## OIL AND GAS REGULATORY AUTHORITY

Plot No. 37 & 39, Mauve Area, Service Road South, Sector G-10/4 Islamabad

Ref. No. OGRA-Fin-28-11(18)/2020

Islamabad the, March 28, 2025

## OFFICE MEMORANDUM

Subject:

SRO NOTIFICATION FOR PUBLICATION IN THE GAZETTE OF PAKISTAN (EXTRA ORDINARY).

Please find enclosed herewith notification No. OGRA-Fin-28-11(18)/2020 dated March 28, 2025 in respect of revised RLNG Sales Price for the month of April, 2022.

2. The notification is required to be issued under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 read with Policy Guidelines issued by the Federal Government from time to time in the matter. The notification may please be published in the next issue of the Gazette (Extra Ordinary) and five (05) copies of the Gazette notification may be supplied to this Authority, for which it will make payment.



(Kamran Jamshaid) Executive Director (Finance-II)

Manager, Printing Corporation of Pakistan Press, Islamabad.

- Secretary,
   Cabinet Division,
   Government of Pakistan,
   Pak. Sect. Islamabad.
- Managing Director,
   Pakistan State Oil Limited,
   PSO House, Khayaban-e-Iqbal Road, Clifton,
   Karachi.
- Managing Director, Pakistan LNG Limited, Petroleum House, G-5/2, Islamabad

- 2. Secretary,
  Ministry of Energy, Petroleum
  Division, A-Block, Pak Sectt. Govt. of
  Pakistan, Islamabad.
- Managing Director, Sui Southern Gas Limited, SSGC House, Sir Shah-Suleman Road, Gulshan-e-Iqbal, Karachi.
- Managing Director,
   Sui Northern Gas Pipelines Limited,
   Gas House, 21-Kashmir Road,
   Lahore.

## OIL AND GAS REGULATORY AUTHORITY

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Islamabad the, March 28, 2025

## NOTIFICATION

S.R.O..... (I)/2025. In exercise of the powers conferred under Section 43B of Oil and Gas Regulatory Authority Ordinance, 2002 (XVII of 2002) read with Policy Guidelines approved by the ECC of the Cabinet, amended from time to time and conveyed by the Ministry of Energy (Petroleum Division) vide its letters No.DGO(AC)-5(235)/15-LNG dated July 27, 2015, No.DGO(AC)-5(235)/15-LNG-Vol-1-Pt dated June 27, 2016 and No. DGO(AC)-5(26)/2023-24 dated 7h November, 2023, the Authority in supersession its SRO.2154.(I)/2024 dated December 24, 2024, is pleased to determine and notify the RLNG sale price in respect of SNGPL's consumers for the month of April, 2022 as under;

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL

Description	Units of	Transmission		Distribution	
	measurement	PSO	PLL	PSO	PLL
Quantitative data / reconciliation:				150	PLL
No. of Cargos		7	3		
Quantity to be Received	ммвти Г			6	
	MMBIU	22,161,434	3,136,865	22,161,434	3,136,86
Retainage Quantity Delivered at Terminal	MMBTU	(170,421)	(18,696)	(170,421)	(18,69
	MMBTU	21,991,013	3,118,169	21,991,013	3,118,169
					3,110,10
Transmission Loss:	ммвти	(65,973)	(9,355)		
T & D Loss:					
Total Loss including Retainage	MMBTU			(1,891,227)	(268,163
%age Losses	MMBTU	(236,394)	(28,050)	(2,061,649)	(286,858
Quantity availbale for Sale		-1.07%	-0.89%	-9.30%	-9.149
	MMBTU	21,925,040	3,108,814	20,099,785	2,850,006
Cost components: LNG Price (DES)					
Port Chance (i.e.)	US \$/MMBTU	12.1121	11.8063	12.1121	11.8063
Port Charges (in the excess of limit borne by LNC Exchange Gain Loss DES		0.0576	(0.0425)	0.0576	(0.0425
PSO/ PLL other imports related actual costs	US \$/MMBTU	0.0542	0.1470	0.0542	0.1470
1 30/ 1 EL other imports related actual costs	US \$/MMBTU	0.7940	0.8183	0.7940	0.8183
PSO / PLL margin					0.0103
LSA management fee (SSGC/PLTL)	US \$/MMBTU	0.3028	0.2952	0.3028	0.2952
Terminal Charges	US \$/MMBTU	0.0250	0.0250	0.0250	0.0250
Exchange Gain Loss Terminal Charges	US \$/MMBTU	0.5224	0.4019	0.5224	0.4019
RLNG Cost	TIC CAMPONIA		0.0245		0.0245
Price share of each cost component	US \$/MMBTU	13.8681	13.4757	13.8681	13.4757
Retainge volume adjustment					
T & D volume adjustment	US \$/MMBTU	0.1075	0.0808	0.1075	0.0808
Cost of supply-SNGPL	US \$/MMBTU	0.0421	0.0408	1.3150	1.2756
Cost of supply-SSGCL	US \$/MMBTU	0.6171	0.6171	0.6171	0.6171
	US \$/MMBTU	0.1812	0.1812	0.1812	0.1812
Total individual RLNG price	US \$/MMBTU	14.8160	14.3956	16.0889	15.6303
Colombat	e Price:				15.0503
Calculation of Weighted Average Sal				Annual Control of the	
Calculation of Weighted Average Sal	MMBTU	21,925,040	3.108.814	20 000 705	2 252 225
Calculation of Weighted Average Sal Quantity availbale for Sale Fotal cost of RLNG		21,925,040 324,841,125	3,108,814	20,099,785	2,850,006
Calculation of Weighted Average Sal Quantity availbale for Sale Total cost of RLNG um of Total RLNG cost (PSO & PLL)	MMBTU	324,841,125	44,753,144	323,383,988	44,546,532
Calculation of Weighted Average Sal Quantity availbale for Sale Fotal cost of RLNG um of Total RLNG cost (PSO & PLL) um of quantity available for sale (PSO& PLL)	MMBTU US \$ US \$ MMBTU	324,841,125 369,594,26	44,753,144	323,383,988 367,930,52	44,546,532
Calculation of Weighted Average Sal Quantity availbale for Sale Fotal cost of RLNG sum of Total RLNG cost (PSO & PLL) sum of quantity available for sale (PSO& PLL) Weighted Average Sale Price without	MMBTU US \$ US \$ MMBTU	324,841,125	44,753,144	323,383,988	44,546,532

[File No. OGRA-Fin-28-11(18)/2020]

(Kamran Jamshaid) Executive Director (Finance-II)