## OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Ref. No. OGRA-Fin-28-11(18)/2020

Islamabad the, March 28, 2025

## OFFICE MEMORANDUM

Subject:

SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(18)/2020 dated March 28, 2025 in respect of revised RLNG Sales Price for the month of September, 2019.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 read with Policy Guidelines issued by the Federal Government from time to time in the matter. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which it will make payment.



(Kamran Jamshaid) Executive Director (Finance-II)

Manager,
Printing Corporation of Pakistan Press,
Islamabad.

- Secretary,
   Cabinet Division,
   Government of Pakistan,
   Pak. Sect. Islamabad.
- Managing Director,
   Pakistan State Oil Limited,
   PSO House, Khayaban-e-Iqbal Road, Clifton,
   Karachi.
- Managing Director,
   Pakistan LNG Limited,
   Petroleum House, G-5/2,
   Islamabad

- Secretary,
   Ministry of Energy, Petroleum
   Division, A-Block, Pak Sectt. Govt. of
   Pakistan, Islamabad.
- 4. Managing Director,
  Sui Southern Gas Limited, SSGC
  House, Sir Shah-Suleman Road,
  Gulshan-e-Iqbal,
  Karachi.
- Managing Director,
   Sui Northern Gas Pipelines Limited,
   Gas House, 21-Kashmir Road,
   Lahore.

## OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, March 28, 2025

## NOTIFICATION

S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) vide its letters No.DGO(AC)-5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June 27, 2016 and No. DGO(AC)-5(26)/2023-24 dated 7h November, 2023, the Authority in supersession its SRO.2144.(I)/2024 dated December 24, 2024, is pleased to determine and notify the RLNG sale price in respect of SNGPL's consumers for the month of September, 2019 as under;

Description	Distribu PSO 6 17,050,939 (130,440) 16,920,499 (2,020,308) (2,150,747) -12.61% 14,900,192 PSO 8,3164	PLL  16,621,23: (83,106) 16,538,133: (1,974,653) (2,057,756) -12,389 14,563,480
Countitative Data   No. of Cargos   G	980 6 17,050,939 (130,440) 16,920,499 (2,020,308) (2,150,747) -12.61% 14,900,192	PLL  16,621,23 (83,106 16,538,133 (1,974,653 (2,057,758 -12,389 14,563,480
No. of Cargos Quantity to be Received Retainage MMBTU MBTU	17,050,939 (130,440) 16,920,499 (2,020,308) (2,150,747) -12.61% 14,900,192	16,621,233 (83,106) 16,538,133 (1,974,653 (2,057,758 -12,389 14,563,480
Augustity to be Received   MVBTU   17,050,939   16,621,239   16,621,239   (130,440)   (83,106)   (130,440)   (83,106)   (130,440)   (83,106)   (130,440)   (83,106)   (130,440)   (83,106)   (130,440)   (83,106)   (140,20,499   16,538,133   (84,602)   (82,691)   (	17,050,939 (130,440) 16,920,499 (2,020,308) (2,150,747) -12.61% 14,900,192	(83,100 16,538,133 (1,974,653 (2,057,758 -12,389 14,563,480
Retainage	(130,440) 16,920,499 (2,020,308) (2,150,747) -12.61% 14,900,192	(83,100 16,538,133 (1,974,653 (2,057,758 -12,389 14,563,480
Cuantity Delivered at Terminal MMBTU 16,920,499 16,538,133  Transmission Loss MMBTU 16,920,499 16,538,133  T & D Loss MMBTU 16,920,499 16,538,133  T & D Loss MMBTU 1 16,920,499 16,538,133  T & D Los	16,920,499 (2,020,308) (2,150,747) -12.61% 14,900,192	(83,100 16,538,133 (1,974,653 (2,057,758 -12,389 14,563,480
Augustity Delivered at Terminal Transmission Loss   MMBTU   16,920,499   16,538,133   16,920,499   16,538,133   16,920,499   16,538,133   17 & D Loss   MMBTU   (84,602)   (82,691)   (84,602)   (82,691)   (82	16,920,499 (2,020,308) (2,150,747) -12.61% 14,900,192	16,538,133 (1,974,653 (2,057,758 -12,389 14,563,480
Transmission Loss	(2,020,308) (2,150,747) -12.61% 14,900,192 PSO	(1,974,653 (2,057,759 -12.389 14,563,480
T& D Loss  MMBTU  Total Loss including Retainage  MMBTU  (215,042) (165,797)  -1.26% -1.00%  16,835,897 16,455,442  Cost components:  LNG Price (DES)  Port Charges (in the excess of limit borne by LNG  supiler)  Exchange (Gain)/Loss  PSO PLL  8.3164 6.0228  0.0870 0.0021  (0.0062) (0.0072)  PSO/ PLL other imports related actual costs  US\$/MMBTU  0.6283 0.4800  PSO/ PLL Margin  US\$/MMBTU  0.2079 0.1506  Importance (Gain)/Loss on Terminal  Exchange (Gain)/Loss on Terminal  IS\$/MMBTU  0.4739 0.4516  (0.0019)  Trice share of each cost component:  Netainge volume adjustment  US\$/MMBTU  0.0748 0.0057	(2,150,747) -12.61% 14,900,192	(2,057,759 -12.389 14,563,480
T&D Loss  MMETU  Total Loss including Retainage  MMETU  (215,042) (165,797)  Auge Losses  Quantity available for Sale  MMETU  (215,042) (165,797)  1.26% -1.00%  16,835,897 16,455,442   PSO PLL  US\$/MMETU  8.3164 6.0228  Suplier)  Port Charges (in the excess of limit borne by LNG  Suplier)  Port Charges (Gain)/Loss  PSO PLL  (0.0062) (0.0072)  (0.0062) (0.0072)  PSO/ PLL Margin  US\$/MMETU  0.6283 0.4800  PSO/ PLL Margin  US\$/MMETU  0.2079 0.1506  Ferminal Charges  Dochange (Gain)/Loss on Terminal  Exchange (Gain)/Loss on Terminal  REMG Cost  US\$/MMETU  0.4739 0.4516  (0.0019)  Retainge volume adjustment  US\$/MMETU  0.0748 0.0057	(2,150,747) -12.61% 14,900,192	(2,057,759 -12.38° 14,563,480
Total Loss including Retainage   MMBTU   (215,042) (165,797)   -1.26%   -1.00%   -1.26%   -	(2,150,747) -12.61% 14,900,192	(2,057,759 -12.389 14,563,480
%age Losses     (215,042)     (165,797)       Quantity available for Sale     MMBTU     -1.26%     -1.00%       Inc. 1,26%     -1.00%     16,835,897     16,455,442       Cost components:     LNG Price (DES)     PSO     PLL       LNG Price (DES)     US\$/MMBTU     8.3164     6.0228       Suplier)     0.0870     0.0021       Exchange (Gain)/Loss     (0.0062)     (0.0072)       PSO/ PLL other imports related actual costs     US\$/MMBTU     0.6283     0.4800       PSO/ PLM Margin     US\$/MMBTU     0.2079     0.1506       Terminal Charges     US\$/MMBTU     0.4739     0.4516       Exchange (Cain)/Loss on Terminal     US\$/MMBTU     9.7073     7.0980       Price share of each cost component:     0.0748     0.0748     0.0757	(2,150,747) -12.61% 14,900,192	(2,057,759 -12.389 14,563,480
%age Losses         (2.13,197)           Quantity available for Sale         MMBTU         -1.26%         -1.00%           Cost components:         LNG Price (DES)         LUS\$/MMBTU         8.3164         6.0228           LNG Price (DES)         US\$/MMBTU         8.3164         6.0228           Suplier)         0.0870         0.0021           Exchange (Gain)/Loss         (0.0062)         (0.0072)           PSO/ PLL other imports related actual costs         US\$/MMBTU         0.6283         0.4800           PSO/ PL Margin         US\$/MMBTU         0.2079         0.1506           Terminal Charges         US\$/MMBTU         0.4739         0.4516           Schange (Cain)/Loss on Terminal         US\$/MMBTU         9.7073         7.0980           Price share of each cost component:         Setainge volume adjustment         US\$/MMBTU         0.0748         0.0757	-12.61% 14,900,192 PSO	-12.389 14,563,480
Cost components:   PSO PIL	14,900,192 PSO	14,563,480
Cost components:   US\$/MMBTU	PSO	PLL
US\$/MMBTU		
US\$/MMBTU		
Port Charges (in the excess of limit borne by LNG suplier)  8.3164 6.0228  8.3164 6.0228  0.0870 0.0021  (0.0062) (0.0072)  0.6283 0.4800  PSO/ PLL Margin  US\$/MMBTU  0.2079 0.1506  Terminal Charges US\$/MMBTU  0.4739 0.4516 (0.0019)  PCICe share of each cost component:  Retainge volume adjustment  US\$/MMBTU  0.0748 0.0357		
0.0870   0.0021		6.0228
Dischange (Gain)/Loss   Dischange (Gain)/Loss   Dischange (Gain)/Loss   Dischange (Gain)/Loss   Dischange (Gain)/Loss on Terminal   Disc	0.0104	0.0220
PSO/ PLL other imports related actual costs	0.0870	0.0021
PSO / PLL Other Imports related actual costs	(0.0062)	(0.0072
PSO/ PLL Margin  US\$/MVBTU  0.2079  0.1506  Description of the property of the	0.6283	0.4800
Component	0.0200	0.4600
0.4739   0.4516   0.0019   0.4739   0.4516   0.0019   0.4739   0.4516   0.0019   0.4739   0.4516   0.0019   0.4739   0.4516   0.0019   0.4739   0.4739   0.4516   0.0019   0.4739   0.4739   0.4739   0.4739   0.4739   0.4739   0.4739   0.4739   0.4739   0.0019   0	0.2079	0.1506
Price share of each cost component:  Setainge volume adjustment  US\$/MVBTU  US\$/MVBTU  0.0748   0.0357		
Price share of each cost component:  Setainge volume adjustment  US\$/MVBTU  9.7073  7.0980  0.0748	0.4739	0.4516
Price share of each cost component:  Retainge volume adjustment  US\$/MVBTU  0.0748  0.0357		(0.0019)
etainge volume adjustment US\$/MVBTU 0.0748 0.0357	9.7073	7.0980
& D volume adjustment	0.0748	0.0357
otal individual RLNG price US\$/MARTI	1.3264	0.9672
OTALRUNG Price 0.1240 0.0715	1.4012	1.0029
9.8313 7.1695	11.1085	8.1009
Calculation of Weighted Average Sale Price: Transmission	DI - 11 - 11	
on or rotal PUNG cost (PSO & PLI)	Distribution 283,495,798	
ourn of quantity available for sale (PSO& PLL) MMBTU 33,291,339		
	29,463,67	72
Contracting the first tee (SSCC/PLTI)	9.6219	
US\$/MMBTU 0.3580	0.0250	
OSC OF SUPPLY -SSGCL	0.2500	
OAL RUNG Consumer Price (exc. GST) US\$/MVBTU 9.1001	0.3580 0.2016	

[File No. OGRA-Fin-28-11(18)/2020]

(Kamran Jamshaid)
Executive Director (Finance-II)