OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Ref. No. OGRA-Fin-28-11(18)/2020

Islamabad the, March 28, 2025

OFFICE MEMORANDUM

Subject:

SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(18)/2020 dated March 28, 2025 in respect of revised RLNG Sales Price for the month of December, 2018.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 read with Policy Guidelines issued by the Federal Government from time to time in the matter. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which it will make payment.



(Kamijan Jamshaid) Executive Director (Finance-II)

Manager,
Printing Corporation of Pakistan Press,
Islamabad.

- Secretary,
 Cabinet Division,
 Government of Pakistan,
 Pak. Sect. Islamabad.
- Managing Director,
 Pakistan State Oil Limited,
 PSO House, Khayaban-e-Iqbal Road, Clifton,
 Karachi.
- Managing Director, Pakistan LNG Limited, Petroleum House, G-5/2, Islamabad

- Secretary,
 Ministry of Energy, Petroleum
 Division, A-Block, Pak Sectt. Govt. of
 Pakistan, Islamabad.
- Managing Director,
 Sui Southern Gas Limited, SSGC House, Sir Shah-Suleman Road, Gulshan-e-Iqbal,
 Karachi.
- Managing Director,
 Sui Northern Gas Pipelines Limited,
 Gas House, 21-Kashmir Road,
 Lahore.

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, March 28, 2025

NOTIFICATION

S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) vide its letters No.DGO(AC)-5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June 27, 2016 and No. DGO(AC)-5(26)/2023-24 dated 7h November, 2023, the Authority in supersession its SRO.2127.(I)/2024 dated December 24, 2024, is pleased to determine and notify the RLNG sale price in respect of SNGPL's consumers for the month of December, 2018 as under;

		Actual December 2018			
Description	Units of	Transmi			
Quantitation data	measurement	PSO	PLL	Distribution	
Quantitative data / reconciliation: No. of Cargos		100	PLL	PSO	PLL
73		7	4	7	
Quantity to be Received	MIMBTU	22,490,692			4
Retainage	MMBTU	(134,944)	6,668,885	22,490,692 (134,944)	6,668,88
Quantity Delivered at Terminal			(40,680)		
Transmission Loss:	MMBTU	22,355,748	6,628,205	20 255 710	(40,680
The state of the s	MMBTU	(84,952)	(25,187)	22,355,748	6,628,205
T& D Loss:	MMBTU				
Total Loss including Retainage			-	(2,443,483)	(724,463
%age Losses	MMBTU	(219,896)	(65,867)	10 F70 10m	
Quantity availbale for Sale	Parameter 1	-0.98%	-0.99%	(2,578,427) -11,46%	(765,143
and the same for Sale	MMBTU	22,270,796	6,603,018	19,912,265	-11.479
				10,012,203	5,903,742
Cost components:		PSO			
		PSO	PLL	PSO	PLL
NG Price (DES)	US\$/MMBTU		1		
Port Charges (in the excess of limit bor	ne by I NG suntier)	10.1087	8.7458	10,1087	8.7458
exchange (Gain)/Loss	is 2) 1 (C suprier)	0.0983	(0.0091)	0.0983	(0.0091
		0.0143	0.0265	0.0143	0.0265
SO/PLL other imports related actual o	costs I IS \$/A.M.ADTI .	1		133	
SO/PLL Margin	US\$/MMBTU	0.1509	0.1423	0.1509	0.1423
	CONTINUE IO	0.2527	0.2186	0.2527	0.2186
erminal Charges	US\$/MMBTU				0.2.100
	C22/WIMBID	0.4304	1.0589	0.4304	1.0589
xchange (Gain)/Loss on Terminal					1.0509
LNG Cost	LIC CA CA CONTA	-	0.0001		0.0004
	US\$/MIMBTU	11.0554	10.1831	11.0554	0.0001 10.1831
Price share of each cost component:					10.1031
etainge volume adjustment	US\$/MMBTU	0.000=			
& D volume adjustment	US\$/MMBTU	0.0667	0.0625	0.0667	0.0625
		0.0424	0.0391	1.3648	1.2573
otal individual RLNG price					100000000000000000000000000000000000000
Translational RENG price	US\$/MMBTU	11.1645	10.2847	40 4040	
alculation of Weighted Average Sale			10.2047	12.4869	11.5029
III OF IOTAL PLNG COST (PSO & DLL)	1.000	Transmission		Distribution	
um of quantity available for sale (PSO& PLL MIVIBITU		316,553,512		316,553,512	
		28,873,814		25,816,007	
A management fee (SSGC/PLTL)	US\$/MIMBTU	10.9633		12.2619	
ost of supply-SNGPL	US\$/MMBTU	0.0250		0.0250	
ost of supply-SSGCL	US\$/MMBTU	0.4138		0.4138	
eichted Auszan S. L. S.		0.2369		0.2369	
leighted Average Sale Price without GST US\$/MMBTU		11.6391			

[File No. OGRA-Fin-28-11(18)/2020]

(Kamran Jamshaid) Executive Director (Finance-II)