

OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Ref. No. OGRA-Fin-28-11(18)/2020

Islamabad the, March 28, 2025

OFFICE MEMORANDUM

Subject: **SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).**

Please find enclosed herewith notification No. OGRA-Fin-28-11(18)/2020 dated March 28, 2025 in respect of revised RLNG Sales Price for the month of July, 2018.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 read with Policy Guidelines issued by the Federal Government from time to time in the matter. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which it will make payment.



K. Jamshaid
(Kamran Jamshaid)
Executive Director (Finance-II)

Manager,
Printing Corporation of Pakistan Press,
Islamabad.

1. Secretary,
Cabinet Division,
Government of Pakistan,
Pak. Sect. Islamabad.
2. Secretary,
Ministry of Energy, Petroleum
Division, A-Block, Pak Sectt. Govt. of
Pakistan, Islamabad.
3. Managing Director,
Pakistan State Oil Limited,
PSO House, Khayaban-e-Iqbal
Road, Clifton,
Karachi.
4. Managing Director,
Sui Southern Gas Limited, SSGC
House, Sir Shah-Suleman Road,
Gulshan-e-Iqbal,
Karachi.
5. Managing Director,
Pakistan LNG Limited,
Petroleum House, G-5/2,
Islamabad
6. Managing Director,
Sui Northern Gas Pipelines Limited,
Gas House, 21-Kashmir Road,
Lahore.

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Islamabad the, March 28, 2025

N O T I F I C A T I O N

S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) vide its letters No.DGO(AC)-5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June 27, 2016 and No. DGO(AC)-5(26)/2023-24 dated 7^h November, 2023, the Authority in supersession its SRO.2134.(I)/2024 dated December 24, 2024, is pleased to determine and notify the RLNG sale price in respect of SNGPL's consumers for the month of **July, 2018** as under;

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL

Description	Units of measurement	Actual July 2018							
		Transmission		Distribution					
		PSO	PLL	PSO	PLL				
Quantitative data / reconciliation:		6		4		6		4	
No. of Cargos									
Quantity to be Received	MMBTU	19,206,559	11,856,433	19,206,559	11,856,433	19,206,559	11,856,433	19,206,559	11,856,433
Retainage	MMBTU	(115,239)	(72,324)	(115,239)	(72,324)	(115,239)	(72,324)	(115,239)	(72,324)
Quantity Delivered at Terminal	MMBTU	19,091,320	11,784,109	19,091,320	11,784,109	19,091,320	11,784,109	19,091,320	11,784,109
Transmission Loss:	MMBTU	(72,547)	(44,780)	(72,547)	(44,780)	(72,547)	(44,780)	(72,547)	(44,780)
T & D Loss:	MMBTU	-	-	-	-	-	-	-	-
Total Loss including Retainage	MMBTU	(187,786)	(117,104)	(187,786)	(117,104)	(187,786)	(117,104)	(187,786)	(117,104)
%age Losses		-0.98%	-0.99%	-0.98%	-0.99%	-0.98%	-0.99%	-0.98%	-0.99%
Quantity available for Sale	MMBTU	19,018,773	11,739,329	19,018,773	11,739,329	19,018,773	11,739,329	19,018,773	11,739,329
Cost components:		PSO		PLL		PSO		PLL	
LNG Price (DES)	US\$/MMBTU	10.0131	10.3741	10.0131	10.3741	10.0131	10.3741	10.0131	10.3741
Port Charges (in the excess of limit borne by LNG supplier)	US\$/MMBTU	0.0762	0.0187	0.0762	0.0187	0.0762	0.0187	0.0762	0.0187
Exchange (Gain)/Loss	US\$/MMBTU	0.0648	(0.0595)	0.0648	(0.0595)	0.0648	(0.0595)	0.0648	(0.0595)
PSO/ PLL other imports related actual costs	US\$/MMBTU	0.3208	0.1568	0.3208	0.1568	0.3208	0.1568	0.3208	0.1568
PSO / PLL Margin	US\$/MMBTU	0.2503	0.2594	0.2503	0.2594	0.2503	0.2594	0.2503	0.2594
Terminal Charges	US\$/MMBTU	0.4241	0.7813	0.4241	0.7813	0.4241	0.7813	0.4241	0.7813
Exchange (Gain)/Loss on Terminal	US\$/MMBTU	-	(0.0077)	-	(0.0077)	-	(0.0077)	-	(0.0077)
RLNG Cost	US\$/MMBTU	11.1493	11.5231	11.1493	11.5231	11.1493	11.5231	11.1493	11.5231
Price share of each cost component:		PSO		PLL		PSO		PLL	
Retainage volume adjustment	US\$/MMBTU	0.0673	0.0707	0.0673	0.0707	0.0673	0.0707	0.0673	0.0707
T & D volume adjustment	US\$/MMBTU	0.0428	0.0442	0.0428	0.0442	0.0428	0.0442	0.0428	0.0442
Total Individual RLNG price	US\$/MMBTU	11.2594	11.6380	11.2594	11.6380	11.2594	11.6380	11.2594	11.6380
Calculation of Weighted Average Sale Price:		Transmission		Distribution		Transmission		Distribution	
Sum of Total RLNG cost (PSO & PLL)	US\$	350,762,502	30,758,102	350,762,502	30,758,102	350,762,502	30,758,102	350,762,502	30,758,102
Sum of quantity available for sale (PSO & PLL MMBTU)		11,4039	0.0250	11,4039	0.0250	11,4039	0.0250	11,4039	0.0250
LSA management fee (SSGC/PLTL)	US\$/MMBTU	0.0250	0.4625	0.0250	0.4625	0.0250	0.4625	0.0250	0.4625
Cost of supply -SNGPL	US\$/MMBTU	0.4625	0.2648	0.4625	0.2648	0.4625	0.2648	0.4625	0.2648
Cost of supply -SSGCL	US\$/MMBTU	0.2648	-	0.2648	-	0.2648	-	0.2648	-
Weighted Average RLNG Sale Price		12.1562	13.5070	12.1562	13.5070	12.1562	13.5070	12.1562	13.5070

[File No. OGRA-Fin-28-11(18)/2020]


(Kamran Jamshaid)
 Executive Director (Finance-II)