OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Ref. No. OGRA-Fin-28-11(18)/2020

Islamabad the, March 28, 2025

OFFICE MEMORANDUM

Subject:

SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(18)/2020 dated March 28, 2025 in respect of revised RLNG Sales Price for the month of January, 2018.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 read with Policy Guidelines issued by the Federal Government from time to time in the matter. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which it will make payment.



(Kamran Jamshaid) Executive Director (Finance-II)

Manager,
Printing Corporation of Pakistan Press,
Islamabad.

- Secretary,
 Cabinet Division,
 Government of Pakistan,
 Pak. Sect. Islamabad.
- Managing Director,
 Pakistan State Oil Limited,
 PSO House, Khayaban-e-Iqbal Road, Clifton,
 Karachi.
- Managing Director, Pakistan LNG Limited, Petroleum House, G-5/2, Islamabad

- Secretary,
 Ministry of Energy, Petroleum
 Division, A-Block, Pak Sectt. Govt. of
 Pakistan, Islamabad.
- Managing Director,
 Sui Southern Gas Limited, SSGC House, Sir Shah-Suleman Road, Gulshan-e-Iqbal,
 Karachi.
- Managing Director,
 Sui Northern Gas Pipelines Limited,
 Gas House, 21-Kashmir Road,
 Lahore.

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, March 28, 2025

NOTIFICATION

S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) vide its letters No.DGO(AC)-5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June 27, 2016 and No. DGO(AC)-5(26)/2023-24 dated 7h November, 2023, the Authority in supersession its SRO.2140.(I)/2024 dated December 24, 2024, is pleased to determine and notify the RLNG sale price in respect of SNGPL's consumers for the month of January, 2018 as under;

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL

Actual Jan 2018

Description	Units of	Transmission Distribution			
- sacripuoli	Measurement	PSO	PLL	PSO	PLL
O				F30	PLL
Quantitative data / reconciliation: No. of Cargos					
No. of Calgos		6	4	6	
Quantity to be Received	ммвти	40.007.004			
Retainage	MMBTU	19,087,634	13,551,809	19,087,634	13,551,809
	MIMIBIO	(139,531)	(82,666)	(139,531)	(82,666
Quantity Delivered at Terminal	ммвти	10.040.400			
Transmission Loss:	MMBTU	18,948,103	13,469,143	18,948,103	13,469,143
	MINIBIO	(36,001)	(25,591)		
T & D Loss	ммвти	-	-	(1,529,112)	(1,086,960
Total Loss including Retainage	ммвти	(175,532)	(108,257)	(1,668,643)	/4 400 000
%age Losses		-0.92%	-0.80%	-8.74%	(1,169,626
Quantity availbale for Sale	MMBTU	18,912,102	13,443,552	17,418,991	-8.639 12,382,183
				17,710,001	12,002,103
Cost components:		PSO	PLL	PSO	PLL
LNG Price (DES)	US \$/MMBTU	2-2-2-2			
Port Charges (in the excess of limit borne by LNC	G suplies	8.2233	9.0211	8.2233	9.0211
Exchange (Gain)/Loss	o suplier)	0.0777 (0.0057)	(0.0345)	0.0777	(0.0345
PSO/ PLL other imports related actual costs	US \$/MMBTU	0.2721	(0.0367)	(0.0057)	(0.0367
	00 4	0.2721	0.1450	0.2721	0.1450
PSO / PLL Margin	US \$/MMBTU	0.2056	0.2255	0.2056	0.2255
Terminal Charges	US \$/MMBTU	0.4216	0.6924	0.4691	0.6924
Exchange (Gain)/Loss on Terminal Charges			(0.0006)	0.4051	(0.0006
	US \$/MMBTU	9.1946	10.0122	9.2421	10.0122
Price share of each cost component: Retainge volume adjustment					10.0122
T & D volume adjustment	US \$/MMBTU	0.0677	0.0614	0.0681	0.0614
Total individual RLNG price	US \$/MMBTU	0.0176	0.0192	0.8173	0.8843
	US \$/MMBTU	0.0853	0.0806	0.8853	0.9458
	79	9.2799	10.0929	10.1274	10.9580
Calculation of Weighted Average Sale Price:		Transmission			
Sum of Total RLNG cost (PSO & PLL)	US\$	311,187,068		Distribution	
Sum of quantity available for sale (PSO& PLL)	ммвти	32,355,654	- 11	312,093,222	
To the state of th		9,6177		29,801,175	
SA management fee (SSGC/PLTL)	US \$/MMBTU	0.0250		10.4725	
Cost of supply -SNGPL	US \$/MMBTU	0.4382		0.0250	
Cost of supply -SSGCL	US \$/MMBTU	0.2373		0.4382 0.2373	
Veighted Average Sale Price without GST		Parametricolor)		0.2373	
Sale Price Without GST	US \$/MMBTU	10.3183		11 1731	

[File No. OGRA-Fin-28-11(18)/2020]

(Kardran Jamshaid) Executive Director (Finance-II)