## OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Ref. No. OGRA-Fin-28-11(18)/2020

Islamabad the, March 28, 2025

## OFFICE MEMORANDUM

Subject:

SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(18)/2020 dated March 28, 2025 in respect of revised RLNG Sales Price for the month of June, 2018.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 read with Policy Guidelines issued by the Federal Government from time to time in the matter. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which it will make payment.



אליטילאטילא (Kamran Jamshaid) Executive Director (Finance-II)

Manager, Printing Corporation of Pakistan Press, Islamabad.

- Secretary,
   Cabinet Division,
   Government of Pakistan,
   Pak. Sect. Islamabad.
- Managing Director,
   Pakistan State Oil Limited,
   PSO House, Khayaban-e-Iqbal Road, Clifton,
   Karachi.
- Managing Director,
   Pakistan LNG Limited,
   Petroleum House, G-5/2,
   Islamabad

- Secretary,
   Ministry of Energy, Petroleum
   Division, A-Block, Pak Sectt. Govt. of
   Pakistan, Islamabad.
- Managing Director,
   Sui Southern Gas Limited, SSGC House, Sir Shah-Suleman Road,
   Gulshan-e-Iqbal,
   Karachi.
- Managing Director,
   Sui Northern Gas Pipelines Limited,
   Gas House, 21-Kashmir Road,
   Lahore.

## OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, March 28, 2025

## NOTIFICATION

S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) vide its letters No.DGO(AC)-5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June 27, 2016 and No. DGO(AC)-5(26)/2023-24 dated 7h November, 2023, the Authority in supersession its SRO.2135.(I)/2024 dated December 24, 2024, is pleased to determine and notify the RLNG sale price in respect of SNGPL's consumers for the month of June, 2018 as under;

|  | Units of measurement | Actual June 2018 |                         |              |  |  |
|--|----------------------|------------------|-------------------------|--------------|--|--|
| Description  |                      | Transmission     |                         | Dist. II     | Distribution   |  |
| Control of the Contro |                      | PSO              | PLL                     | PSO          | The same of the sa |  |
| Ougstitethe details  |                      |                  |                         | F30          | PLL  |  |
| Quantitative data / reconciliation:<br>No. of Cargos   |                      |                  |                         |              |  |  |
| Quantity to be Received  |                      | 6                | 6                       | 6            | 6  |  |
| Retainage  | MMBTU                | 19,071,648       | 16,850,705              | 19,071,648   | 16,850,705   |  |
| Carrege  | MMBTU                | (114,430)        | (102,789)               | (114,430)    | (102,789   |  |
| Quantity Delivered at Terminal   | MMBTU                | 18,957,218       | 16,747,916              | 10.000       |  |  |
| Transmission Loss:   | MMBTU                |                  |                         | 18,957,218   | 16,747,916   |  |
|  | ·····                | (36,019)         | (31,821)                |              |  |  |
| T&DLoss  | MMBTU                |                  |                         | (1,529,848)  | (1,351,557   |  |
| Total Loss including Retainage   | MMBTU                | (150 115)        |                         |              |  |  |
| %age Losses  | MINISTO              | (150,449)        | (134,610)               | (1,644,277)  | (1,454,346)  |  |
| Quantity availbale for Sale  | MMBTU                | -0.79%           | -0.80%                  | -8.62%       | -8.63%   |  |
|  | MINISTO              | 18,921,199       | 16,716,095              | 17,427,371   | 15,396,359   |  |
| Cost components:   |                      |                  |                         |              |  |  |
| LNG Price (DES)  |                      | . PSO            | PLL                     | PSO          | PLL  |  |
| Port Charges (in the excess of limit born  | US\$/MMBTU           | 9.5159           | 8.8940                  | 9.5159       | 8.8940   |  |
| Exchange (Gain)/Loss   | e by Livid suprier)  | 0.0835           | (0.0034)                | 0.0835       | (0.0034)   |  |
|  |                      | 0.1599           | 0.2573                  | 0.1599       | 0.2573   |  |
| PSO/ PLL other imports related actual c  | osts US\$/MMBTU      | 0.3211           | 0.1387                  | 0.3211       | 0.1387   |  |
| PSO / PLL Margin   | US\$/MMBTU           | 0.2379           | 0.2224                  |              |  |  |
| Terminal Charges   | US\$/MMBTU           |                  | Marie Colombia Colombia | 0.2379       | 0.2224   |  |
| Exchange (Gain)/Loss on Terminal Char  |                      | 0.4507           | 0.3814                  | 0.4507       | 0.3814   |  |
|  |                      |                  | 0.0228                  |              | 0.0228   |  |
| Price share of each cost component:  | US\$/MMBTU           | 10.7690          | 9.9132                  | 10.7690      | 9.9132   |  |
| Retainge volume adjustment   | US\$/MMBTU           |                  |                         |              |  |  |
| T& D volume adjustment   | US\$/MMBTU           | 0.0650           | 0.0608                  | 0.0650       | 0.0608   |  |
| Total Individual RLNG price  | US \$/MMBTU          | 0.0206           | 0.0190                  | 0.9511       | 0.8756   |  |
| and the price  | 02 \$\ WWRID         | 10.8547          | 9.9930                  | 11.7851      | 10.8496  |  |
| Calculation of Weighted Average Sale F   | rice:                |                  |                         |              |  |  |
| dum of Total RLNG cost (PSO & PLL) LICE  |                      | Transmission     |                         | Distribution |  |  |
| Sum of quantity available for sale (PSO& PLI MMBTU   |                      | 372,426,913      |                         | 372,426,913  |  |  |
|  | · C WW.D.O           | 35,637,295       |                         | 32,823,730   | 1  |  |
| SA management fee (SSGC/PLTL)  | US\$/MMBTU           | 10.4505          |                         | 11.3463      |  |  |
| Cost of supply-SNGPL   | US\$/MMBTU           | 0.0250           |                         | 0.0250       |  |  |
| Cost of supply - SSGCL   | US\$/MMBTU           | 0.3987           |                         | 0.3987       |  |  |
|  | ₩ DI BINING          | 0.2159           |                         | 0.2159       |  |  |
| Veighted Average Sale Price without G  | ST US\$/MMBTU        | 11.0901          |                         | 11.9858      | -  |  |

[File No. OGRA-Fin-28-11(18)/2020]

(Kamran Jamshaid) Executive Director (Finance-II)