upgradation of IT Data Center	2022-23	395
21	Green Office Initiatives [Islamabad/Lahore]	2017-18	161
22	Technical Capacity Building of SNGPL's Human Resource for Participation in North South Gas Pipeline Project	2021-22	97
23	Infrastructure Development Project (24" line for additional Northern Gases)	2012-13	800
24	Replacement/Upgradation of Power Plant (Coating Plant)	2022-23	115
25	Project for Extension of Gas Network/Rehabilitation of Network in Oil & Gas Producing Districts of KP (Phase-I & II)	2020-21	2,574
26	IDP for RLNG (Phase-I & II)	2015-16	3,000
	Sub Total		44,348
B	Distribution Development and UFG Control Activities		36,032
C	Regular Expenditures [Plant & Machinery] and Transmission System Rehabilitation		2,635
	Total [Tentative Budgets for Revalidation]		83,015

Distribution Development & UFG Control Activities [Tentative]

Rs. in million

Description	2017-18 and earlier	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24 [approved Budget]	Grand Total
Laying in New Town & Villages (against GOP directives)	992	680	8	3,016	-	10,364	3,250	18,311
Cost Sharing	65	126	283	96	1,725	1,602	2,550	6,447
System Augmentation	153	16	51	101	272	1,265	2,588	4,446
SMS	-	-	-	-	-	8	278	286
System Rehabilitation	2	-	-	101	309	542	4,000	4,953
Underground Leakage Rectification	-	-	5	8	67	-	330	409
Construction of TBS	108	63	33	83	267	252	375	1,181
Grand Total	3,169	886	379	3,404	2,640	14,033	13,370	36,032

00000048

Regular Expenditures [Plant & Machinery] and Transmission System Rehabilitation

Rs. in Million

S.No.	Description	Total	FY 2023-24	FY 2022-23	FY 2021-22	FY 2020-21
1	Plant & Machinery	605	188	244	127	47
2	Tools And Equipment	172	79	58	21	14
3	Furniture & Fixtures/Office / Security Eqp/ Electrical Appliances	77	25	17	29	7
4	IT/MIS Eqp. (Hardware/Software)	647	287	291	70	0
5	Construction Equipment	332	109	25	143	56
6	Civil Construction (Structure & Fixture/Fittings)	176	44	62	45	26
7	Telecommunication Equipment	81	33	25	16	8
8	Compression Equipment	35	35	-	-	-
9	Land for SMS/Repeater Station	37	15	20	2	-
10	Rehab./ upgradation of Transmission System	474	238	94	72	72
Total		2,635	1,050	834	523	228

00000049

**Calculation of Rate of Return
As per New Tariff Regime**

Particulars	Formula	Determined by OGRA	Revised working (After Taking the impact of Super Tax @ 10%)
Risk Free Rate: Rf (Last 10 year Average of 20 year's PIB)	A	12.02	12.26
Market Return (15 year average PSX-KSE 100 index)	B	11.37	16.86
Market Risk Premium	C=B-A	(0.65)	4.60
Market Risk Premium (Capped 11%, Floor 7%)	D	7.00	7.00
Beta Equity-Distribution	E	1.30	1.30
Cost of Equity (Re)	Re=Rf + beta x MRP	21.12	21.36
6 monthly Avg of last 12 months Kibor	F	14.68	21.74
Cost of Debt	Rd=F+2%	16.68	23.74
Tax rate (t)		0.29	0.39
WACC: Pre Tax	{Re/(1-t) x 30%} + {Rd x 70%}	20.60	27.12

Note:

- i) Last 10 year Average of 20 year's PIB: Data Available from 01.12.2013 to 20.11.2023.
- ii) 15 year average PSX-KSE 100 index: From FY 2009-10 to FY 2023-24 (Jul-23 to Dec-23)
- iii) 6 Monthly average of Kibor for the months of Jan-23 to Dec-23

00000050

Last 10 year Monthly Average of 20 year's PIB

Date	Price	Open	High	Low	Change %	Date	Price	Open	High	Low	Change %
1/11/2023	15.197	15.531	15.552	15.197	1.02%	1/9/2018	12.899	12.901	12.901	12.899	-0.02%
1/10/2023	15.043	15.348	15.359	15.043	-2.01%	1/8/2018	12.901	12.9	12.901	12.9	0.01%
1/9/2023	15.352	15.37	15.566	15.32	-0.06%	1/7/2018	12.9	12.899	12.901	12.899	0.01%
1/8/2023	15.361	15.447	15.447	15.33	-0.50%	1/6/2018	12.899	12.9	12.901	12.899	-0.01%
1/7/2023	15.438	15.281	15.438	15.249	1.90%	1/5/2018	12.9	12.9	12.901	12.899	0.00%
1/6/2023	15.15	15.151	15.151	15.149	-0.01%	1/4/2018	12.9	12.899	12.901	12.899	0.01%
1/5/2023	15.151	15.149	15.151	15.149	0.00%	1/3/2018	12.899	12.901	12.901	12.899	-0.02%
1/4/2023	15.151	15.108	15.309	15.108	-0.05%	1/2/2018	12.901	12.9	12.901	12.9	0.01%
1/3/2023	15.158	15.315	15.416	15.122	-0.98%	1/1/2018	12.9	12.901	12.901	12.9	-0.01%
1/2/2023	15.308	14.38	15.322	14.348	6.96%	1/12/2017	12.901	12.901	12.901	12.9	0.01%
1/1/2023	14.312	13.78	14.312	13.78	3.86%	1/11/2017	12.9	12.9	12.901	12.899	0.00%
1/12/2022	13.78	13.731	13.78	13.731	0.18%	1/10/2017	12.9	12.9	12.901	12.899	0.00%
1/11/2022	13.755	13.234	13.755	13.222	4.05%	1/9/2017	12.9	12.9	12.901	12.899	0.00%
1/10/2022	13.22	13.189	13.22	13.149	0.19%	1/8/2017	12.9	12.899	12.9	12.899	0.01%
1/9/2022	13.195	13.119	13.219	13.117	0.58%	1/7/2017	12.899	12.901	12.902	12.899	-0.02%
1/8/2022	13.119	13.245	13.245	13.061	-0.94%	1/6/2017	12.901	12.902	12.902	12.9	-0.01%
1/7/2022	13.244	13.215	13.496	13.131	0.18%	1/5/2017	12.902	12.902	12.902	12.9	0.01%
1/6/2022	13.22	13.224	13.266	13.207	0.06%	1/4/2017	12.901	10.78	12.901	10.78	19.68%
1/5/2022	13.212	13.107	13.375	13.082	0.93%	1/3/2017	10.78	10.78	10.781	10.779	0.00%
1/4/2022	13.09	12.136	13.09	12.135	7.96%	1/2/2017	10.78	10.781	10.781	10.779	0.00%
1/3/2022	12.125	11.53	12.125	11.523	5.13%	1/1/2017	10.78	10.783	10.784	10.78	-0.03%
1/2/2022	11.533	11.511	11.554	11.482	0.11%	1/12/2016	10.783	10.784	10.784	10.783	-0.01%
1/1/2022	11.52	12.198	12.207	11.52	-5.56%	1/11/2016	10.784	10.784	10.784	10.783	0.00%
1/12/2021	12.198	12.213	12.513	12.109	-0.38%	1/10/2016	10.784	10.783	10.784	10.783	0.00%
1/11/2021	12.244	11.183	12.294	11.16	9.68%	1/9/2016	10.784	10.783	10.784	10.783	0.01%
1/10/2021	11.163	10.607	11.254	10.607	5.33%	1/8/2016	10.783	10.784	10.784	10.783	-0.01%
1/9/2021	10.598	10.309	10.598	10.308	2.80%	1/7/2016	10.784	10.783	10.784	10.783	0.01%
1/8/2021	10.309	10.312	10.33	10.309	-0.03%	1/6/2016	10.783	10.783	10.783	10.783	0.00%
1/7/2021	10.312	10.311	10.314	10.3	0.01%	1/5/2016	10.783	10.868	10.869	10.783	-0.78%
1/6/2021	10.311	10.309	10.32	10.307	0.03%	1/4/2016	10.868	10.869	10.869	10.868	-0.01%
1/5/2021	10.308	10.326	10.326	10.189	-0.17%	1/3/2016	10.869	10.868	10.869	10.868	0.01%
1/4/2021	10.326	10.606	10.606	10.326	-2.64%	1/2/2016	10.868	10.784	10.934	10.784	0.78%
1/3/2021	10.606	10.43	10.666	10.43	1.65%	1/1/2016	10.784	11.07	11.07	10.783	2.70%
1/2/2021	10.434	10.358	10.434	10.335	0.73%	1/12/2015	10.5	10.5	10.8	10.5	0.00%
1/1/2021	10.358	10.3	10.495	10.298	0.56%	1/11/2015	10.5	10.5	10.801	10.399	1.94%
1/12/2020	10.3	10.303	10.303	10.299	-0.13%	1/10/2015	10.3	10.4	10.5	10.3	-0.96%
1/11/2020	10.313	10.338	10.338	10.24	-0.24%	1/9/2015	10.4	10.65	10.65	10.4	-1.89%
1/10/2020	10.338	10.186	10.637	10.169	1.49%	1/8/2015	10.6	10.2	10.7	10.2	0.00%
1/9/2020	10.186	10.111	10.188	10.101	0.60%	1/7/2015	10.6	11	11	10.599	-4.07%
1/8/2020	10.125	10.109	10.168	10.072	1.37%	1/6/2015	11.05	10.3	11.05	10	7.80%
1/7/2020	9.988	9.776	9.988	9.741	2.46%	1/5/2015	10.25	10.25	10.25	10.25	0.49%
1/6/2020	9.748	9.809	9.904	9.722	1.92%	1/4/2015	10.2	10.2	10.2	10.2	0.00%
1/5/2020	9.564	9.396	9.571	9.396	1.85%	1/3/2015	10.2	10.2	10.2	10.2	-7.27%
1/4/2020	9.39	11.467	11.467	9.371	-18.11%	1/2/2015	11	11	11	11	-0.90%
1/3/2020	11.467	12.334	12.334	11.467	-7.03%	1/1/2015	11.1	11.1	11.1	11.1	-7.50%
1/2/2020	12.334	12.175	12.337	12.175	1.29%	1/12/2014	12	12	12	12	-2.83%
1/1/2020	12.177	12.179	12.183	11.405	-0.02%	1/11/2014	12.349	12.349	12.349	12.349	-6.10%
1/12/2019	12.179	12.354	12.355	12.179	-1.42%	1/10/2014	13.151	13.151	13.151	13.151	-2.22%
1/11/2019	12.354	12.353	12.373	12.353	-0.27%	1/9/2014	13.45	13.45	13.45	13.45	-0.37%
1/10/2019	12.388	13.625	13.625	12.358	-9.08%	1/8/2014	13.5	13.5	13.5	13.5	2.35%
1/9/2019	13.625	13.994	14.133	13.624	-2.65%	1/7/2014	13.19	13.19	13.19	13.19	0.00%
1/8/2019	13.996	14.474	14.474	13.996	-3.30%	1/6/2014	13.19	13.19	13.19	13.19	-0.45%
1/7/2019	14.474	14.394	14.474	14.193	0.07%	1/5/2014	13.25	13.25	13.25	13.25	0.99%
1/6/2019	14.464	14.403	14.464	14.124	0.42%	1/4/2014	13.12	13.12	13.12	13.12	-0.61%
1/5/2019	14.404	13.721	14.657	13.721	4.97%	1/3/2014	13.2	13.2	13.2	13.2	0.76%
1/4/2019	13.722	13.701	13.803	13.701	0.14%	1/2/2014	13.1	13.1	13.1	13.1	0.38%
1/3/2019	13.703	13.892	13.893	13.601	-1.36%	1/1/2014	13.05	13.05	13.05	13.05	-1.87%
1/2/2019	13.892	13.552	13.892	13.452	2.51%	1/12/2013	13.299	13.299	13.299	13.299	-0.75%
1/1/2019	13.552	13.595	13.605	13.552	-0.57%						
1/12/2018	13.63	13.499	13.643	12.886	1.50%						
1/11/2018	13.428	13.381	13.429	13.379	0.36%						
1/10/2018	13.38	12.9	13.381	12.9	3.73%						
Average							12.256				

<https://www.investing.com/rates-bonds/pakistan-20-year-bond-yield-historical-data>

15 Years PSX/KSE-100 Index Return

Sr#	Financial Year	Beginning Price	Ending Price	Gain or Loss	Percent Gain or Loss
1	2009-10	7,162.18	9,721.91	2,559.73	35.74%
2	2010-11	9,721.91	12,496.03	2,774.12	28.53%
3	2011-12	12,496.03	13,801.41	1,305.38	10.45%
4	2012-13	13,801.41	21,005.69	7,204.28	52.20%
5	2013-14	21,005.69	29,652.53	8,646.84	41.16%
6	2014-15	29,652.53	34,398.86	4,746.33	16.01%
7	2015-16	34,398.86	37,783.54	3,384.68	9.84%
8	2016-17	37,783.54	46,565.29	8,781.75	23.24%
9	2017-18	46,565.29	41,910.90	(4,654.39)	-10.00%
10	2018-19	41,910.90	33,901.58	(8,009.32)	-19.11%
11	2019-20	33,901.58	34,421.92	520.34	1.53%
12	2020-21	34,421.92	47,356.02	12,934.10	37.58%
13	2021-22	47,356.02	41,540.83	(5,815.19)	-12.28%
14	2022-23	41,540.83	41,326.50	(214.33)	-0.52%
15	2023-24	41,326.50	57,217.77	15,891.27	38.45%
15 year average PSX-KSE 100 index					16.86

Note: Beginning price has been taken the closing price as of last working day of previous financial year.

[https://www.investing.com/indices/karachi-100-historical-](https://www.investing.com/indices/karachi-100-historical-data?utm_source=google&utm_medium=cpc&utm_campaign=16899642149&utm_content=592909659973&utm_term=dsa-1518303930164)

Source: [data?utm_source=google&utm_medium=cpc&utm_campaign=16899642149&utm_content=592909659973&utm_term=dsa-1518303930164](https://www.investing.com/indices/karachi-100-historical-data?utm_source=google&utm_medium=cpc&utm_campaign=16899642149&utm_content=592909659973&utm_term=dsa-1518303930164) &GL Ad ID=592909659973&GL Campaign ID=16899642149&gclid=CjwKCAjw14uVBhBEEiwAaufYx6V052xUsRGsxdpz6a0QQhmOqxxEvaZStfSQMUBWP-HSFkBRIDTLvxoC5-gQAvD BwE

00000052

6-month KIBOR as on last date of the Month

Months	KIBOR
Jan-23	17.97
Feb-23	20.06
Mar-23	22.07
Apr-23	22.06
May-23	22.18
Jun-23	22.97
Jul-23	23.22
Aug-23	23.21
Sep-23	22.95
Oct-23	22.00
Nov-23	21.21
Dec-23	21.00
Average of last 12 Months	21.74

https://www.sbp.org.pk/ecodata/kibor_index.asp

00000053



SUI NORTHERN GAS PIPELINES LIMITED

GAS HOUSE, 21 KASHMIR ROAD, P.O. BOX 56, LAHORE (PAKISTAN)

EXTRACTS FROM THE DRAFT MINUTES OF THE 619TH MEETING OF THE BOARD OF DIRECTORS HELD ON JANUARY 16, 2024

ITEM-C ESTIMATED REVENUE REQUIREMENTS (ERR) FOR FY 2024-25.

The Board of Directors considered this agenda item at its 619th meeting held on January 16, 2024 alongwith the recommendations of the FP&BDC given at its 339th meeting held earlier day. After due deliberation, the Board of Directors resolved the followings:

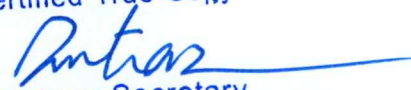
IT WAS RESOLVED:

THAT in line with the recommendations of the Finance, Procurement & Business Diversification Committee given at its 339th meeting held on January 16, 2024, the Board of Directors approved the following Company's Revenue Requirements for FY 2024-25 subject to approval by OGRA and completion of all procedural/ codal, legal, financial prerequisites and strictly in accordance with law:

Sr. No.	Description	PKR'Mn
A	Capital Expenditure Proposals	56,754
B	Revenue Expenditure Proposals (excluding GIC, Provision for Doubtful Debts, Depreciation to be charged on actual basis).	62,227

The Managing Director was authorized to take or cause to be taken all necessary steps to give effect to the above decision.

Certified True Copy


Company Secretary
Sui Northern Gas Pipelines Limited

00000054

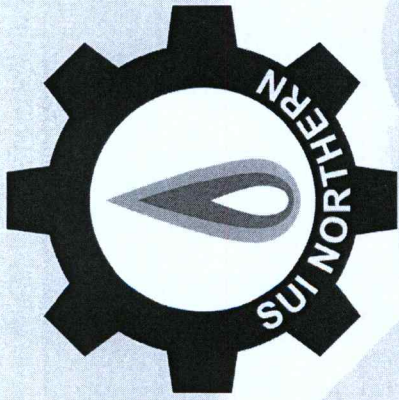
Telephones Exch: { +92-42)9082000
+92-42)9082006

Telephones: { 042-99201338
042-99201044

Fax: 042-99201369

www.sngpl.com.pk





Estimated

Revenue Requirement 2024-25

Proposals

00000055



Background – Legal Framework

Estimated Revenue Requirement
2024-25

1. Licensee is required to submit ERR petition under section 8 of OGRA ordinance, for determination of its Revenue Requirement.
2. Revenue Requirement represents amount of funds required by the licensee SNGPL to meet its financial requirements i.e. Cost of gas, Operating Expenses and ROA.
3. This however is subject to adjustments on account of efficiency benchmarks & other disallowances, if any.
4. Process comprises submission of ERR in December, holding of public hearing in March and issuance of decision in May, allowing FG to advise selling prices to OGRA effective from 1st of July each year. Later price is reviewed for changes in Oct-Nov and new prices are notified effective from 1st of January each year.
5. The instant petition consists of two components:
 - i. Revenue Requirement for Indigenous Gas and diverted RLNG.
 - ii. Cost of Supply of RLNG segment

00000056

62



Executive Summary

Draft Petition to OGRA 2024-25





Tariff Sheet: Summary

Estimated Revenue Requirement
2024-25

Indigenous Gas

Description	ERR FY 2024-25	DERR FY 2023-24
Sale Volume [BBTU] [Incl. RLNG Diversion] - A	397,474	289,358
Tariff Computation	Mn. Rs.	Mn. Rs.
Sales Revenue at Existing Sale Price - B	593,778	238,306
Revenue Requirement- C	904,914	358,421
Net Shortfall D=C-B	311,135	120,115

RLNG

Description	ERR FY 2024-25	DERR FY 2023-24
Sales Volume BBTU - A	236,357	373,959
Tariff Computation	Mn. Rs.	Mn. Rs.
Total Operating Revenues - B	13,267	3,760
Total Operating Cost & ROA - C	90,103	53,147
Net Cost of Service [D=C-B]	76,835	49,387

Description	ERR FY 2024-25	DERR FY 2023-24
Net Shortfall - E=D/A*1000	782.78	415.11
Existing Avg Sale Price - F	1,493.88	823.57
Proposed Avg. Prescribed Price G=E+F [Including LPS-Gas Creditors]	2,276.66	1,238.68
Proposed Avg. Prescribed Price [excluding LPS-Gas Creditors]	1,967.16	1,238.68

Description	ERR FY 2024-25	DERR FY 2023-24
Total Cost of Service Rs./MMBTU - [E=D/A*1000]	325.08	132.07

Rs./MMBTU

Rs./MMBTU

00000058

69



Tariff Sheet: Indigenous Gas

Estimated Revenue Requirement
2024-25

Description	ERR FY 2024-25		DERR FY 2023-24		Inc./Dec.		Remarks
	BBTU	Rs/MMBTU	BBTU	Rs/MMBTU	BBTU	BBTU	
Sales Volume [excl RLNG Diversion] BBTU	317,319		289,358		27,961		Increase in indigenous gas input volume.
RLNG Diversion BBTU	80,155		-		80,155		Last Year OGRA did not include RLNG diversion volume [61,312 BBTU] in Sales Volume at ERR stage.
Sale Volume [BBTU] [Incl. RLNG Diversion]	397,474		289,358		108,116		
Tariff Computation							
Sales Revenue at Existing Sale Price - A	593,778	1,493.88	238,306	823.57	355,472		Increase in sale price w.e.f Nov. 01, 2023.
Cost of Gas Indigenous & RLNG Diversion Net of UFG Disallowance							Basis of calculation*
							Crude Oil \$/BBL
							Exchange Rate PKR/\$
							- Increase of Rs. 49 Bn due to increase in exchange rate & Crude oil.
							- Increase of Rs. 36 Bn due to increase in input volume.
	701,661	1,765.30	318,827	1,101.84	382,834		- Major increase - Cost of RLNG Diversion [Rs. 298 bn] , which has been included in the Revenue Requirement of indigenous gas in line with the recent ECC policy guidelines.
Others Operating Expenses	63,603	160.02	38,329	132.46	25,274		- T&D expenses projected increase by Rs. 19 billion.
Late Payment Surcharge [LPS]	123,017	309.50	-	-	123,017		- GIC by 1 Rs. Bn due to increase of cost of gas.
Return on Assets [ROA]	34,582	87.00	19,194	66.33	15,388		- Depreciation by 5 Bn due to increase in CAPEX
Less: Other operating Revenues	17,950	45.16	17,929	61.96	21		OGRA allows the same on actual basis.
Revenue Requirement / Avg Prescribed Price - B	904,919	2,276.66	358,421	1,238.68	546,493		- Based on projected Capex
Shortfall C=B-A	311,135	782.78	120,115	415.11	191,020		- ROA @ 27.12% Vs 20.60% last year
Proposed Avg. Prescribed Price [excluding LPS – Gas Creditors]		1,967.16		1,238.68	728.49		OGRA has contented to allow LPS on gas creditors on actual payment basis.

00000059

65



Tariff Sheet: RLNG Business

Estimated Revenue Requirement
2024-25

Description	ERR FY 2024-25	DERR FY 2023-24	Inc./Dec.	Remarks
Sales Volume BBTU	236,357	373,959	137,602	Reduction in sale volume is mainly due to projection of 10.5 cargoes Avg as compared to 12 cargoes LY and deduction of 71,007 BBTU on account of RLNG Diversion to domestic sector.
Tariff Computation	Mn. Rs.	Mn. Rs.	Mn Rs.	
LPS Income	12,500	3,063	9,437	
Meter Rental	24	-	24	Equal to Actual FY 2022-23.
Amortization of Deferred Credit	743	697	46	As per projected capex plan.
Total Revenues - A	13,267	3,760	9,507	
Operating Expense	22,878	15,007	7,871	Apportioned b/w RLNG & Indigenous Gas business on the basis of Sales Volume.
GIC-SNGPL	12,378	15,500	3,122	Due to decrease in volume.
GIC-SSGC for transportation of SNGPL RLNG	6,220	1,896	4,324	LY OGRA has valued the RLNG GIC at Indigenous gas cost instead of RLNG's cost.
Transportation charges payable to SSGC	10,279	10,279	-	
Markup on Running Finance	25,361	1,671	23,690	Projected Rs. 110 Bn as running finance CY compared to Rs. 20 Bn LY and increase in markup rate. LY figure is on lower side and will be actualized at FRR
Depreciation	2,826	2,410	416	As per projected capex plan.
ROA	10,160	6,384	3,776	As per projected capex plan and ROA @ 27.12 % instead of 20.60%.
Total Operating Cost/ROA – B	90,103	53,147	36,956	
Net Cost of Service [C=B-A]	76,835	49,387	27,448	
Net Cost of Service Rs./MMBTU	325.08	132.07	193.02	

66

00000063



Petition to OGRA: Gas Input & Sales

Estimated Revenue Requirement
2024-25

MMCFD

Gas Input	FY 2024-25 ERR			FY 2023-24 ERR			FY 2022-23 Actual		
	Indigenous	RLNG	Total	Indigenous	RLNG	Total	Indigenous	RLNG	Total
Gas Input Net off Retained by PLL	1,006	955	1,962	922	1,117	2,039	941	828	1,768
Energy Equivalence	-	-	-	-	-	-	38	38	-
GIC, UFG, Retainage	80	55	135	80	72	152	78	30	108
Gas Available for Sale	926	901	1,827	842	1,045	1,887	824	836	1,660

Sales	FY 2024-25 ERR			FY 2023-24 ERR			FY 2022-23 Actual		
	Indigenous	RLNG	Total	Indigenous	RLNG	Total	Indigenous	RLNG	Total
	Dedicated System	Sale as "System Gas"	Total	Dedicated System	Sale as "System Gas"	Total	Dedicated System	Sale as "System Gas"	Total
Domestic	417	185	603	489	160	648	-	157	603
Industry/ Captive Power	177	125	302	50	285	335	-	144	220
Fertilizer	93	24	117	102	53	155	102	38	159
Commercial	40	6	46	26	32	58	-	5	38
Power	90	477	567	113	427	540	89	425	514
Cement	1	-	1	5	1	6	-	-	0
CNG	44	9	53	40	12	52	-	0	61
Sales to SSGC	-	75	75	-	75	75	-	67	67
Total	183	209	392	215	886	1,101	191	679	1,660

67

00000061

**Fueling
the Dreams**



CAPEX & OPEX Proposals

Estimated Revenue Requirements ERR [2024-25]

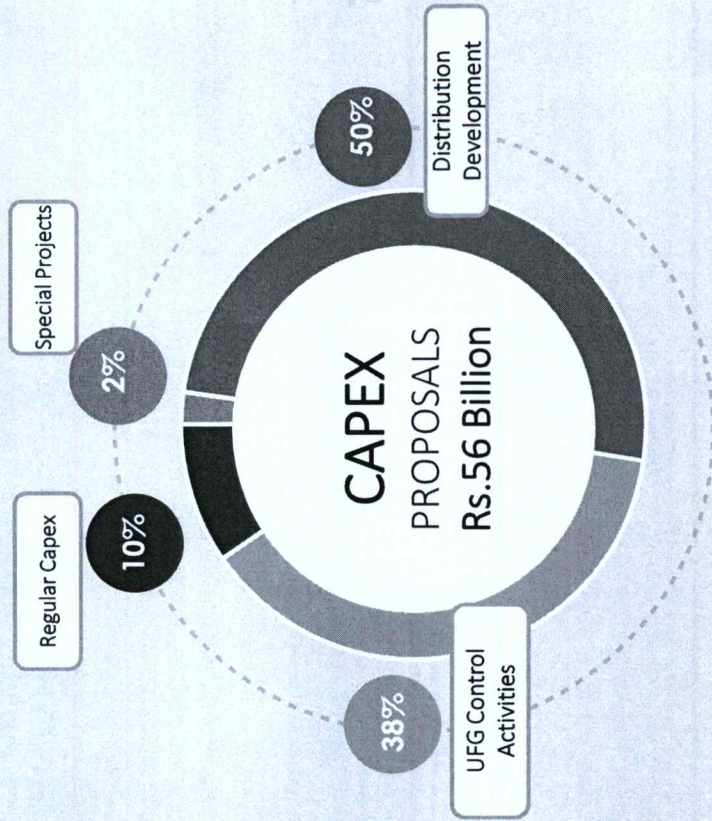


Capex Proposals: Summary

Estimated Revenue Requirement
2024-25

Mn. Rs.

Description		2024-25	2023-24
		Proposal	Approved
1	Special Budget	1,267	685
2	Distribution Development/ Transmission Rehabilitation	28,535	13,015
3	UFG Control Activities	21,520	15,800
4	Regular Capital Budgets	5,432	1,775
Total Proposals		56,754	31,275



00000063

69



Capex Proposals: Special Projects

Estimated Revenue Requirement
2024-25

Mn. Rs.

Description	2024-25		2023-24		Remarks
	Proposal	Approved	Approved	Approved	
1 Compression System Overhauling 2021-26 –[4 th Year]	567	685			5 Yrs project had been approved by BOD in 551st meeting held on 02-05-2020; - Project principally approved by OGRA in ERR FY 2022-23.
2 Oracle EBS [HR module Performance Evaluation System]	100	-			- Pilot project for the annual performance appraisals of executive staff has been carried out in 2021. - The additional budget is required for the procurement of additional licenses for company wide implementation.
3 Digitization of Company's Processes	75	-			- Pilot project has been implemented for five business process. - Additional budget is required for software licenses/hardware for implementation at regional level
4 CC&B Upgrade [Version 2.9]	525	-			SNGPL is using Oracle Customer Care & Billing CC&B system version 2.6 since 2018 to bill more than 7 Million Consumers. Support for current version is available till end of 2024 as Oracle has introduced updated version 2.9.
Total Proposals		1,267	685		

70

00000064



Capex Proposals: Distribution Development/ Transmission Rehabilitation

Estimated Revenue Requirement
2024-25

Description		2024-25		2023-24			Mn. Rs.
		Proposal	Petition	Allowed by OGRA	Approved by BOD		
1	Distribution Mains [Details at Table 1.1]	23,610	11,375	6,707	10,275		
2	New Connections - [Ring Fenced] [Industrial-250 Nos , Commercial 2,800 No.]	1,035	1,050	1,015	1,015		
3	Construction of TBS, DRS [500 Nos. – LY 250 Nos.]	2,095	750	750	750		
4	Installation of TBSs on Operational Grounds		80				
5	Construction/Up-gradation/Land for SMSs	958	500	500	500		
6	Rehabilitation/Upgradation of Transmission Lines/SMSs	837	810	475	475		
Total		28,535	14,565	9,447	13,015	Mn. Rs.	

Distribution Mains		2024-25		2023-24			
[Table 1.1]		KMs	Proposal	Kms	Petition	Allowed by OGRA	Approved by BOD
1	System Augmentation	250	6,300	250	5,175	1,155	5,175
2	Combing Mains	300	1,310	300	1,100	452	-
3	Laying in New Town & Villages against GOP directives	5,700	13,000	-	-	-	-
4	Laying on 100% Cost Sharing Basis	290	3,000	630	5,100	5,100	5,100
	Not entitled for Return						
Total		6,540	23,610	1,180	11,375	6,707	10,275

Due to moratorium by GoP, proposal for installation of new domestic connections not included;

Once the moratorium is lifted, budgetary approval will be sought from OGRA.

27

00000065



Capex Proposals: UFG Control Activities

Estimated Revenue Requirement
2024-25

Mn. Rs.

Description	2024-25	2023-24		
	Proposal	Petition	Allowed by OGRA	Approved by BOD
1 Underground Leakage Identification Laser Leak [50,000 kms]	295	260	160	260
Underground Leakage Rectification	675	660	410	660
2 Replacement of Defective/Undersized/16 Years Old Meters Industrial/Commercial/Domestic* [809,975 Nos. – LY 1,207,475 Nos.]	9,330	6,250	2,742	6,250
3 System Rehabilitation Program SRP [2,470 KMs, LY 2,136 KM]	10,450	8,000	1,672	8,000
4 CP System New/Renovation of Existing CP Stations	770	630	398	630
Total	21,520	15,800	5,382	15,800

*Per Connection cost of domestic consumers has increased from Rs. 3,711 to Rs. 8,879 per consumer mainly due to increase in meter cost.



UFG Target

For ERR Purpose

7.25%

8.14 % [LY]

- ✓ During last 2 years, the company has achieved maximum reduction in % age UFG and now its sustainability is real challenge;
- ▲ As the gas supplies of indigenous gas are expected to reduce sharply in coming years, this may adversely affect UFG reduction efforts.

00000066

72



Capex Proposals: Regular CAPEX

Estimated Revenue Requirement
2024-25

Mn. Rs.

Description		2024-25	2023-24		
		Proposal	Petition	Allowed by OGRA	Approved by BOD
1	Plant & Machinery [Metering Equipment, Survey, Elec. Equip, Gens. etc]	1,920	830	344	375
2	IT/MIS Eqp. [Hardware/SoftwareServers, Licenses etc.]	608	930	378	573
	IT/MIS Eqp [Company Wide requirement, PCs, Printers]*	605			
3	Construction Equipment	1,168	600	217	217
4	Civil ConstructionStructure & Fixture/Fittings	300	325	87	87
5	Motor Vehicles	500	150	75	100
6	Furniture & Fixture	50	50	50	50
7	Telecom. Equipment/Software	110	65	65	65
8	Compression Equipment	64	70	70	70
9	Office Equip. /Security Equip.	62	50	50	50
10	Tools & Equipment	45	185	28	158
11	Land for SMS/Repeater Station	-	30	30	30
Total		5,432	3,285	1,394	1,775

* To meet the company wide requirement of PCs, Laptops and printers etc.

00000067

73



Opex Proposals: Regular Expenditure

Estimated Revenue Requirement
2024-25

Mn. Rs.

Description	2024-25	2023-24			2022-23	Remarks
	Proposal	Petition	Allowed by OGRA	Approved by BOD	Actual Expenditure	
1 HR Cost (Net of related capitalization 5,900 Mn)	34,771	29,851	20,268	20,268	25,233	In FY 23-24, BOD restricted the HR Cost at OGRA allowance and to review in mid year
2 Security Expenses	3,335	2,249	2,249	2,249	1,928	Inc. minimum wage rate & anticipated agreement with Shahbaz Rangers [Rs.480 Mn]
3 Transport/ Construction Equip. Operating Cost	2,900	2,299	1,580	1,580	2,008	Based @ Rs 300/Ltr [LY Rs.245/Ltr]. Revision in vehicle hiring charges [Rs. 100 Mn]
4 Repair & Maintenance	2,324	2,200	1,486	2,039	1,658	Increase in construction contract rates [20%] and additional SLAs [Rs. 50 Mn]
5 UFG Control Activities	1,949	2,008	934	2,008	1,126	Increase from actual is due to increase in minimum wage rate and fuel cost
6 Stores & Spares	1,637	1,186	1,056	1,056	1,077	Increase attributable to inflation and exchange rate variation
7 Rent, Rates & Utilities	1,290	926	753	876	804	Annual revision in rent agreements [10%]. 70% increase in Electricity tariff. 3 year projection for NHA/ Railway: Rs.229 million [FY 22-25]. SLA [Rs. 25 Mn] for SMS service.
8 Fuel & Power	1,047	806	643	643	747	70% increase in Electricity tariff. Increase also attributable to gas prices.
9 Bill Collection Charges	650	660	660	660	563	

00000068

74



Opex Proposals: Regular Expenditure

Estimated Revenue Requirement
2024-25

Mn. Rs.

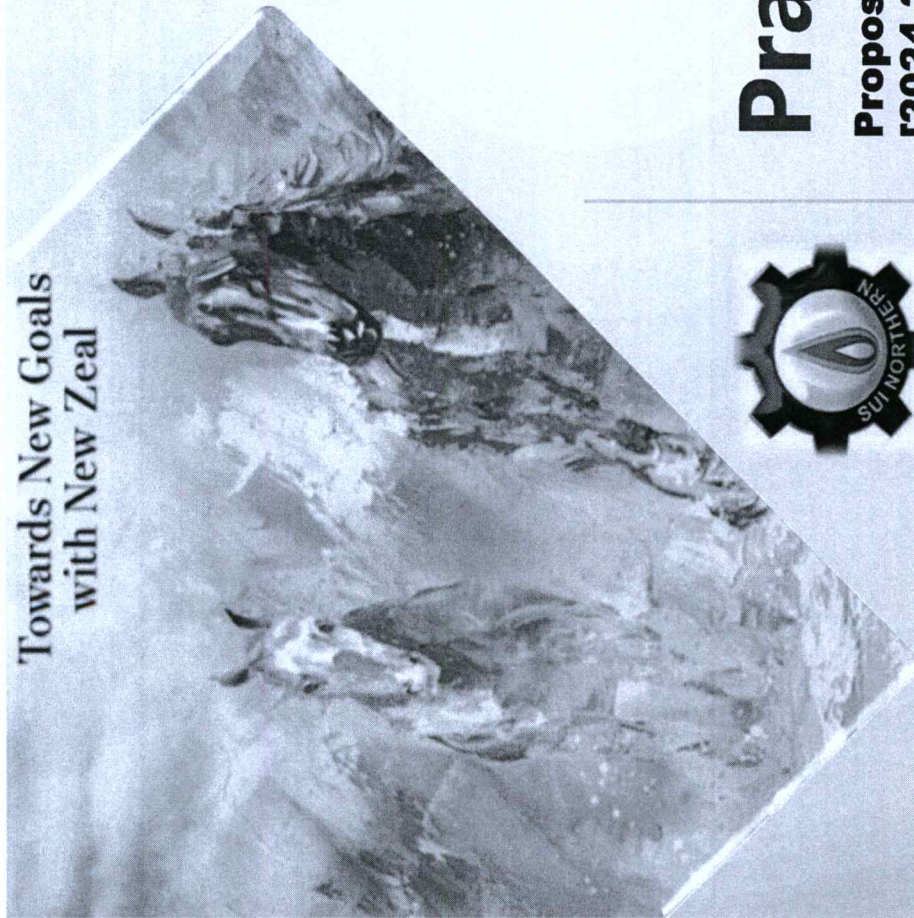
Description	2024-25	2023-24			2022-23	Remarks
	Proposal	Petition	Allowed by OGRA	Approved by BOD	Actual Expenditure	
10 Legal and Professional	416	348	210	302	285	GPP's arbitration [Haveli Bahadur ShahHBS, NPPMCL & QATPL] [Rs. 50 Mn] Revision in professional fee [Rs.50 Mn]
11 Dispatch of Gas Bills	400	300	216	300	263	Revision in bill dispatch rates w.e.f. Jan 2023 from avg. Rs. 2.1 to Rs. 4 per bill.
12 Sports Related Activities	333	136	43	136	44	Restoration of Cricket on direction of GoP [Rs. 162 Mn] [disbanded since 2020]
13 Others remaining heads	2,511	2,120	1,823	1,926	1,881	
14 Related Capitalization	600	500	500	500	462	
15 Sub Total	52,963	44,589	31,421	33,543	37,059	
16 Opex/Security for Bannu Pipeline	2,654	2,632			-	Include Rs. 2.48 Bn for security arrangements.
17 Opex Gilgit Air Plant Mix	110	-		125	-	Details on Separate slide
18 Sub Total	2,764	2,632	-	125	-	
Total	55,727	47,221	31,421	33,668	37,059	
Expenditures Subject to Actualization						
19 GIC - RLNG / Indigenous	20,627	29,140	18,501	18,501	13,516	
20 Provision for Doubtful Debts	1,000	1,000	-	-	1,677	
Total	77,354	77,453	49,922	52,169	52,348	

2 of 2

00000069

25

Towards New Goals
with New Zeal



Prayer

**Proposals for Estimated Revenue Requirements ERR
[2024-25]**



Capex Proposals:

Distribution Development/
Transmission Rehabilitation

Estimated Revenue Requirement
2024-25

The Board of Directors is requested to approve the following proposals for the purpose of revenue requirements for FY 2024-25, as per the recommendations of the Finance, Procurement and Business Diversification Committee of Directors, for the purpose of submission of Petition to OGRA on Estimated Revenue Requirements FY 2024-25:

Description		2024-25
CAPEX Proposals		Mn. Rs
1	Special Projects	1,267
2	Distribution/Transmission Development	28,535
3	UFG Control Activities	21,520
4	Regular Capex	5,432
Total CAPEX Proposals		56,754

Description		2024-25
OPEX Proposals		Mn. Rs
1	Transmission and Distribution cost excluding GIC, Provision for Doubtful Debts, Depreciation, to be taken on actual basis]	52,963
2	Additional Opex for Gas Infrastructure [Bannu West Well-1 & Wali Well-1]	2,654
3	Opex for LPG Air Mix Plant	110
4	Related Capitalization	6,500
Total OPEX Proposals		62,227

00000071



Estimated

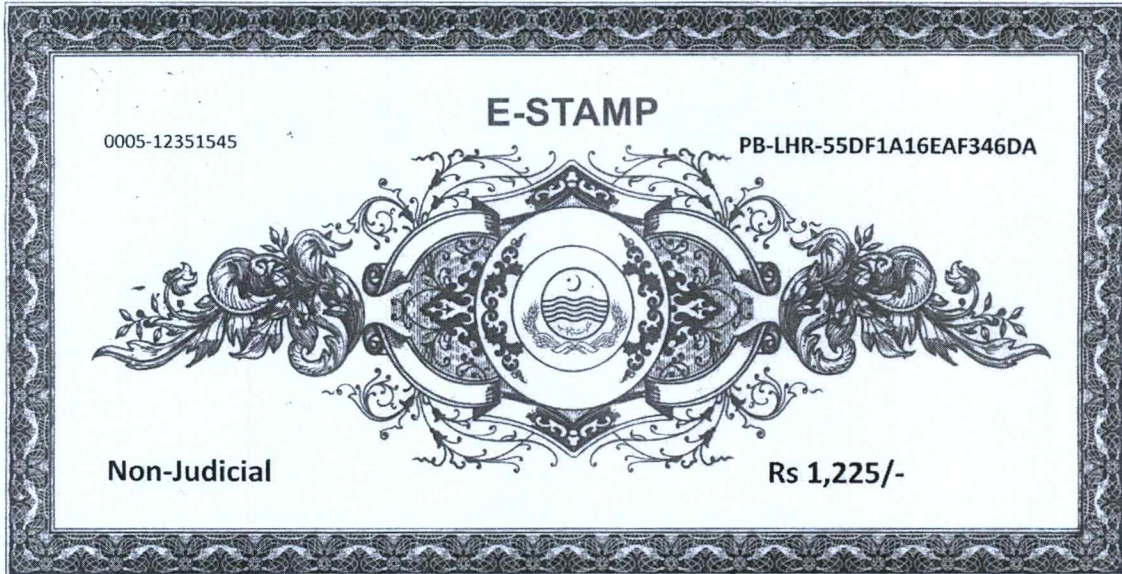
Revenue Requirement 2024-25

Proposals

Thankyou

00000072

78



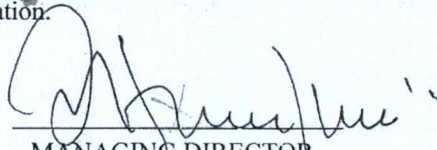
Description	: POWER OF ATTORNEY - 48(bb)(a)
First Party / Principal	: Syed Ali Javaid Hamdani [90403-0107677-7]
Second Party / Attorney Holder	: Faisal Iqbal [35202-1645288-5]
Agent	: Tallal Mushtaq [35202-2736774-9]
Stamp Duty Paid by	: Syed Ali Javaid Hamdani [90403-0107677-7]
Issue Date	: 06-Apr-2021, 02:04:27 PM
Paid Through Challan	: 202146A278C19132
Amount in Words	: One Thousand Two Hundred and Twenty Five Rupees Only

GENERAL POWER OF ATTORNEY

By this Deed of Attorney given on 9th day of APRIL 2021, I Syed Ali Javaid Hamdani s/o Mr. Farrukh Ali Hamdani, CNIC No. 90403-0107677-7, Managing Director/Chief Executive of Sui Northern Gas Pipelines Limited, incorporated under the Companies Act, 1913 (now the Companies Act, 2017) and having its registered office at Gas House, 21-Kashmir Road, Lahore (hereinafter referred as, "**The Company**") is authorized to execute this General Power of Attorney in terms of clause 27 of the General Power of Attorney executed in favour of the Managing Director of Sui Northern Gas Pipelines Limited duly registered with the sub-registrar Data Gunj Baksh Town, Lahore, having document No. 43, Book No. 4, Volume No. 311, dated 23.01.2021, to delegate to any person or persons all or any of the powers conferred upon him. Now therefore, the Company hereby appoints **Mr. Faisal Iqbal, Chief Financial Officer** to be its true lawful attorney to do or execute all or any acts and things hereinafter mentioned that is to say:

1. To represent the Company in all proceedings before the Oil and Gas Regulatory Authority ("OGRA") and / or other regulatory authorities including Director General (Gas), Ministry of Energy (Petroleum Division) Government of Pakistan.
2. To file and appear in proceedings, sign application, petitions and other documents that may be required to defend the Company petitions(s) for its revenue requirement, tariff, licensing and any other ancillary matters.
3. To sign and file interventions, requests, comments, affidavits, furnish undertakings and /or any other documents that may be required in any matter before OGRA.
4. To appoint Advocates and give them due authority to act and conduct the cases and appear in all proceedings to defend the Company before OGRA and / or any other regulatory authority including Director General (Gas), Ministry of Energy (Petroleum Division) Government of Pakistan and/or to delegate all or any of the above powers and authority to any of the Company's employees throughout the area of Company's operation.




 MANAGING DIRECTOR
 CNIC No. 90403-0107677-7



00000073

Mr. _____ has requested for the appointment of Local Commissioner due to illness of Mr. _____ Advocate. The request has been granted. As the applicant has said counsel is to be Local Commissioner. To execute and the document in his stand-complaint. The identity of the record and he is directed to accept and identifier. He must present property from the time period of _____ Under the law of titles, the document is to be verified through him, so the shall be ceased. He is directed to return in front of counsel to verify NADRA. Counsel is to witness the subject as well as within given ungrounded action of detection.

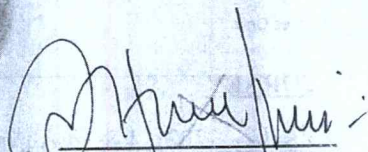
No. 2231

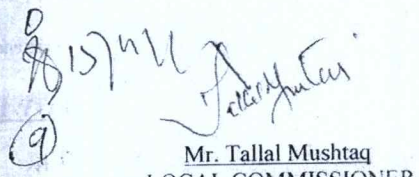
17-4-2021

Signed By RM-II

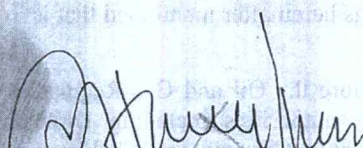
Registrar
Data Gunj, Dush Town, LBR.

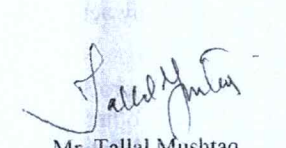
Presented for registration this General Power of Attorney at Lahore this 9th day of APRIL 2021, by Managing Director Sui Northern Gas Pipelines Limited, 21-Kashmir Road, Lahore, before Local Commissioner, Mr. Tallal Mushtaq, Advocate, NBM Law Associates, 220 Dawood Atif Centre, Moj Darya Road, Lahore.

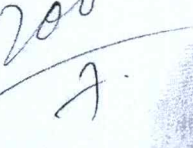

MANAGING DIRECTOR
CNIC No. 90403-0107677-7

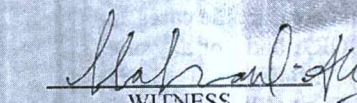

Mr. Tallal Mushtaq
LOCAL COMMISSIONER
CNIC No. 35202-2736774-9

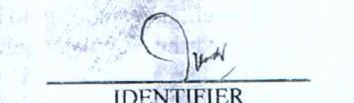
Execution and contents of this General Power of Attorney have been admitted by the aforesaid executors, who were identified by M. Ikram Afzal, Senior Law Officer, Law Department, Sui Northern Gas Pipelines Limited, 21-Kashmir Road, Lahore.

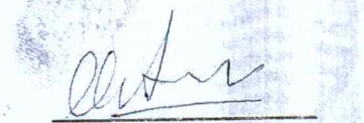

MANAGING DIRECTOR
CNIC NO. 90403-0107677-7


Mr. Tallal Mushtaq
LOCAL COMMISSIONER
CNIC NO. 35202-2736774-9


THE ATTORNEY


WITNESS
(Muhammad Ali Chughtai)
Senior Law Officer
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore.
CNIC No. 35201-5121636-1


IDENTIFIER
(M. Ikram Afzal)
Senior Law Officer
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore.
CNIC No. 31303-5170971-9


WITNESS
(Mr. Usman Abbasi)
Law Officer
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore.
CNIC No. 35202-6800371-1

00000074



E-STAMP

CONTINUATION SHEET

The Company hereby ratifies and confirms all acts and things done by the said attorney prior to the execution of this power. The Company hereby agrees and undertakes to ratify and confirm whatsoever the said attorney shall lawfully do or cause to be done by virtue of this deed subject to the caveat that this power of attorney shall not be used for redressal of any personal grievance of any executive of the Company.

IN WITNESS WHEREOF the common Seal of the Company was hereunto affixed on the

9th day of APRIL 2021 at Lahore.

MANAGING DIRECTOR

CNIC No. 90403-0107677-7

The common seal of
Sui Northern Gas Pipelines Limited
was hereunto affixed in the Presence of:

WITNESSES:

Muhammad Ali Chughtai
Senior Law Officer
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore.
CNIC No. 35201-5121636-1

Mr. Usman Abbasi
Law Officer
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore.
CNIC No. 35202-6800371-1

00000075

Local Commission Mr. _____ as to the
the document executed in his presence. Both the parties
with the witnesses and I, _____ have signed and put
thumb impressions in his presence per instructions
checking the stay order by T. J. C. As the Local Commission
has returned the document after his satisfaction that it
is registered.

Document No. 200 Book No. _____
Volume No. 312 Date _____

[Signature]
Data Entry Clerk
4
20/01/2021
[Signature]
Data Entry Clerk
M