

# OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

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Ref. No. OGRA-Fin-28-11(18)/2020

Islamabad the, March 28, 2025

## OFFICE MEMORANDUM

**Subject: SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).**

Please find enclosed herewith notification No. OGRA-Fin-28-11(18)/2020 dated March 28, 2025 in respect of revised RLNG Sales Price for the month of **May, 2021**.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 read with Policy Guidelines issued by the Federal Government from time to time in the matter. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which it will make payment.



  
(Kamran Jamshaid)  
Executive Director (Finance-II)

Manager,  
Printing Corporation of Pakistan Press,  
Islamabad.

1. Secretary,  
Cabinet Division,  
Government of Pakistan,  
Pak. Sect. Islamabad.
2. Secretary,  
Ministry of Energy, Petroleum  
Division, A-Block, Pak Sectt. Govt. of  
Pakistan, Islamabad.
3. Managing Director,  
Pakistan State Oil Limited,  
PSO House, Khayaban-e-Iqbal  
Road, Clifton,  
Karachi.
4. Managing Director,  
Sui Southern Gas Limited, SSGC  
House, Sir Shah-Suleman Road,  
Gulshan-e-Iqbal,  
Karachi.
5. Managing Director,  
Pakistan LNG Limited,  
Petroleum House, G-5/2,  
Islamabad
6. Managing Director,  
Sui Northern Gas Pipelines Limited,  
Gas House, 21-Kashmir Road,  
Lahore.

# OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, March 28, 2025


## N O T I F I C A T I O N

S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) vide its letters No.DGO(AC)-5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June 27, 2016 and No. DGO(AC)-5(26)/2023-24 dated 7<sup>th</sup> November, 2023, the Authority in supersession its SRO.2165.(I)/2024 dated December 24, 2024, is pleased to determine and notify the RLNG sale price in respect of SNGPL's consumers for the month of **May, 2021** as under;

### COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL For the Month of May-21 (SNGPL)

| Description                                    | Units of measurement | Transmission      |                   | Distribution      |                   |
|--|----------------------|-------------------|-------------------|-------------------|-------------------|
|  |                      | PSO               | PLL               | PSO               | PLL               |
| <b>Quantitative data / reconciliation:</b>     |                      |                   |                   |                   |                   |
| No. of Cargos                                  |                      | 0.4900            |                   |                   |                   |
| Quantity Received                              | MMBTU                | 7                 | 4                 | 6                 | 4                 |
|  |                      | 22,124,701        | 19,610,194        | 22,124,701        | 19,610,194        |
| Retainage                                      | MMBTU                | (150,669)         | (96,090)          |                   | (96,090)          |
| Quantity Delivered at Terminal                 | MMBTU                | 21,974,032        | 19,514,104        | 21,974,032        | 19,514,104        |
| Transmission Loss                              | MMBTU                | (109,870)         | (97,571)          |                   |                   |
| T & D Loss                                     | MMBTU                |                   |                   | (150,669)         |                   |
| Total Loss including Retainage                 | MMBTU                |                   |                   | (2,707,201)       | (2,404,138)       |
| %age Losses                                    | MMBTU                | (260,539)         | (193,660)         | (2,857,870)       | (2,500,228)       |
| Quantity available for Sale                    | MMBTU                | -1.18%            | -0.99%            | -12.92%           | -12.75%           |
| <b>Cost components:</b>                        |                      | <b>21,864,162</b> | <b>19,416,533</b> | <b>19,266,831</b> | <b>17,109,966</b> |
| LNG Price (DES)                                | US \$/MMBTU          | 8.7159            | 7.0743            | 8.7159            | 7.0743            |
| Port Charges                                   |                      | 0.0501            | (0.0340)          | 0.0501            | (0.0340)          |
| Exchange (Gain)/Loss Adjustment                |                      | 0.0728            | 0.1220            | 0.0728            | 0.1220            |
| PSO/ PLL other imports related actual costs    | US \$/MMBTU          | 0.6490            | 0.5400            | 0.6490            | 0.5400            |
| PSO / PLL margin                               | US \$/MMBTU          | 0.2179            | 0.1769            | 0.2179            | 0.1769            |
| Terminal Charges                               | US \$/MMBTU          | 0.4432            | 0.3939            | 0.4432            | 0.3939            |
| Exchange (Gain)/Loss on Terminal Charges       |                      |                   | 0.0098            |                   | 0.0098            |
| <b>RLNG Cost</b>                               | US \$/MMBTU          | <b>10.1489</b>    | <b>8.2829</b>     | <b>10.1489</b>    | <b>8.2829</b>     |
| <b>Price share of each cost component:</b>     |                      |                   |                   |                   |                   |
| Retainage volume adjustment                    | US \$/MMBTU          | 0.0696            | 0.0408            | 0.0696            | 0.0408            |
| T & D volume adjustment                        | US \$/MMBTU          | 0.0513            | 0.0418            | 1.4358            | 1.1696            |
| Total RLNG price after adjustment              |                      | <b>0.12</b>       | <b>0.08</b>       | <b>1.51</b>       | <b>1.21</b>       |
|  |                      | <b>10.2699</b>    | <b>8.37</b>       | <b>11.65</b>      | <b>9.49</b>       |
| <b>Weighted Average Sale Price without GST</b> |                      |                   |                   |                   |                   |
| sum of Total RLNG cost (PSO & PLL)             | US \$                | 386,970,328       |                   | 386,970,328       |                   |
| sum of quantity available for sale (PSO & PLL) | MMBTU                | 41,280,695        |                   | 36,376,797        |                   |
| LSA management fee (SSGC/PLTL)                 | US \$/MMBTU          | 9.3741            |                   | 10.6378           |                   |
| Cost of supply -SNGPL                          | US \$/MMBTU          | 0.0250            |                   | 0.0250            |                   |
| Cost of supply -SSGCL                          | US \$/MMBTU          | 0.6466            |                   | 0.6466            |                   |
| Total wtd. Average RLNG Sale                   |                      | <b>10.2247</b>    |                   | <b>11.4884</b>    |                   |

[File No. OGRA-Fin-28-11(18)/2020]

  
 (Kamran Jamshaid)  
 Executive Director (Finance-II)