



OIL & GAS REGULATORY AUTHORITY  
OGRA-6(1)-9(II)/2012

Licence No. NG-21/2014

**IN THE MATTER OF**

**OIL AND GAS DEVELOPMENT COMPANY LIMITED (OGDCL)'s  
GRANT OF LICENCE TO CARRY OUT THE REGULATED  
ACTIVITY OF TRANSMISSION AND SALE OF NATURAL GAS  
FROM UCH GAS FIELD TO UCH-II POWER (Pvt.) LIMITED**

**UNDER**

**OIL AND GAS REGULATORY AUTHORITY ORDINANCE, 2002**

**AND**

**OIL AND GAS REGULATORY AUTHORITY  
LICENCING RULES, 2002**

**DECISION**

**JUNE 26, 2014**

**Saeed Ahmad Khan, Chairman**

**Sabar Hussain, Vice Chairman/ Member (Oil)**

**Aamir Naseem, Member (Gas)**

*Amir*  
38/6

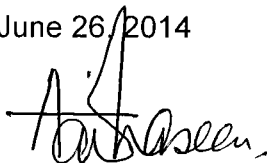
*S*

*Saeed*

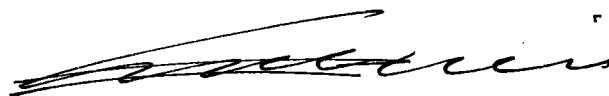
## AUTHORITY'S DECISION

1. Oil and Gas Development Company Limited (OGDCL) ["Applicant"] filed a petition on October 17, 2013 under Section 23 of Oil and Gas Regulatory Authority (OGRA) Ordinance, 2002 read with and Rule 4 of the Natural Gas Regulatory Authority (Licencing) Rules 2002 for grant of Licence to carry out regulated activity of Transmission and Sale of Natural Gas from UCH Gas field to UCH-II Power (Pvt.) Limited.
2. UCH Gas Field has been developed by OGDCL. The applicant intends to transmit and sale 160 MMCFD additional volume of gas from UCH Gas Field to UCH-II Power Limited located at Dera Murad Jamali through existing 26" dia 47 Km pipeline.
3. Being in conformity with the Rules, the Authority admitted the petition for consideration without requiring attendance of the applicant.
4. The Authority, through Public Hearing Notice published in the newspapers on 17-04-2014 invited all interveners and interested / affected persons and parties to furnish their comments / interventions / views, if any, within 15 days from the date of publication of the said notice and decided to hold the Public hearing on May 05, 2014 at Quetta, however, the Authority did not receive any comments or intervention requests on the petition.
5. The Authority, after scrutiny of the petition and available record, has arrived at the conclusion that the Petitioner fulfills the legal requirements and is entitled to the requisite licence. Therefore, the Authority, in exercise of its powers conferred under Sections 22(1) and 23(6) of the Oil and Gas Regulatory Authority Ordinance, 2002, read with Rule 3(3) of the NGRA (Licencing) Rules, 2002, hereby grants a licenece to the applicant to carry out regulated activity of Sale and Transmission of Natural Gas from UCH Gas field to UCH-II Power (Pvt.) Limited for a period of thirty (30) years from the date of approval.
6. The question relating to payment of fee, the licensee shall be liable to pay the fee in accordance with Schedule-II of Natural Gas Regulatory Authority (Licencing) Rules, 2002.
7. The terms and conditions imposed on the licensee are contained in the licence document consisting of six [06] pages, which is issued to the Applicant today alongwith this decision.

Dated: June 26, 2014



(Aamir Naseem)  
Member (Gas)



(Sabar Hussain)  
Vice Chairman/ Member (Oil)



(Saeed Ahmad Khan)  
Chairman



# **Oil and Gas Regulatory Authority**

**Islamic Republic of Pakistan**

## **LICENCE**

**For**

**Transmission and Sale of Natural Gas**

**Granted to**

**Oil and Gas Development Company Limited**

**Licence No. NG-021/2014**

## **TABLE OF CONTENTS**

<b>DESCRIPTION</b>		<b>Page</b>
<b>The Licence</b>		<b>2</b>
<b>TERMS AND CONDITIONS APPLICABLE TO THE LICENSEE</b>		<b>3</b>
<b>1.</b>	<b>Definitions</b>	<b>3</b>
<b>2.</b>	<b>Renewal, Modification, Revocation of conditions and Early Termination of Licence</b>	<b>3</b>
<b>3.</b>	<b>Compliance with Laws /Ordinance/Rules</b>	<b>4</b>
<b>4.</b>	<b>Gas Supply Agreement</b>	<b>4</b>
<b>5.</b>	<b>Gas Sale or Utilization of Transmission Capacity</b>	<b>4</b>
<b>6.</b>	<b>Wellhead Price of Gas</b>	<b>4</b>
<b>7.</b>	<b>Prescribed Price</b>	<b>4</b>
<b>8.</b>	<b>Payment of Fee</b>	<b>5</b>
<b>9.</b>	<b>Maintenance of Record and Provision of Information</b>	<b>5</b>
<b>10.</b>	<b>Gas Reserves Updation</b>	<b>5</b>
<b>11.</b>	<b>Miscellaneous</b>	<b>5</b>
<b>12.</b>	<b>Assignment and Transfer</b>	<b>6</b>
<b>13.</b>	<b>Notices</b>	<b>6</b>



# OIL & GAS REGULATORY AUTHORITY

Islamic Republic of Pakistan

Islamabad, 26<sup>th</sup> June, 2014

Licence No. NG-021/2014

## ***THE LICENCE***

The Oil & Gas Regulatory Authority, (the 'Authority'), established under the Oil & Gas Regulatory Authority Ordinance, 2002 (Ordinance No. XVII of 2002) (hereinafter referred to as 'the Ordinance'), in exercise of its powers conferred by Section 22 (1) and 23(6) of the Ordinance and Rule 3(3) of Natural Gas Regulatory Authority (Licensing) Rules, 2002 (the 'Licensing Rules') hereby grants to Oil and Gas Development Company Limited (OGDCL), having its registered office at OGDCL House, Plot No. 3, Jinnah Avenue, Blue Area, Islamabad, Pakistan (the 'Licensee') a License (the 'License') to undertake the following regulated activities subject to the terms and conditions given hereinafter.

### **Transmission and Sale of Natural Gas**

Transmission and sale of natural gas from UCH Gas Field located at Dera Bugti Agency, Balochistan Province to UCH-II Power (Pvt.) Plant, Dera Murad Jamali, Balochistan Province through already existing transmission line owned by OGDCL.

### **Validity**

The License shall be valid from the date of approval (effective date) for a period of thirty (30) years or till the expiry of the Development and Production Lease including any renewal/extension thereof, whichever comes first, unless the License is revoked earlier under the provisions of the Ordinance and the Rules.

**(Aamir Naseem)**  
Member (Gas)

**(Sabar Hussain)**  
Member (Oil)/Vice Chairman

**(Saeed Ahmad Khan)**  
Chairman

# General Conditions Applicable to the Licensee

## 1. Definitions

- 1.1 Words and expressions used in the License but not defined, unless the contrary intention appears, shall have the same meaning as assigned to them in the Ordinance and the Rules.
- 1.2 The following words shall have the following meanings:
- 1.2.1 'Actual Turn Over' means the value of total quantity sold at agreed / notified prices plus miscellaneous incomes generated in undertaking the regulated activity.
- 1.2.3 'Cost of Gas' means in case of exploration and production companies where license for sale of gas is required, is the cost of production comprising development and operating expenses.
- 1.2.3. 'Development and Production Lease' means Petroleum Development and Production lease No. 99/Pakistan/96 granted by the President, Islamic Republic of Pakistan to OGDCL initially for a period of 25 years w.e.f. 1<sup>st</sup> July 1996 under and in accordance with the provisions of the Pakistan Petroleum (Exploration and Production) Rules, 1986 in respect of UCH gas field, as amended from time to time;
- 1.2.4. 'Gas Supply Agreement' means Gas Supply Agreement between OGDCL and UCH-II Power (Pvt.) Plant for supply of additional gas to the tune of 160 MMCFD from UCH Gas Field.
- 1.2.5. 'License' means this License and any extension/renewal thereof and or any amendment/modification therein under the provisions of the Ordinance and the Rules; and
- 1.2.6. 'Rules' means the rules made under the provisions of the Ordinance.
- 1.2.7. Any reference to a statute or a delegated legislation shall be deemed to mean and include its modification, amendment, replacement or substitution by a subsequent law.

## 2. Renewal, Modification, Revocation of Conditions and Early Termination of License

- 2.1 On an application made by the Licensee to the Authority at least two years prior to the expiry date of the License, the Authority may renew the License or the terms and conditions thereof in accordance with the provisions of the Ordinance and the Rules.
- 2.2 The terms and conditions of the License may be amended, varied, modified, extended or revoked in accordance with the provisions of the Ordinance and the Rules.

AG  
38/6

\$

Ali

### **3. Compliance with Laws/Ordinance/Rules**

- 3.1 The Licensee shall ensure that it complies at all times with the applicable Laws of Pakistan and in particular with the provisions of the Ordinance and the Rules.
- 3.2 The breach of any applicable law, including the breach of any provision of the Ordinance or the Rules shall be deemed to be a breach of the terms and conditions of the Licence and vice versa.

### **4. Gas Supply Agreement**

- 4.1 The Licensee shall obtain prior approval of the Authority before execution of the "Gas Supply Agreement".
- 4.2 The Licensee shall enter into all agreements or contracts on an arm's length basis and shall seek such approval from the Authority prior to entering into or amending the agreement or contract, as may be required by the Ordinance and the Rules.

### **5. Gas Sale or Utilization of Transmission Capacity**

- 5.1 The Licensee shall not sell gas to any person without obtaining a Licence from the Authority, in accordance with the provisions of the Ordinance and the Rules (NGLR 2002).
- 5.2 The Licensee shall not provide its transmission capacity to any other person without obtaining prior approval of the Authority in accordance with the provisions of the Ordinance and the Rules.

### **6. Wellhead Price of Gas**

- 6.1 The Licensee being a producer of natural gas shall be entitled to a wellhead price of gas in respect of UCH gas field as determined in accordance with the pricing of natural gas and other parameters provided in the Gas Price Letter Agreement and notified under the applicable law.

### **7. Prescribed Price**

- 7.1 In accordance with the provisions of section 8 of the Ordinance, the Licensee shall submit an application to the Authority for notification of Prescribed Price for its retail consumer or consumers which are supplied gas from UCH Gas Field.

**Explanation.-** for the purpose of this condition the Prescribed Price in respect of sale of gas from UCH Gas Field to its retail consumer or consumers shall comprise of the Wellhead Price.

AJ  
30/6

\$

Need

## 8. Payment of Fee

- 8.1 The Licensee shall promptly and regularly pay the fees prescribed in the Rules.
- 8.2 Unless otherwise prescribed in the Rules, the Licensee, from the effective date throughout the term of the License including any renewal thereof, shall pay annual fee of 0.50 percent of the annual turnover (as defined in the Licensing Rules) of the Licensee from the transmission and sale of natural gas from UCH Gas Field to its retail consumer or consumes in respect of the most recent completed financial year.
- 8.3 If the annual turnover for the most recent completed financial year is not certain then the Licensee shall use a reasonable estimate of the annual turnover for calculation and payment of the annual fee under Condition 6.2.
- 8.4 The Licensee shall, if it has used an estimate of the annual turnover under Condition 6.3, file with the Authority a revised account showing the actual annual turnover and the annual fee on the basis of such actual amount of the year in which the estimate was made, or any other date approved by the Authority in respect of the annual fee where an estimate of annual turnover was used as the basis for calculation of the annual fee. Any short payment in annual fee made evident as a result of filing of the revised account, shall be paid to the Authority within forty-five (45) days of filing of such revised account.
- 8.5 The Authority shall, if it has received overpayment of annual fees, refund the amount equal to the amount by which it was overpaid within forty-five (45) days of filing of the above mentioned revised account. The Licensee shall not be entitled to any interest or other additional amount in respect of such overpayment.

## 9. Maintenance of Record and Provision of Information

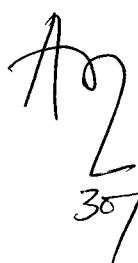
- 9.1 The Licensee shall keep complete an accurate record and data regarding the production and sale of natural gas as may be required for the purpose of this Licence in appropriate manner. The Licensee shall provide to the Authority promptly upon its request such documents, records or information regarding the sale of natural gas as the Authority may require pursuant to the Ordinance and Rules, Regulations made there under.


## 10. Gas Reserves Updation


- 10.1 The Licensee shall inform the Authority promptly whenever it will update/review the gas reserves in respect of UCH Gas Field.

## 11. Miscellaneous

- 11.1 The Licensee shall conform to the requirements of the Pakistan Environmental Protection Act, 1997 (XXXIV of 1997), as amended from time to time.

  
30/6







- 11.2 The Licensee shall locate, design, construct, operate and maintain its facilities in strict accordance with the technical and other standards prescribed by the Authority and in a manner so as not to endanger public health or safety.
- 11.3 The Licensee shall not abandon any facility or pipeline without the prior consent of the Authority.
- 11.4 If the pipeline is constructed or operated and maintained by a third party, that party must be holder of a valid Licence for this purpose.

## 12. Assignment and Transfer

- 12.1 The Licensee shall not assign or transfer the Licence or any rights or obligations therein without having obtained the prior written approval of the Authority in accordance with the provisions of the Ordinance and the Rules.

## 13. Notices

- 13.1 All notices to be given under any statute or terms and conditions of this licence shall be given in writing and shall be deemed to have been properly served if delivered in person or sent by registered mail or transmitted by facsimile to the relevant party at the address set out below or at such other address as that party may from time to time specify in writing to the other:-

**Licensee:** Managing Director / Chief Executive Officer,  
Oil & Gas Development Company Limited (OGDCL)  
OGDCL House, Plot No. 3, F-6/G-6,  
Jinnah Avenue, Blue Area,  
Islamabad, Pakistan  
Telephone No: 92-51-920023632  
Facsimile No: 92-51-2623068

**Authority:** Registrar,  
Oil and Gas Regulatory Authority  
54-B, Fazal-e- Haq Road, Blue Area  
Islamabad, Pakistan.  
Telephone No: 92-51-9221715-18  
Facsimile No: 92-51-9221714

- 13.2 Any notice given under the provisions of Condition 13.1 shall be deemed to have been duly served and received:

- 13.2.1 at the actual time of delivery, if delivered personally;
- 13.2.2 ten (10) working days subsequent to the date of postage, if sent by registered mail; and
- 13.2.3 at the time of receipt, if transmitted by facsimile where there is confirmation of uninterrupted transmission by a transmission report and provided that the original of the notice is then delivered personally or sent by registered mail as soon as reasonably practicable.

*AG*  
*38/6*

*\$*

*Seed*