OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Ref. No. OGRA-Fin-28-11(18)/2020

Islamabad the, March 28, 2025

OFFICE MEMORANDUM

Subject:

SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(18)/2020 dated March 28, 2025 in respect of revised RLNG Sales Price for the month of **November, 2018**.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 read with Policy Guidelines issued by the Federal Government from time to time in the matter. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which it will make payment.



(Kamian Jamshaid) Executive Director (Finance-II)

Manager,
Printing Corporation of Pakistan Press,
Islamabad.

- Secretary,
 Cabinet Division,
 Government of Pakistan,
 Pak. Sect. Islamabad.
- Managing Director,
 Pakistan State Oil Limited,
 PSO House, Khayaban-e-Iqbal Road, Clifton,
 Karachi.
- Managing Director, Pakistan LNG Limited, Petroleum House, G-5/2, Islamabad

- Secretary,
 Ministry of Energy, Petroleum
 Division, A-Block, Pak Sectt. Govt. of
 Pakistan, Islamabad.
- 4. Managing Director,
 Sui Southern Gas Limited, SSGC
 House, Sir Shah-Suleman Road,
 Gulshan-e-Iqbal,
 Karachi.
- Managing Director,
 Sui Northern Gas Pipelines Limited,
 Gas House, 21-Kashmir Road,
 Lahore.

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, March 28, 2025

NOTIFICATION

S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) vide its letters No.DGO(AC)-5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June 27, 2016 and No. DGO(AC)-5(26)/2023-24 dated 7h November, 2023, the Authority in supersession its SRO.2130.(I)/2024 dated December 24, 2024, is pleased to determine and notify the RLNG sale price in respect of SNGPL's consumers for the month of November, 2018 as under;

		Actual November 2018			
Description	Units of	Trans			
Quantitation data	measurement	PSO PII		Distribution	
Quantitative data / reconciliation: No. of Cargos		730	PLL	PSO	PLL
Quantity to be Received	2000	5	4	5	4
Retainage	MMBTU MMBTU	16,046,784	6,346,259	16,046,784	6,346,25
		(96,281)		(96,281)	0,010,20
Quantity Delivered at Terminal	ммвти		(38,712)	1	20120-000
Transmission Loss:	MMBTU	15,950,503	6,307,547	15,950,503	(38,71
	MIMIBIO	(60,612)	(23,969)	10,930,503	6,307,54
T & D Loss:	MMBTU	8			
Total Loss including Retainage		-		(1,743,390)	(689,415
%age Losses	ммвти	(156,893)	(62,681)	(1,839,671)	
Quantity availbale for Sale	MMBTU	-0.98%	-0.99%	-11.46%	(728,127
	MINISTO	15,889,891	6,283,578	14,207,113	-11.479 5,618,132
Cost components:					5,010,132
components:		PSO	PLL	PSO	
NCDI- (DD				PSO	PLL
NG Price (DES)	US\$/MMBTU	10 100=		1	
Port Charges (in the excess of limit bor	ne by LNG suplier)	10.4095	9.0507	10.4095	9.0507
9- (-cm.)/ L033		0.0821 0.2839	0.0042	0.0821	0.0042
SO/ PLL other imports related actual o		0.2639	0.2097	0.2839	0.2097
90/ PLL Margin	costs US\$/MMBTU	0.1524	0.1390	0.4504	
erminal Charges	US\$/MMBTU	0.2602	0.2263	0.1524	0.1390
ochange (Gain)/Loss on Terminal	US\$/MMBTU	0.4602	1.1172	0.2602	0.2263
LNG Cost			0.0415	0.4602	1.1172
	US\$/MMBTU	11.6484	10.7886	11.6484	0.0415
Price share of each cost component:			.0.7000	11.6484	10.7886
etainge volume adjustment					
T& D volume adjustment	US\$/MMBTU US\$/MMBTU	0.0703	0.0662	0.0703	
■ WASHINGTON CONSTITUTE AND STORY A	CS\$/MINBIU	0.0447	0.0414	1.4380	0.0662
	L		3535550	1.4360	1.3320
otal individual RLNG price	US\$/MMBTU -				
alculation states		11.7634	10.8962	13.1567	12.1868
alculation of Weighted Average Sale	Price:	Transmission			
Aum of Total RLNG cost (PSO & PLL) US\$		255,385,841		Distribution	
turn of quantity available for sale (PSO& PLI MMBTU		22,173,470		255,385,841	
Amanagement fee (SSGC/PLTL)		11.5176		19,825,245	
ost of supply-SNGPL	US\$/MMBTU	0.0250		12.8819	
ost of supply-SSGCL	US\$/MMBTU	0.4097		0.0250	
	US\$/MMBTU	0.2346		0.4097	
eighted Average Sale Price without G	Eller Caracteristics	0.2010		0.2346	
- Stage cale Frice Without G	SI US\$/MIVIBTU	12.1869		13.5511	
				13.5511	

[File No. OGRA-Fin-28-11(18)/2020]

(Kamran Jamshaid) Executive Director (Finance-II)