

OIL & GAS REGULATORY AUTHORITY (آئل اینڈ گیس ریگولیٹری اتھارٹی) Say no to corruption"

OGRA-10-11(8)/2016 June 20, 2017

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, <u>Karachi</u>.

Subject: <u>Determination of Re-gasified Liquefied Natural Gas (RLNG) Provisional</u>
Price for the Month of June, 2017

Dear Sir,

Reference PSO letter no. OGRA/LNG/020617 dated June 02, 2017, on the above subject whereby provisional price for the month of June 2017 has been computed.

2. In accordance with the Federal Govt. decision regarding "RLNG Allocation, Pricing and Associated Matters", the RLNG provisional price for the month of June, 2017 shall be "US \$ 8.6961/MMBTU" for the RLNG consumers at Transmission network and "US \$ 9.4781/MMBTU" at Distribution network, as per computation enclosed.

Regards

Yours truly,



Abdul Basit Qureshi Registrar For and on behalf of the Authority

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- Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.
- 2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

ition of RLNG Provisional Price

	Provisional Jun-17	
Parictulars		
	For Transmission	For Distribution
Quantitative Data (MMBtu)		
o of Cargos	6	
ruantity Received (MMBtu)	19200000	
etainage @0.75%	144,000	144,000
uantity Delivered at Terminal	19,056,000	19,056,000
ransmission losses @ 0.17%, T&D losses @ 9.21%	32,395	1,755,058
age	0.92%	9.89%
NG Price (DES)	7.1397	7.1397
50's other imports related actual costs	0.0437	0.0437
SO margin	0.1785	0.1785
erminal Charges	0.4200	
LNG Cost	7.7819	7.7819
olume on account of (Retainage, T/T&D losses) djusted for recovery through RLNG quantity delivered	0.0722	0.8542
SA Management Fee	0.0250	0.0250
ost of Supply	0.8170	0.0230
otal RLNG Price without GST	8.6961	9.4781

alculation of LNG DES Price

ice_m3 March, 2017	52.56913043		
ice_m2 April, 2017	53.83578947		
ice_m1 May, 2017	51.41000000		
ent_m	52.6050		
³ m=13.37% of Brent_m	7.0333		
art Charges (in the excess of limit borne by LNG supplier)	0.1064 P. 266		
ital DES	7.1397		

30 Import Related Cost, as projected by PSO.

30 margin has been determined @ 2.5% of DES price in accordance with ECC decision dated 14.6.2016.

rminal Charges for the month of June , 2017 has been taken on provisional basis (Base on latest March 2017 actual figure)

_NG Cost includes PSO's other imports related actual costs, PSO margin and Terminal Charges.

He volume in respect of Retainage, T/T&D losses adjusted for recovery through RLNG volume delivered. For distribution LD losses @ 9.21% is applicable.

3GCL Margin for LSA Management @0.025.\$ / MMBTU as per ECC decision dated 14-6-2016

rerage cost of supply for FY 2016-17 has been taken on provisional basis which shall be finalized after FRR FY 2016-17

He above prices have been computed on the basis of data provided by M's PSO. The parties (SNGPL_SSGCL & PSO) shall rutinize the same on the basis of evidences before making payments as per their mutual agreements.