



(آئل اینڈ گیس ریگولیٹری اتھارٹی) OIL & GAS REGULATORY AUTHORITY
"SAY NO TO CORRUPTION"

OGRA-10-11(8)/2015,
October 10, 2016

Managing Director,
Pakistan State Oil Limited,
PSO House, Khayaban-e-Iqbal,
Clifton, Karachi.

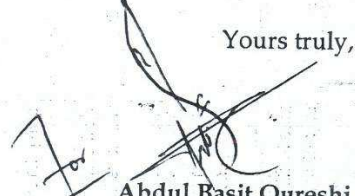
Subject: Determination of Re-gasified Liquefied Natural Gas (RLNG) Provisional Price for the Month of September, 2016

Dear Sir,

Reference PSO letter no. OGRA/LNG/010916 dated September 20, 2016, on the above subject whereby provisional price for the month of September 2016 has been computed.

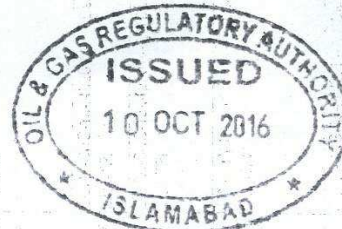
2. In accordance with the Federal Govt. decision regarding "RLNG Allocation, Pricing and Associated Matters", the RLNG provisional price for the month of September, 2016 shall be "US \$ 8.4297/MMBTU" as per computation enclosed.

Yours truly,


Abdul Basit Qureshi
Registrar
For and on behalf of the Authority

C.c:

1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.
2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.



Computation of RLNG Provisional Price

		US\$/MMBTU	
Sr. #	Particulars	Sep-16	Reference Note:
	No of Cargos	4	
	Quantity Received (MMBtu)	12,800,000	
i	LNG Price (DES)	6.5782	1
ii	PSO's other imports related actual costs	0.0431	2
iii	PSO margin	0.1645	3
iv	Terminal Charges	0.6000	4
v	SSGCL Margin for LSA Management	0.0250	5
vi	Retainage (0.75% of DES Price)	0.0493	6
vii	Distribution Losses (10.23% of DES Price)	0.6729	7
viii	Transmission losses (0.5% of DES Price)	0.0329	8
xi	Cost of Supply	0.2638	9
RLNG Price		8.4297	

Ref. Note:

- 1 **Calculation of LNG DES Price**

Brincem June, 2016	49.92863636
Brincem July, 2016	46.58571429
Brincem August, 2016	47.15260870
Brentm	47.889
CPm=13.37% of Brentm	6.4028
Port Charges (in the excess of limit borne by LNG supplier)	0.1754
Total DES	6.5782
- 2 PSO Import Related Actual Cost, as projected by PSO on the basis of actual June 2015.
- 3 PSO margin has been determined @ 2.5% of DES price in accordance with ECC decision dated 14.6.2016.
- 4 Terminal Charges has been taken on provisional basis i.e. terminal tariff of June, 2016 @ 95% CAF.
- 5 SSGCL Margin for LSA Management @0.025 \$ / MMBTU as per ECC decision dated 14-6-2016
- 6 Retainage has been determined @ 0.75% of DES, provisionally subject to audit by the third party
- 7 Transmission losses has been determined at 0.5% of DES. The same shall be finalized after issuance of FRR FY 2015-16.
- 8 Distribution losses have been determined at 10.23% . The same shall be finalized after issuance of FRR FY. 2015-16.
- 9 Average cost of supply for FY 2014-15 has been taken on provisional basis which shall be finalized after FRR FY 2015-16