## OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Reference No. OGRA-Fin-28-11(08)/2024

Islamabad the, May 24, 2024

#### OFFICE MEMORANDUM

Subject:

SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(08)/2024 dated May 24, 2024 in respect of RLNG weighted average sale price with effect from May 01, 2024.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which the Authority will make payment.

(Kamran Jamshaid)
Executive Director (Finance-II)

Manager,

Printing Corporation of Pakistan Press,

Islamabad.

Managing Director
 Pakistan State Oil Limited,
 PSO House, Khayaban-e-Iqbal,
 Clifton, Karachi.

Managing Director
 Pakistan LNG Limited,
 Petroleum House, G-5,
 Islamabad.

5. Secretary Cabinet Division, Islamabad.  Managing Director SSGC,
 SSGC House, Sir Shah Suleman Road Gulshan-e-Iqbal, Karachi.

 Managing Director SNGPL, 21-Kashmir Road, Gas House Lahore.

Secretary
 Ministry of Energy, Petroleum Division
 "A" Block, Pak Secretariat, Islamabad

## OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, May 24, 2024

### NOTIFICATION

S.R.O. (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) and Ministry of Energy (Petroleum Division) letter No. DGO(AC)-5(26)/2023-24 dated 7<sup>h</sup> November, 2023, the Oil & Gas Regulatory Authority, is pleased to notify the provisional RLNG weighted average sale price in respect of SNGPL and SSGC for the month of May 2024 as attached at Annexure-A and Annexure-B respectively.

The above prices will be effective from May 01, 2024.

[File No. OGRA-Fin-28-11(08)/2024]

(Kamran Jamshaid)

Executive Director (Finance-II)

# COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL MAY 2024 Annex: A

Particulars		Unit			(SNGPL MAY 2024)		
			Transmis			Distrib	
			PSO	PLL		PSO	PLL
No. of Cargos			10	1		10	1
Quantity Received			31,580,000	200,000		31,580,000	200,000
PSO Retainage @ 0.6998% and PLL @ 0.596%			220,997	1,192		220,997	1,192
Quantity Delivered at Terminal		ммвти	31,359,003	198,808		31,359,003	198,808
Transmission Loss SNGPL @ 0.38%		11111010	119,164	755		1	
Distribution Loss: SNGPL @ 8.23%						2,580,846	16,362
Total Loss including Retainage			340,161	1,947		2,801,843	17,554
%age Losses			1.08%	0.97%		8.87%	8.78%
Quantity availbale for Sale			31,239,839	198,053		28,778,157	182,446
LNG Price (DES)			10.2950	10.3274		10.2950	10.3274
Port Charges			0.0563	(0.0313)		0.0563	(0.0313
PSO/ PLL other imports related costs			0.7843	0.7062		0.7843	0.7062
PSO / PLL margin (@ 2.50%)			0.2574	0.2582		0.2574	0.2582
Terminal Charges		L	0.4383	0.4699		0.4383	0.4699
RLNG Cost		US \$/MMBTU	11.8312	. 11.7305		11.8312	11.7305
Retainge volume adjustment		03 \$/141141510	0.0834	0.0703		0.0834	0.0703
T & D volume adjustment			0.0454	0.0450		1.0685	1.0583
LSA management fee			0.0250	0.0250		0.0250	0.0250
Cost of supply -SNGPL			0.5868	0.5868		0.5868	0.5868
Cost of supply -SSGCL			0.1499	0.1499		0.1499	0.1499
Total RLNG price without GST			12.7217	12.6074		13.7448	13.6207
Quantity available for Sale		MMBTU	31,239,839	198,053		28,778,157	182,446
Total cost of RLNG		US\$	397,423,235	2,496,936		395,549,440	2,485,052
sum of Total RLNG cost (PSO & PLL)		US\$	399,920	,171		398,034	4,492
sum of quantity available for sale (PSO& PLL)		ммвти	31,437,	891		28,960	,603
Weighted Average Sale Price without GST		US \$/MMBTU	12.72	10		13.74	140
ites:							
Calculation of LNG DES Price	PSC		PLL				
No. of Cargoes	6	4	1				
Quantity (No. MMBTU)	18,948,000	12,632,000	3,200,000				

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i.	Calculation of LNG DES Price	PSO		Pl	LL		
П	No. of Cargoes	6	4	1			
П	Quantity (No. MMBTU)	18,948,000	12,632,000	3,200,000			
Н	Bricem-February 24	81.6348	81.6348	81.6348			
ı	Bricem-March 24	84.6415	84.6415	84.6415			
ı	Bricem-April 24	88.9305	88.9305	88.9305			
	Brent_m	85.0689	85.0689	85.0689			
	Slope	13.37%	10.20%	12.14%			
	CP = Slope x Brent_m	11.3737	8.6770	10.3274			
	Average DES USD/ MMBTU	10.2950		10.3274			
l	Port Charges (in the excess of limit borne by LNG supplier) US\$/MMBtu	0.0563		(0.0313)			

Average cost of supply has been taken on provisional basis as per RERR-FY 2023-24

ii. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.

iii. UFG has been incorporated on provisional basis @ 0.38% in respect of transmission and @ 8.23% in respect of Transmission & Distribution.

iv. The above prices have been computed on the basis of data provided by SNGPL. The parties in the RLNG supply chain (SNGPL, SSGCL, PSO & PLL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: MAY 2024 Annex: B

Particulars	Unit			(SSGC MAY 2024)		
articulars		Transmission			Distribution	
		PSO	PLL		PSO	PLL
No. of Cargos		10	1		10	
Quantity Received		31,580,000	200,000		31,580,000	200,00
PSO Retainage @ 0.6998% and PLL @ 0.596%		220,997	1,192		220,997	1,19
Quantity Delivered at Terminal	ммвти	31,359,003	198,808		31,359,003	198,80
Transmission Loss SSGCL @ 0.12%	MMBIO	37,631	239			
Distribution Loss: SSGCL @ 14.36%					4,503,153	28,54
Total Loss including Retainage		258,628	1,431		4,724,150	29,74
%age Losses		0.82%	0.72%		14.96%	14.87
Quantity availbale for Sale		31,321,372	198,569		26,855,850	170,25
LNG Price (DES)		10.2950	10.3274		10.2950	10.327
Port Charges	1	0.0563	(0.0313)		0.0563	(0.031
PSO/ PLL other imports related costs		0.7843	0.7062		0.7843	0.706
PSO / PLL margin (@ 2.50%)		0.2574	0.2582		0.2574	0.258
Terminal Charges		0.4383	0.4699		0.4383	0.469
RLNG Cost	US\$	11.8312	11.7305		11.8312	11.730
Retainge volume adjustment	/MMBTU	0.0834	0.0703		0.0834	0.070
T & D volume adjustment		0.0143	0.0142		1.9978	1.978
LSA management fee		0.0250	0.0250		0.0250	0.025
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Cost of supply -SNGPL		0.1140	0.1140		0.1140	0.114
Cost of supply -SSGCL		12.0679	11.9540		14.0514	13.918
Total RLNG price without GST	ммвти	31,321,372	198,569		26,855,850	170,25
Quantity available for Sale	us s	377,984,621	2,373,707		377,363,523	2,369,77
Total cost of RLNG sum of Total RLNG cost (PSO & PLL)	us s	380,358			379,73	3,299
sum of quantity available for sale (PSO& PLL)	ммвти	31,519			27,02€	,109
Weighted Average Sale Price without GST	US \$/ MMBTU	12.06			14.0	506

Notes:			1 200		
Calculation of LNG DES Price	PSO		PLL		
No. of Cargoes	6	4	1		
Quantity (No. MMBTU)	18,948,000	12,632,000	3,200,000		_
Bricem-February 24	81.6348	81.6348	81.6348		
Bricem-March 24	84.6415	84.6415	84.6415		
Bricem-April 24	88.9305	88.9305	88.9305		
Brent_m	85.0689	85.0689	85.0689		
Slope	13.37%	10.20%	12.14%		
CP = Slope x Brent_m	11.3737	8.6770	10.3274		
Average DES	10.2950		10.3274		
Port Charges (in the excess of limit borne by LNG supplier) US\$/MMBtu	0.0563		(0.0313)		

i Average cost of supply has been taken on provisional basis as per RERR-FY 2023-24

The figure of Retainage has been taken provisionally subject to adjustment upon actual figure

iii. UFG has been incorporated on provisional basis @ 0.12 % in respect of transmission and @ 14.36% in respect of Transmission & Distribution.

iv. The above prices have been computed on the basis of data provided by SNGPL. The parties in the RLNG supply chain (SNGPL, SSGCL, PSO & PLL) shall scrutinize the claims on the basis of evidences before making payments as per their mutual agreements.