OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Ref. No. OGRA-Fin-28-11(18)/2020

Islamabad the, December 24, 2024

OFFICE MEMORANDUM

Subject:

SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(18)/2020 dated December 24, 2024 in respect of RLNG Sales Price for the month of **December**, 2019.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 read with Policy Guidelines issued by the Federal Government time to time in the matter. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which it will make payment.



(Kamran Jamshaid)
Executive Director (Finance-II)

Manager, Printing Corporation of Pakistan Press, Islamabad.

- Secretary,
 Cabinet Division,
 Government of Pakistan,
 Pak. Sect. Islamabad.
- 3. Managing Director,
 Pakistan State Oil Limited,
 PSO House, Khayaban-e-Iqbal
 Road, Clifton,
 Karachi.
- Managing Director,
 Pakistan LNG Limited,
 Petroleum House, G-5/2,
 Islamabad

- 2. Secretary,
 Ministry of Energy, Petroleum
 Division, A-Block, Pak Sectt. Govt. of
 Pakistan, Islamabad.
- 4. Managing Director,
 Sui Southern Gas Limited, SSGC
 House, Sir Shah-Suleman Road,
 Gulshan-e-Iqbal,
 Karachi.
- 6. Managing Director,
 Sui Northern Gas Pipelines Limited,
 Gas House, 21-Kashmir Road,
 Lahore.

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, December 24, 2024

11,623,797 (58,119) 11,565,678

(1,424,892)(1,483,011) -12.76% 10,140,786

NOTIFICATION

S.R.O..... (I)/2024. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) vide its letters No.DGO(AC)-5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June 27, 2016 and No. DGO(AC)-5(26)/2023-24 dated 7h November, 2023, the Authority, is pleased to determine and notify the RLNG sale price in respect of SNGPL for the month of December, 2019 as under;

COMPUTATION OF WEIGHTED AVERAGE RUNG PRICE FOR SNCPL

		Actual December 2019			
Description	Units of	Transmission		Distribution	
No assertina Contracto	Measurement	PSO	PLL	PSO	
Quantitative Data No. of Cargos			1020	9449	
Quantity to be Received	MIMBTU	7	4	7	
Retainage	MMBTU	21,610,442	11,623,797	21,610,442	11,
retainage	WWINDTO	(166,400)	(58,119)	(166,400)	
Quantity Delivered at Terminal	MMBTU	21,444,042	11,565,678	21,444,042	11,
Transmission Loss	MMBTU	(107,220)	(57,828)		
T& D Loss	MIMBTU	-	-	(2,641,906)	(1,
Total Loss including Retainage	MMBTU	(273,621)	(115,947)	(2,808,306)	(1,
%age Losses		-1.27%	-1.00%	-13.00%	
Quantity availbale for Sale	MMBTU	21,336,821	11,507,850	18,802,136	10,
Cost components:		PSO	PLL	PSO	F
LNG Price (DES)	US\$/MMBTU	8.2197	6.8834	8.2197	- 9
Port Charges (in the excess of limit borne by LNC		0.2137	0,0004	0.2157	
suplier)		0.0749		0.0749	
Exchange (Gain)/Loss Adjustment on DES		(0.0090)	0.0200	(0.0090)	
PSO/ PLL other imports related actual costs	US\$/MIMBTU	0.6215	0.5264	0.6215	
PSO / PLL Margin	US \$/MMBTU	0.2055	0.1721	0.2055	
Terminal Charges	US\$/MMBTU	0.4341	0.7904	0.4341	
echange (Gain)/Loss on Terminal	The same are the face account of		(0.0031)		
	US\$/IVIMBTU	9.5467	8.3892	9.5467	
Price share of each cost component: Retainge volume adjustment	I IC IC IC IC IC IC IC IC	0.0714	0.0100		
T& D volume adjustment	US\$/MMBTU US\$/MMBTU	0.0741	0.0422	0.0741	
a D volume adjustment	034/14/14/15/10	0.0483	0.0424	1.3518	
Total individual FLNG price	US\$/MMBTU	0.1224	0.0845	1.4259	
TOTAL RLNG Price		9.6691	8.4737	10.9726	
calculation of Weighted Average Sale Price: Sum of Total RLNG cost (PSO & PLL)		Transmission		Distribution	
	US\$	303,822,418		303,822,418	
Sum of quantity available for sale (PSO& PLL)	MIMIBTU	32,844,671		28,942,922	
SAmanagement fee (SSGC/PLTL)	US\$/MMBTU	9.2503 0.0250		10.4973 0.0250	
Cost of supply	US\$/MMBTU	0.0250		0.0250	
OtAL wtd. Average RLNG Consumer Price (exc	.			7	
SST)	US \$/MINIBTU	10.1876		11.4346	

PSU	PLL	PSU	PLL		
8.2197	6.8834	8.2197	6.8834		
0.0749		0.0749	_		
(0.0090)	0.0200	(0.0090)	0.0200		
0.6215	0.5264	0.6215	0.5264		
0.2055	0.1721	0.2055	0.1721		
0.4341	0.7904	0.4341	0.7904		
	(0.0031)		(0.0031)		
9.5467	8.3892	9.5467	8.3892		
0.0741	0.0422	0.0741	0.0422		
0.0483	0.0424	1.3518	1.1847		
0.1224	0.0045	4 4050	4.0000		
	0.0845	1.4259	1.2269		
9.6691	8.4737	10.9726	9.6160		
Transmission		Distribution			
303,822,418		303,822,418			
32,844	32,844,671		28,942,922		
	9.2503		10.4973		
0.02	0.0250		0.0250		

[File No. OGRA-Fin-28-11(18)/2020]

(Kamran Jamshaid) Executive Director (Finance-II)