

# OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

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Ref. No. OGRA-Fin-28-11(18)/2020

Islamabad the, March 28, 2025

## OFFICE MEMORANDUM

**Subject: SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).**

Please find enclosed herewith notification No. OGRA-Fin-28-11(18)/2020 dated March 28, 2025 in respect of revised RLNG Sales Price for the month of **January, 2022**.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 read with Policy Guidelines issued by the Federal Government from time to time in the matter. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which it will make payment.



*Kamran Jamshaid*  
(Kamran Jamshaid)  
Executive Director (Finance-II)

Manager,  
Printing Corporation of Pakistan Press,  
**Islamabad.**

1. Secretary,  
Cabinet Division,  
Government of Pakistan,  
Pak. Sect. Islamabad.
2. Secretary,  
Ministry of Energy, Petroleum  
Division, A-Block, Pak Sectt. Govt. of  
Pakistan, Islamabad.
3. Managing Director,  
Pakistan State Oil Limited,  
PSO House, Khayaban-e-Iqbal  
Road, Clifton,  
Karachi.
4. Managing Director,  
Sui Southern Gas Limited, SSGC  
House, Sir Shah-Suleman Road,  
Gulshan-e-Iqbal,  
Karachi.
5. Managing Director,  
Pakistan LNG Limited,  
Petroleum House, G-5/2,  
Islamabad
6. Managing Director,  
Sui Northern Gas Pipelines Limited,  
Gas House, 21-Kashmir Road,  
Lahore.

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Islamabad the, March 28, 2025

## N O T I F I C A T I O N

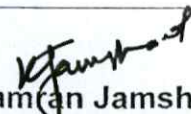
S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) vide its letters No.DGO(AC)-5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June 27, 2016 and No. DGO(AC)-5(26)/2023-24 dated 7<sup>h</sup> November, 2023, the Authority in supersession its SRO.2129.(I)/2024 dated December 24, 2024, is pleased to determine and notify the RLNG sale price in respect of SNGPL's consumers for the month of **January, 2022** as under;

### COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL

For the Month of Jan-22 (SNGPL)

Description	Units of measurement	Transmission		Distribution	
		PSO	PLL	PSO	PLL
<b>Quantitative data / reconciliation:</b>					
No. of Cargos		8	3	6	3
Quantity Received	MMBTU	25,097,270	3,419,813	25,097,270	3,419,813
Retainage	MMBTU	(170,912)	(20,382)	(170,912)	(20,382)
Quantity Delivered at Terminal	MMBTU	24,926,358	3,399,431	24,926,358	3,399,431
Transmission Loss:	MMBTU	(74,779)	(10,198)		
T & D Loss:	MMBTU			(2,143,667)	(292,351)
Total Loss including Retainage	MMBTU	(245,691)	(30,580)	(2,314,579)	(312,733)
%age Losses		-0.98%	-0.89%	-9.22%	-9.14%
Quantity available for Sale	MMBTU	24,851,579	3,389,233	22,782,691	3,107,080
<b>Cost components:</b>					
LNG Price (DES)	US \$/MMBTU	10.0211	9.6843	10.0211	9.6843
Port Charges (in the excess of limit borne by LNG s	US \$/MMBTU	0.0582	(0.0343)	0.0582	(0.0343)
Exchange Gain Loss DES		0.0565	0.0076	0.0565	0.0076
PSO/ PLL other imports related actual costs	US \$/MMBTU	0.6673	0.6909	0.6673	0.6909
PSO / PLL margin	US \$/MMBTU	0.2505	0.2421	0.2505	0.2421
LSA management fee (SSGC/PLTL)	US \$/MMBTU	0.0250	0.0250	0.0250	0.0250
Terminal Charges	US \$/MMBTU	0.5119	0.3805	0.5119	0.3805
Exchange Gain Loss Terminal Charges			(0.3067)		(0.3067)
<b>RLNG Cost</b>	<b>US \$/MMBTU</b>	<b>11.5906</b>	<b>10.6894</b>	<b>11.5906</b>	<b>10.6894</b>
<b>Price share of each cost component:</b>					
Retainage volume adjustment	US \$/MMBTU	0.0795	0.0641	0.0795	0.0641
T & D volume adjustment	US \$/MMBTU	0.0351	0.0324	1.0981	1.0118
Cost of supply-SNGPL	US \$/MMBTU	0.6483	0.6483	0.6483	0.6483
Cost of supply-SSGCL	US \$/MMBTU	0.1904	0.1904	0.1904	0.1904
<b>Total individual RLNG price</b>	<b>US \$/MMBTU</b>	<b>12.5438</b>	<b>11.6245</b>	<b>13.6068</b>	<b>12.6040</b>
<b>Calculation of Weighted Average Sale Price:</b>					
Quantity available for Sale	MMBTU	24,851,579	3,389,233	22,782,691	3,107,080
Total cost of RLNG	US \$/MMBTU	311,734,453	39,398,302	309,999,291	39,161,663
sum of Total RLNG cost (PSO & PLL)	US \$/MMBTU	351,132,755		349,160,953	
sum of quantity available for sale (PSO& PLL)	MMBTU	28,240,811		25,889,771	
<b>Weighted Average Sale Price without GST</b>	<b>US \$/MMBTU</b>	<b>12.4335</b>		<b>13.4864</b>	

[File No. OGRA-Fin-28-11(18)/2020]

  
**(Kamran Jamshaid)**  
 Executive Director (Finance-II)