OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Ref. No. OGRA-Fin-28-11(18)/2020

Islamabad the, March 28, 2025

OFFICE MEMORANDUM

Subject:

SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(18)/2020 dated March 28, 2025 in respect of revised RLNG Sales Price for the month of May, 2019.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 read with Policy Guidelines issued by the Federal Government from time to time in the matter. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which it will make payment.



Manager,
Printing Corporation of Pakistan Press,
Islamabad.

- Secretary,
 Cabinet Division,
 Government of Pakistan,
 Pak. Sect. Islamabad.
- Managing Director,
 Pakistan State Oil Limited,
 PSO House, Khayaban-e-Iqbal Road, Clifton,
 Karachi.
- Managing Director,
 Pakistan LNG Limited,
 Petroleum House, G-5/2,
 Islamabad

- Secretary,
 Ministry of Energy, Petroleum
 Division, A-Block, Pak Sectt. Govt. of
 Pakistan, Islamabad.
- Managing Director, Sui Southern Gas Limited, SSGC House, Sir Shah-Suleman Road, Gulshan-e-Iqbal, Karachi.
- Managing Director,
 Sui Northern Gas Pipelines Limited,
 Gas House, 21-Kashmir Road,
 Lahore.

OIL AND GAS REGULATORY AUTHORITY

Islamabad the, March 28, 2025

NOTIFICATION

S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) vide its letters No.DGO(AC)-5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June supersession its SRO.2147.(I)/2024 dated December 24, 2024, is pleased to determine and notify the RLNG sale price in respect of SNGPL's consumers for the month of May,

Computation of LNG Price for SNGPL

	l	Actual May 2019			
Description	Units of measurement	Transmission			
Quantitative data / reconciliation:		PSO I	PLL	Distribu	Distribution
No. of Cargos			PLL	PSO	PLL
Tion or Cargos		6	194		
Quantity to be Received	_	- 4		6	
	MMBTU F	18,854,396	4.		
Retainage		10,004,330	19,460,774	18,854,396	19,460,77
1.7.2	MMBTU			The second	,,
	1			1	
Quantity Delivered at Terminal		(144,236)	(97,304)	1	
Transmission Loss:	MMBTU	18,710,160	19,363,470	(144,236)	(97,304
	MMBTU [10,303,470	18,710,160	19,363,470
T&DLoss:		(71,099)	(73,581)		
	MMBTU	1			
Total Loss Including Retainage	and a			(2,045,020)	(0 440 40
%age Losses	MMBTU	(215,335)	/470.00		(2,116,427
Quantity availbale for Sale	2400	-1.14%	(170,885)	(2,189,257)	(2,213,731
availbale for Sale	MMBTU	18,639,061	-0.88%	-11.61%	-11.389
	_	10,000,001	19,289,889	16,665,139	17,247,043
Cost components:					
- ost ostriporierits;		PSO	PLL.		
NG Price (DES)			PLL	PSO	PLL
Port Charges (In the	US\$/MMBTU	9.0483			
Fort Charges (In the excess of limit borne by L	NG suplier)	0.0798	6.9433	9.0483	6.9433
	US\$/MMBTU	0.1475	(0.0229)	0.0798	(0.0229
Schange (Gain)/Loss		0.2914	0.1084	0.1475	0.1084
290 / 1711 44		0.2914	0.2880	0.2914	0.2880
PSO / PLL Margin	US\$/MMBTU	0.0000			0.2000
S		0.2262	0.1736	0.2262	0.1736
erminal Charges	US\$/MMBTU	0.4000			0.1730
change (Gain)/Loss on Terminal		0.4826	0.3919	0.4826	0.3919
LNG Cost	US\$/MMBTU -		0.0454		0.0454
	- TOWNING	10.2758	7.9277	10.2758	
Price Share of Each Cost Component:	(8)	40.00	State of the Park of the Park	70.2750	7.9277
Ctairige volume adjustment	US\$/MMBTU	70-2010-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0			
& D volume adjustment	US\$/MMBTU	0.0792	0.0398	0.0792	0.0398
otal individual RLNG price		0.0395	0.0304	1.2707	
	US\$/MMBTU _	10.3945	7.9979	11.6257	0.9777
alculation of Weighted Average Sale Price:				11.0237	8.9452
	I CO	ansmission		Distribution	
um of quantity available for sale (PSO& PLL)	MMBTU	348,022,716		348,022,716	
		37,928,9		33,912,182	
A management fee (SSGC/PLTL)	I IO CO TO TO TO TO	9.1756			
ost of supply-sycopi	US\$/MMBTU	0.0250		10.2625	
ost of supply-seco	US\$/MMBTU	0.3879		0.0250	
eighted Average Sale D.	US\$/MMBTU	0.2221		0.3879	
The million GS1	US\$/MMBTU	9.8107		0.2221	

[File No. OGRA-Fin-28-11(18)/2020]

(Kamuan Jamshaid) Executive Director (Finance-II)