## OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Ref. No. OGRA-Fin-28-11(18)/2020

Islamabad the, March 28, 2025

## OFFICE MEMORANDUM

Subject:

SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(18)/2020 dated March 28, 2025 in respect of revised RLNG Sales Price for the month of **December, 2019**.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 read with Policy Guidelines issued by the Federal Government from time to time in the matter. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which it will make payment.



(Kamran Jamshaid) Executive Director (Finance-II)

Manager,
Printing Corporation of Pakistan Press,
Islamabad.

- Secretary,
   Cabinet Division,
   Government of Pakistan,
   Pak. Sect. Islamabad.
- Managing Director,
   Pakistan State Oil Limited,
   PSO House, Khayaban-e-Iqbal Road, Clifton,
   Karachi.
- Managing Director,
   Pakistan LNG Limited,
   Petroleum House, G-5/2,
   Islamabad

- Secretary,
   Ministry of Energy, Petroleum
   Division, A-Block, Pak Sectt. Govt. of
   Pakistan, Islamabad.
- Managing Director,
   Sui Southern Gas Limited, SSGC House, Sir Shah-Suleman Road,
   Gulshan-e-Iqbal,
   Karachi.
- Managing Director,
   Sui Northern Gas Pipelines Limited,
   Gas House, 21-Kashmir Road,
   Lahore.

## OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, March 28, 2025

## NOTIFICATION

S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) vide its letters No.DGO(AC)-5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June 27, 2016 and No. DGO(AC)-5(26)/2023-24 dated 7h November, 2023, the Authority in supersession its SRO.2141.(I)/2024 dated December 24, 2024, is pleased to determine and notify the RLNG sale price in respect of SNGPL's consumers for the month of December, 2019 as under;

COMPUTATION OF WEIGHTED AVERAGE RUNG PRICE FOR SMICH

		Actual December 2019  Transmission Distribution			
Description	Units of Measurement				
Quantitative Data		PSO	PLL	Distribution	
No. of Cargos			PLL.	PSO	PLL.
Quantity to be Received		7			
Retainage	MMBTU	21,610,442	44 600 707	7	
Ctallage	MMBTU	21,010,442	11,623,797	21,610,442	11,623,797
		(165,320)	(50.440)		
Quantity Delivered at Terminal		(100,020)	(58,119)	(165,320)	(58,119
Transmission Loss	MMBTU	21,445,122	44 505 070		
TOTAL STRESSION LOSS	MMBTU		11,565,678	21,445,122	11,565,678
T& D Loss		(107,226)	(57,828)		
, a D Loss	MMBTU		, ,		
Total Less instruction Day	150000000000000000000000000000000000000	-		(2,560,548)	(4 200 040
Total Loss including Retainage %age Losses	MMBTU	(272,545)	(445.045)		(1,380,942
Organity and the last of the last		-1.26%	(115,947)	(2,725,867)	(1,439,061
Quantity availbale for Sale	MMBTU	21,337,897	-1.00%	-12.61%	-12.38%
		21,037,037	11,507,850	18,884,575	10,184,736
Cost components:					
LNG Price (DES)		PSO	2.0		
Port Charges (In the	US\$/MMBTU	8.2197	PLL	PSO	PLL
Port Charges (in the excess of limit bome by LN suplier)	G	0.2197	6.8485	8.2197	6.8485
suprier)		0.0749	1000.0		
Exchange (Gain)/Loss	1		(0.0156)	0.0749	(0.0156)
PSO/ PLL other imports related actual costs	US\$/MMBTU	(0.0090) 0.6216	0.0200	(0.0090)	0.0200
PSO/PLL Margin		0.0210	0.5264	0.6216	0.5264
∞/ r⊞wargn	US\$/MMBTU	0.2055	0.4740		
Ferminal Charges		0.2000	0.1712	0.2055	0.1712
Changes (Coin)(II	US\$/MMBTU	0.4341	0.700.		
Exchange (Gain)/Loss on Terminal	_	0.4341	0.7904	0.4341	0.7904
tion the	US\$/MMBTU -	9.5468	(0.0031)		(0.0031)
rice share of each cost component:	_	9.5468	8.3378	9.5468	8.3378
etainge volume adjustment	US\$/MMBTU F	0.0700			
& D volume adjustment	US\$/MMBTU	0.0736	0.0419	0.0736	0.0419
otal individual RLNG price	US\$/MMBTU	0.0483	0.0421	1.3044	1.1362
OTAL RLNG Price		0.1219	0.0840	1.3780	1.1781
		9.6687	8.4218	10.9248	9.5159
alculation of Weighted Average Sale Price:					0.0100
Union lotal RENG cost (PSO & DL)	US\$	Transmission		Distribution	
um of quantity available for sale (PSO& PLL)	MMBTU	303,227,4		303,227,436	
	-	32,845,746		29,069,311	
SAmanagement fee (SSGC/PLTL)	1.000	9.2319			
OST OF SUPPLY - SNCPI	US\$/MMBTU	0.0250		10.4312 0.0250	
ost of supply-SSGCL	US\$/MMBTU US\$/MMBTU	0.3613		0.0250	
XAL wtd. Average RLNG Consumer Price (	₩ WINDE	0.2034		0.3613	
ST)				0.2034	
	US\$/MMBTU	9.8215		44 0	
				11.0209	

[File No. OGRA-Fin-28-11(18)/2020]

(Kamuan Jamshaid) Executive Director (Finance-II)