



SUI NORTHERN GAS PIPELINES LIMITED

GAS HOUSE, 21 KASHMIR ROAD, P.O. BOX 56, LAHORE (PAKISTAN)

Ref: RA-TPA-008-22

Date: July 28, 2022

The Registrar,
Oil and Gas Regulatory Authority,
Fazal -e- Haq Road, ZTE Plaza,
Blue Area,
Islamabad.

SED (Gas) 2/20
HOD - FI
01/8/2022
10:50

Subject: Sui Northern Gas Pipelines Limited (SNGPL) - Petition for Determination of Transportation Tariff of Transmission and Distribution System for F.Y. 2019-20 & 2020-21

Dear Sir,

Please refer to your letter No. OGRA-6(2)-1(TT)/2019 dated July 22, 2022 on the captioned subject, wherein it has been advised to submit revised numbers for Determination of Transportation Tariff of Transmission and Distribution System for FY 2019-20 & FY 2020-21 separately.

In this regard, please find attached following petitions for Determination of Transportation Tariff of Transmission and Distribution System:

1. FY 202-21 based on the Determination of Final Revenue Requirement (DFRR) FY 2020-21 dated June 03, 2022. The numbers of FY 2020-21 may kindly be updated at your end pursuant to issuance of decision of Motion for Review against DFRR 2020-21.
2. FY 2019-20 based on the Determination of Motion for Review against DFRR FY 2019-20 dated February 23, 2022.

It is highlighted that the transportation tariff petition has been worked out under relevant provisions of OGRA Ordinance, 2002, Natural Gas Tariff Rules, 2002, Rule 2(1)(cc), 3(3) and Schedule-I of TPA Rules, 2018. Parameters for working out the transportation tariff are however, summarized hereunder:

- i) The transportation tariff in the instant petition has been worked out in line with the parameters set out in Schedule - I of TPA Rules, 2018 which states that:

Quote

"3. Transportation tariff in respect of transmission network and distribution network shall allow the prudent and efficient transporter to collect its relevant and fairly allocated costs of service including the return on assets as approved by the Authority from time to time." **Unquote**

- ii) Data in respect of Transmission and Distribution costs, Depreciation cost, ROA and variable operating costs has been taken as per the Authority's aforementioned Determinations

In view of the above, it is requested to kindly determine the actual transportation tariff for FY 2019-20 and FY 202-21 enabling the company to charge the final transportation tariff to the shipper in accordance with the Point No. 4 of Schedule - I of TPA Rules, 2018.

Thanking you.

Yours Sincerely,
SUI NORTHERN GAS PIPELINES LTD

(Liaqat Ali)
Incharge (RA)
for Managing Director



Encl: as above

DED

Amir/Burfi
1/8/22

F-7-2019-20
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SUI NORTHERN GAS PIPELINES LIMITED
WORKING OF TRANSPORTATION TARIFF
FOR TRANSMISSION NETWORK - FY 2019-20
(WORKING BASED ON THE MODEL GIVEN IN NETWORK CODE)

Description	Reference	Value	Unit
Throughput volume of transmission network	TP-1 (A)	1,881	MMSCFD
Fixed components:			
i) Operating cost	TP-2	6,497	
ii) Depreciation component of the transportation cost	TP-3	7,688	
iii) Return on Assets	TP-3	11,170	
Total Fixed Cost	(B)	25,356	Million Rs.
Variable components:			
i) Stores and spares consumed	TP-2	288	
ii) Repair and maintenance cost	TP-2	308	
iii) Fuel and power	TP-2	210	
iv) Any other cost of similar nature		-	
Total Variable Cost	(C)	806	Million Rs.

Formulas Used:

Capacity Charge = (Fixed operating cost + depreciation + ROA) / Actual throughput volume during the year

Utilization Charge = (Variable operating cost) / Actual throughput volume during the year

Description	Formula	Rs./MCF	Rs./MMBTU
Average capacity charge rate for the year in volumetric terms	$D = B / (A * 366) * 1000$	36.83	-
Average utilization charge rate for the year in volumetric terms	$E = C / (A * 366) * 1000$	1.17	-
Average capacity charge rate for the year in energy units	$F = D / GCV * 1000$	-	37.28
Average utilization charge rate for the year in energy units	$G = E / GCV * 1000$	-	1.19

Notes:

- 1) In case of firm service, the shipper shall pay capacity charge equivalent to the capacity booked while utilization charge to be paid with respect to the volume actually transported.
- 2) In case of interruptible service, the shipper shall pay capacity charge and utilization charges equivalent to the volume actually transported.
- 3) For conversion of volumetric transportation tariff rates into energy units GCV has been taken as 988 BTU/SCF (based on the average GCV of sales of RLNG & Indigenous), however, it will change for shipper to shipper depending upon the GCV of its gas received at the entry point.

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TP-D

SUI NORTHERN GAS PIPELINES LIMITED
WORKING OF TRANSPORTATION TARIFF
FOR DISTRIBUTION NETWORK - FY 2019-20
(WORKING BASED ON THE MODEL GIVEN IN NETWORK CODE)

Description	Reference	Value	Unit
Throughput volume of distribution network	TP-1 (A)	1,053	MMSCFD
Fixed components:			
i) Operating cost	TP-2	17,104	
ii) Depreciation component of the transportation cost	TP-3	11,425	
iii) Return on Assets	TP-3	15,619	
Total Fixed Cost	(B)	44,147	Million Rs.
Variable components:			
i) Stores and spares consumed	TP-2	196	
ii) Repair and maintenance cost	TP-2	1,211	
iii) Fuel and power	TP-2	259	
iv) Any other cost of similar nature		-	
Total Variable Cost	(C)	1,666	Million Rs.

Formulas Used:

Capacity Charge = (Fixed operating cost + depreciation + ROA) / Actual throughput volume during the year

Utilization Charge = (Variable operating cost) / Actual throughput volume during the year

Description	Formula	Rs./MCF	Rs./MMBTU
Average capacity charge rate for the year	$D = B / (A \times 366) \times 1000$	114.50	-
Average utilization charge rate for the year	$E = C / (A \times 366) \times 1000$	4.32	-
Average capacity charge rate for the year in energy units	$F = D / GCV \times 1000$	-	115.89
Average utilization charge rate for the year in energy units	$G = E / GCV \times 1000$	-	4.37

Notes:

- 1) In case of firm service, the shipper shall pay capacity charge equivalent to the capacity booked while utilization charge to be paid with respect to the volume actually transported.
- 2) In case of interruptible service, the shipper shall pay capacity charge and utilization charges equivalent to the volume actually transported.
- 3) For conversion of volumetric transportation tariff rates into energy units GCV has been taken as 988 BTU/SCF (based on the average GCV of sales of RLNG & Indigenous), however, it will change for shipper to shipper depending upon the GCV of its gas received at the entry point.
- 4) In addition to the Distribution Tariff, Distribution consumers will also pay the Transportation Tariff of Transmission network after grossing up the same with the distribution shrinkage multiplier.

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WORKING OF ACTUAL THROUGH PUT VOLUME IN TRANSMISSION SYSTEM
As per MFRR FY 2019-20

TP-1

Description	Units	Reference	Indigenous	RLNG	Total
Transmission					
Net Gas Received in Transmission System	MMCF		391,841	306,229	698,070
Gas Used in operations of Transmission System (GIC etc)	MMCF		(1,399)	(2,806)	(4,205)
Loss in Transmission System	MMCF		(3,956)	(1,536)	(5,492)
Total Throughput Volume in Transmission System	MMCF	A	386,486	301,886	688,372
No. of Days	Days	B			366
Per day throughput volume in Transmission- MMCFD	MMCFD	C=A/B			1,881
Gas sold to PFC consumers at Transmission Network	MMCF	D	60,493	177,828	238,321
Distribution					
Distribution Input	MMCF	E=A-D	325,993	124,058	450,051
Gas carried for PPL	MMCF		(139)	-	(139)
Gas carried/consumed for Pak Arab	MMCF		(6,438)	-	(6,438)
Gas carried for POL	MMCF		(130)	-	(130)
GIC (in Distribution System)	MMCF		(656)	-	(656)
UFG in Distribution System	MMCF		(44,300)	(12,834)	(57,134)
Total Throughput Volume in Distribution System	MMCF	F	274,330	111,224	385,554
No. of Days	Days	G			366
Per day throughput volume in Distribution- MMCFD	MMCFD	H=F/G			1,053

TP-T

TP-D

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TP-2

Sui Northern Gas Pipelines Limited
Transmission and Distribution Cost
As per MFRR FY 2019-20

Sr. No.	Description	Actual FY 2019-20	Transmission Function	Distribution Function
			On the basis of Actual FY 2019-20	
1	Net HR Cost (incl. impact of IAS-19)	16,597	4,764	11,833
2	Stores & spares consumed	484	288	196
3	Repairs & maintenance of system	1,519	308	1,211
4	Stationery, telegrams and postage	190	23	167
5	Rent, rates, royalty, electricity and telephones *	553	57	496
6	Travelling expenses	162	74	88
7	Transport expenses	920	283	637
8	Insurance	245	105	140
9	Fuel & Power	469	210	259
10	Dispatch of Gas Bills	133	-	133
11	Legal and Professional services	196	39	157
12	ISO 14001 & OHSAS Certification	4	1	3
13	Gas bills collection charges	533	-	533
14	Gathering charges of collection data	41	-	41
15	Recovery through Contractor (Disconnected consumers)	10	-	10
16	Advertisement & publicity	198	-	198
17	Protective clothing & Supplies	53	16	37
18	Staff Recruiting expenses	4	1	3
19	Staff Training Expenses	40	8	32
20	Security expenses	1,018	886	132
21	Provision for doubtful debts	1,243	-	1,243
22	Sponsorship of Chairs for Universities	8	2	6
23	KMI Implementation Plan FY 2021-22/ UFG Control Activities	947	-	947
24	Outsourcing of Call Centre	26	-	26
25	Sports cell expenses / Annual Sports	36	7	29
26	OGRA fee	290	137	153
27	Bank charges	9	2	7
28	Facilities provided by other companies	10	2	8
29	Board Meeting and directors expenses	57	11	46
30	Corporate Social Responsibility	-	-	-
31	Other expenses	398	80	318
32	Gross Operating Cost	26,393	7,303	19,090
33	Less Allocation to CWIP (Other than HR Cost)	(320)	-	(320)
36	Net Operating Cost (excl. GIC)	26,073	7,303	18,770

Variable costs			
Stores and spares consumed	484	288	196
Repair and maintenance	1,519	308	1,211
Fuel and power	469	210	259
Total Variable costs	2,472	806	1,666

Total Fixed Costs	23,601	6,497	17,104
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Note:

- Head office cost has been apportioned to Transmission and Distribution functions on the basis of proportion of direct cost of Transmission and Distribution before charging Head Office portion.
- The expenses under the heads Dispatch of gas bills, Provision for doubtful debts, Gathering charges, Gas bills collection charges, Recovery through Contractors, UFG Control activities, Outsourcing of Call centres, and Advertisement has not been apportioned to Transmission and wholly charged to Distribution.
- Legal & Professional services and Other expenses are bifurcated to Transmission & Distribution Cost function on 20:80 being rational ratio.

SUI NORTHERN GAS PIPELINES LIMITED
SCHEDULE OF OPERATING FIXED ASSETS FOR THE YEAR ENDED 30TH JUNE 2020
As per MFRF FY 2019-20

Total Assets

Description	Cost				Accumulated Depreciation				Book Value of Assets as on 30-06-2020	Depreciation Rate % age
	Opening Cost	Adjustment	Addition	Deletion	Closing Cost	Opening Depreciation	For Period	Adjustments	Closing Depreciation	
Land Freehold	2,581	-	52	-	2,633	-	-	-	2,633	0
Land Leasehold	0	-	-	-	0	-	-	-	0	0
Building On Freehold Land	2,301	10	69	-	2,380	1,329	96	-	1,427	6
Building On Leasehold Land	19	-	16	-	35	11	5	-	16	6
Transmission Mains	113,879	347	6,123	-	120,350	51,729	5,885	-	57,614	6
Distribution Mains	120,112	308	12,617	-	133,037	48,563	6,813	-	55,376	6
Compressors Station Equipment	15,966	(0)	1,033	-	16,999	8,462	784	-	9,256	6
Telecommunication Equipment	2,166	0	14	-	2,179	1,775	113	-	1,888	6
Plant And Machinery	4,036	(1)	273	-	4,307	2,326	308	(1)	2,634	20
Measuring And Regulating	53,974	57	5,121	(546)	58,606	26,881	4,188	(546)	30,523	10
Tools And Equipment	385	(0)	30	-	395	310	32	-	342	33
Motor Vehicles	3,574	5	335	(76)	3,838	2,812	371	(72)	3,112	25
Construction Equipment	8,563	(4)	339	(17)	8,881	6,660	1,083	(17)	7,756	20
Furniture & Fixtures	720	0	21	-	741	515	96	-	611	15
Office Equipments	181	0	15	-	196	133	19	-	162	44
Computer Hardware	2,064	(3)	186	-	2,247	1,411	236	-	1,647	25
Computer System Software	-	-	-	-	-	-	-	-	-	33
Scada Systems	557	-	-	-	557	557	-	-	557	15
Total	331,061	919	28,302	(641)	358,641	153,523	20,033	(636)	172,920	
Intangible Assets	937	-	4	-	942	73	93	-	845	33
Advances for Land	328	(105)	21	-	244	-	-	-	244	
Depreciation Capitalized	-	-	-	-	-	-	(1,014)	-	-	
Grand Total	332,326	814	28,328	(641)	358,827	154,275	19,113	(636)	173,765	

Opening Assets	178,051
Closing Assets	185,062
Depreciation	19,113

Reconciliation

Description	Ref	Distribution	Ref	Transmission	Total
Opening Assets	TP-3.2	103,049	TP-3.1	75,002	178,051
Closing Assets	TP-3.2	110,386	TP-3.1	74,676	185,062
Avg Assets	TP-4	106,718	TP-4	74,839	181,557
Deferred Credit Opening	TP-4	18,727	TP-4	6,868	25,595
Deferred Credit Closing	TP-4	15,467	TP-4	14,638	30,125
Avg Deferred Credit	TP-4	17,107	TP-4	10,753	27,860
Average Net Operating Fixed Assets		69,611		64,086	133,697
ROA @ 17.43%		15,619		11,170	26,789
Depreciation	TP-3.2	11,425	TP-3.1	7,688	19,113

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SUI NORTHERN GAS PIPELINES LIMITED
SCHEDULE OF OPERATING FIXED ASSETS FOR THE YEAR ENDED 30TH JUNE 2020
As per MFRR FY 2019-20

TP-3.1

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Transmission Assets

Description	Opening Cost	Adjustment	Cost			Accumulated Depreciation					Book Value of Assets as on 06-2020	Depreciation Rate % age
			Addition	Deletion	Closing Cost	Opening Depreciation	For Period	Adjustments	Closing Depreciation			
Land Freehold	2,480	-	52	-	2,532	-	-	-	-	2,532	0	
Land Leasehold	0	-	-	-	0	-	-	-	-	0	0	
Building On Freehold Land	1,397	(8)	6	-	1,395	962	48	-	1,011	384	6	
Transmission Mains	112,529	398	6,088	-	118,995	51,327	5,758	-	57,085	61,911	6	
Distribution Mains	55	-	-	-	55	21	3	-	25	31	6	
Compressor Station Equipment	15,881	(0)	1,032	-	16,923	8,423	783	-	9,207	7,717	6	
Telecommunication Equipment	1,607	0	5	-	1,612	1,463	37	-	1,500	112	6	
Plant And Machinery	2,234	(0)	100	(1)	2,333	1,361	150	(1)	1,510	823	20	
Measuring And Regulating	33	-	-	-	33	13	2	-	15	18	10	
Tools And Equipment	136	(0)	2	-	137	101	18	-	119	19	33	
Motor Vehicles	1,784	0	49	(34)	1,799	1,464	178	(34)	1,608	190	25	
Construction Equipment	6,870	(1)	21	(11)	6,878	5,326	919	(11)	6,234	644	20	
Furniture & Fixtures	318	-	2	-	320	242	50	-	292	28	15	
Office Equipments	48	-	1	-	49	36	5	-	41	8	20	
Computer Hardware	203	(0)	4	-	207	172	18	-	190	17	25	
Computer System Software	252	-	-	-	252	252	-	-	252	-	33	
Scada Systems	146,837	388	7,340	(46)	153,520	71,463	7,970	(46)	79,088	74,432	15	
Intangible Assets	-	-	-	-	-	-	-	-	-	-	-	
Advances for Land	328	(105)	-	-	244	-	-	-	-	244	33	
Depreciation Capitalized	-	-	21	-	-	-	-	-	-	-	-	
Grand Total	146,165	283	-	(46)	153,764	71,463	(282)	(46)	79,088	74,676	-	
Opening Assets	75,002											
Closing Assets	74,676											
Depreciation	7,588											

TP-3
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TP-3

SUI NORTHERN GAS PIPELINES LIMITED
SCHEDULE OF OPERATING FIXED ASSETS FOR THE YEAR ENDED 30TH JUNE 2020
As per MFRR FY 2019-20

TP-3.2

Distribution Assets

Description	Cost					Accumulated Depreciation				Book Value of Assets as on 30-06-2020	Depreciation Rate % age
	Opening Cost	Adjustment	Addition	Deletion	Closing Cost	Opening Depreciation	For Period	Adjustments	Closing Depreciation		
Land Freehold	101	-	-	-	101	-	-	-	-	101	0
Land Leasehold	0	-	-	-	0	-	-	-	-	0	0
Building On Freehold Land	304	18	63	-	367	367	49	-	416	589	6
Building On Leasehold Land	19	-	16	-	35	11	5	-	16	19	6
Transmission Mains	1,380	(51)	56	-	1,385	402	127	-	529	826	6
Distribution Mains	120,057	508	12,677	-	133,241	48,541	6,810	-	55,351	77,850	6
Compressors Station Equipment	75	-	0	-	75	59	1	-	60	15	6
Telecommunication Equipment	558	-	9	-	567	312	76	-	388	179	6
Plant And Machinery	1,602	(1)	173	-	1,974	985	158	-	1,124	850	20
Measuring And Regulating Tools And Equipment	53,941	57	5,121	(546)	58,573	26,888	4,186	(546)	30,508	28,056	10
Motor Vehicles	230	(1)	28	-	257	210	14	-	223	34	33
Construction Equipment	1,791	5	287	(43)	2,039	1,348	193	(39)	1,503	536	25
Furniture & Fixtures	1,693	(2)	318	(6)	2,003	1,364	161	(6)	1,522	482	20
Office Equipments	402	0	19	-	421	273	46	-	319	102	15
Computer Hardware	133	0	15	-	148	96	15	-	111	37	20
Computer System Software	1,861	(2)	182	-	2,040	1,239	218	-	1,457	583	25
Scada Systems	305	-	-	-	305	305	-	-	305	-	33
Total	185,224	531	18,562	(595)	204,122	82,360	12,063	(590)	93,833	110,289	-
Intangible Assets	-	-	-	-	-	-	-	-	-	-	-
Advances for Land	937	-	4	-	942	752	33	-	845	97	33
Depreciation Capitalized	-	-	-	-	-	-	-	-	-	-	-
Grand Total	186,161	-	-	(595)	205,063	83,112	11,425	(590)	94,677	110,386	-
Opening Assets	103,049	-	-	-	-	-	-	-	-	-	-
Closing Assets	110,386	-	-	-	-	-	-	-	-	-	-
Depreciation	11,425	-	-	-	-	-	-	-	-	-	-

TP-3
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TP-3

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SUI NORTHERN GAS PIPELINES LIMITED

SCHEDULE OF DEFERRED CREDIT AND AMORTIZATION OF DEFERRED CREDIT AS ON JUNE-2020

TP-4

Description	Recoveries	Recoveries	Total Recoveries	Rate	Accumulated	Amortization		Balance
	Up to June 30, 2019	During the Period	Up to June 30, 2020			This Year	Total	as at June 30, 2020
Deferred Credit (Completed Jobs)								
CONSUMER CONTRIBUTION								
TRANSMISSION	570,098,675	-	570,098,675		498,346,885	9,304,590	507,651,475	62,447,200
DISTRIBUTION	29,011,470,747	1,463,197,588	30,474,668,335		22,566,341,726	929,929,741	23,496,271,467	6,978,396,868
GOVERNMENT GRANT	29,581,569,422	1,463,197,588	31,044,767,010		23,064,688,611	939,234,331	24,003,922,942	7,040,844,068
TRANSMISSION	9,259,052,738	8,551,539,175	17,810,591,913		2,462,973,433	772,336,859	3,235,310,292	14,575,281,621
DISTRIBUTION	20,359,282,965	(2,460,135,630)	17,899,147,335		8,077,248,313	1,313,483,256	9,390,731,569	8,508,415,766
Total Deferred Credit against Completed Work	29,618,335,703	6,091,403,545	35,709,739,248		10,540,221,746	2,085,820,115	12,626,041,861	23,083,697,387
	59,199,905,125	7,554,601,133	66,754,506,258		33,604,910,357	3,025,054,446	36,629,964,803	30,124,541,455
TRANSMISSION	Opening Balance		Closing Balance					
	6,867,831,095	TP-3	14,637,728,821	TP-3				
DISTRIBUTION	18,727,163,673	TP-3	15,486,812,634	TP-3				
TOTAL	25,594,994,768	TP-3	30,124,541,455	TP-3				

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F.Y. 2020-21
65 TP-T

SUI NORTHERN GAS PIPELINES LIMITED
WORKING OF TRANSPORTATION TARIFF
FOR TRANSMISSION NETWORK - FY 2020-21
(WORKING BASED ON THE MODEL GIVEN IN NETWORK CODE)

Description	Reference	Vaule	Unit
Throughput volume of transmission network	TP-1 (A)	1,963	MMSCFD
Fixed components:			
i) Operating cost	TP-2	9,616	
ii) Depreciation component of the transportation cost	TP-3	7,392	
iii) Return on Assets	TP-3	10,019	
Total Fixed Cost	(B)	27,028	Million Rs.
Variable components:			
i) Stores and spares consumed	TP-2	381	
ii) Repair and maintenance cost	TP-2	286	
iii) Fuel and power	TP-2	376	
iv) Any other cost of similar nature		-	
Total Variable Cost	(C)	1,043	Million Rs.

Formulas Used:

Capacity Charge = (Fixed operating cost + depreciation + ROA) / Actual throughput volume during the year

Utilization Charge = (Variable operating cost) / Actual throughput volume during the year

Description	Formula	Rs./MCF	Rs./MMBTU
Average capacity charge rate for the year in volumetric terms	$D = B / (A * 366) * 1000$	37.61	-
Average utilization charge rate for the year in volumetric terms	$E = C / (A * 366) * 1000$	1.45	-
Average capacity charge rate for the year in energy units	$F = D / GCV * 1000$	-	37.88
Average utilization charge rate for the year in energy units	$G = E / GCV * 1000$	-	1.46

Notes:

- 1) In case of firm service, the shipper shall pay capacity charge equivalent to the capacity booked while utilization charge to be paid with respect to the volume actually transported.
- 2) In case of interruptible service, the shipper shall pay capacity charge and utilization charges equivalent to the volume actually transported.
- 3) For conversion of volumetric transportation tariff rates into energy units GCV has been taken as 993 BTU/SCF (based on the average GCV of sales of RLNG & Indigenous), however, it will change for shipper to shipper depending upon the GCV of its gas received at the entry point.

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TP-D

SUI NORTHERN GAS PIPELINES LIMITED
WORKING OF TRANSPORTATION TARIFF
FOR DISTRIBUTION NETWORK - FY 2020-21
(WORKING BASED ON THE MODEL GIVEN IN NETWORK CODE)

Description	Reference	Value	Unit
Throughput volume of distribution network	TP-1 (A)	1,057	MMSCFD
Fixed components:			
i) Operating cost	TP-2	16,595	
ii) Depreciation component of the transportation cost	TP-3	13,054	
iii) Return on Assets	TP-3	17,175	
Total Fixed Cost	(B)	46,825	Million Rs.
Variable components:			
i) Stores and spares consumed	TP-2	235	
ii) Repair and maintenance cost	TP-2	1,187	
iii) Fuel and power	TP-2	250	
iv) Any other cost of similar nature		-	
Total Variable Cost	(C)	1,672	Million Rs.

Formulas Used:

Capacity Charge = (Fixed operating cost + depreciation + ROA) / Actual throughput volume during the year

Utilization Charge = (Variable operating cost) / Actual throughput volume during the year

Description	Formula	Rs./MCF	Rs./MMBTU
Average capacity charge rate for the year	$D = B / (A \times 366) \times 1000$	121.05	-
Average utilization charge rate for the year	$E = C / (A \times 366) \times 1000$	4.32	-
Average capacity charge rate for the year in energy units	$F = D / GCV \times 1000$	-	121.91
Average utilization charge rate for the year in energy units	$G = E / GCV \times 1000$	-	4.35

Notes:

- 125.37
- 1) In case of firm service, the shipper shall pay capacity charge equivalent to the capacity booked while utilization charge to be paid with respect to the volume actually transported.
 - 2) In case of interruptible service, the shipper shall pay capacity charge and utilization charges equivalent to the volume actually transported.
 - 3) For conversion of volumetric transportation tariff rates into energy units GCV has been taken as 993 BTU/SCF (based on the average GCV of sales of RLNG & Indigenous), however, it will change for shipper to shipper depending upon the GCV of its gas received at the entry point.
 - 4) In addition to the Distribution Tariff, Distribution consumers will also pay the Transportation Tariff of Transmission network after grossing up the same with the distribution shrinkage multiplier.
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WORKING OF ACTUAL THROUGH PUT VOLUME IN TRANSMISSION SYSTEM
As per DFRR FY 2020-21

TP-1

Description	Units	Reference	Indigenous	RLNG	Total
Transmission					
Net Gas Received in Transmission System	MMCF		385,413	337,713	723,126
Gas Used in operations of Transmission System (GIC etc)	MMCF		(1,800)	(2,794)	(4,594)
Loss in Transmission System	MMCF		(1,149)	(788)	(1,937)
Total Throughput Volume in Transmission System	MMCF	A	382,464	334,131	716,596
No. of Days	Days	B			365
Per day throughput volume in Transmission- MMCFD	MMCFD	C=A/B			1,963
Gas sold to PFC consumers at Transmission Network		D	63,766	203,931	267,697
Distribution					
Distribution Input	MMCF	E = A - D	318,698	130,200	448,898
Gas carried for PPL	MMCF		(116)		(116)
Gas carried/consumed for Pak Arab	MMCF		(14,176)		(14,176)
Gas carried for POL	MMCF		(103)		(103)
GIC (in Distribution System)	MMCF		(656)		(656)
UFG in Distribution System	MMCF		(32,013)	(16,087)	(48,100)
Total Throughput Volume in Distribution System	MMCF	F	271,634	114,114	385,748
No. of Days	Days	G			365
Per day throughput volume in Distribution- MMCFD	MMCFD	H=F/G			1,057

TP-T

TP-D

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TP-2

Sui Northern Gas Pipelines Limited
Transmission and Distribution Cost
As per DFRR FY 2020-21

Sr. No.	Description	Actual FY 2020-21	Transmission Function	Distribution Function
1	Net HR Cost (incl. impact of IAS-19)		On the basis of Actual FY 2020-21	
2	Stores & spares consumed	✓ 18,428	7,385	11,043
3	Repairs & maintenance of system	✓ 616	✓ 381	✓ 235
4	Stationery, telegrams and postage	✓ 1,473	✓ 286	✓ 1,187
5	Rent, rates, royalty, electricity and telephones *	✓ 191	34	157
6	Travelling expenses	✓ 646	171	475
7	Transport expenses	✓ 128	74	54
8	Insurance	✓ 920	312	608
9	Fuel & Power	✓ 269	118	151
10	Dispatch of Gas Bills	✓ 626	✓ 376	✓ 250
11	Legal and Professional services	✓ 136	-	136
12	ISO 14001 & OHSAS Certification	✓ 253	202	51
13	Gas bills collection charges	✓ 5	3	2
14	Gathering charges of collection data	✓ 557	-	557
15	Recovery through Contractor (Disconnected consumers)	✓ 40	-	40
16	Advertisement & publicity		-	-
17	Protective clothing & Supplies	✓ 190	-	190
18	Staff Recruiting expenses	✓ 70	23	47
19	Staff Training Expenses		-	-
20	Security expenses	✓ 23	8	15
21	Provision for doubtful debts	✓ 1,240	905	335
22	Sponsorship of Chairs for Universities	✓ 1,413	-	1,413
23	KMI Implementation Plan FY 2021-22/ UFG Control Activities		-	-
24	Outsourcing of Call Centre	✓ 983	-	983
25	Sports cell expenses / Annual Sports	✓ 19	-	19
26	OGRA fee	✓ 43	14	29
27	Bank charges	✓ 528	267	261
28	Facilities provided by other companies	✓ 5	2	3
29	Board Meeting and directors expenses	✓ 9	3	6
30	Corporate Social Responsibility	✓ 37	12	25
31	Other expenses	✓ 8	3	5
	Gross Operating Cost	415	138	277
	Less Allocation to CWIP (Other than HR Cost)	29,271	10,716	18,555
	Net Operating Cost (excl. GIC)	✓ (344)	(57)	(287)
		✓ 28,927	10,660	18,267

o. exp 50% blwn
181+33+201

Variable costs			
Stores and spares consumed			
Repair and maintenance	✓ 616	✓ 381	✓ 235
Fuel and power	✓ 1,473	✓ 286	✓ 1,187
Total Variable costs	✓ 626	✓ 376	✓ 250
	2,715	✓ 1,043	1,672
Total Fixed Costs	26,212	✓ 9,616	16,595

TP-T
TP-D
TP-T
TP-D

Note:

1. Final Revenue Requirement for 2020-21 has been apportioned to Transmission and Distribution functions on the basis of proportion of actual direct cost of Transmission and Distribution for 2020-21.
2. Head office cost has been apportioned to Transmission and Distribution functions on the basis of proportion of direct cost of Transmission and Distribution before charging Head Office portion.
3. The expenses under the heads Dispatch of gas bills, Provision for doubtful debts, Gathering charges, Gas bills collection charges, Recovery through Contractors, UFG Control activities, Outsourcing of Call centres, and Advertisement has not been apportioned to Transmission and wholly charged to Distribution.
4. Legal and Professional services expenses are bifurcated to Transmission & Distribution Cost function on 20:80 being rational ratio.

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SUI NORTHERN GAS PIPELINES LIMITED
SCHEDULE OF OPERATING FIXED ASSETS FOR THE YEAR ENDED 30TH JUNE 2021
As per DFRR FY 2020-21

TP-3.1

Transmission Assets

Description	Cost					Accumulated Depreciation				Book Value of Assets as on 30-06-2020	Depreciation Rate % age
	Opening Cost	Adjustment	Addition	Deletion	Closing Cost	Opening Depreciation	For Period	Adjustments	Closing Depreciation		
Land Freehold	2,532	-	33	-	2,565	-	-	-	-	2,565	0
Land Leasehold	0	-	-	-	0	-	-	-	-	0	0
Building On Freehold Land	1,395	1	22	-	1,418	1,011	50	-	1,060	368	6
Building On Leasehold Land	-	-	-	-	-	-	-	-	-	-	-
Transmission Mains	118,995	148	1,061	(19)	120,186	57,065	5,723	(19)	62,789	57,397	6
Distribution Mains	55	-	-	-	55	25	3	-	28	28	6
Compressors Station Equipment	16,923	2	201	-	17,125	9,207	791	-	9,997	7,128	6
Telecommunication Equipment	1,612	(2)	57	(11)	1,657	1,500	40	(11)	1,529	128	6
Plant And Machinery	2,333	(21)	122	(1)	2,432	1,510	143	(1)	1,652	781	20
Measuring And Regulating	33	-	-	-	33	15	2	-	17	16	10
Tools And Equipment	137	(0)	2	-	139	119	16	-	134	5	33
Motor Vehicles	1,799	4	55	(91)	1,766	1,608	138	(89)	1,657	109	23
Construction equipment	6,678	3	119	(104)	6,896	6,234	349	(104)	6,678	217	20
Furniture & Fixtures	320	-	36	(0)	356	292	22	(0)	315	40	15
Office Equipments	49	0	7	(1)	56	41	4	(1)	44	11	20
Computer Hardware	207	(0)	118	(3)	322	190	25	(3)	213	109	26
Computer System Software	-	-	-	-	-	-	-	-	-	-	-
Scada Systems	252	-	-	(22)	230	252	-	(22)	230	-	33
Total	153,520	135	1,830	(222)	155,233	79,088	7,505	(250)	85,342	86,891	-
Intangible Assets	-	-	-	-	-	-	-	-	-	-	-
Advances for Land	-	-	265	-	265	-	-	-	-	-	-
Depreciation Capitalized	244	-	297	-	541	-	-	-	-	-	-
Grand Total	153,764	135	2,392	(252)	156,039	79,088	7,392	(250)	86,420	89,619	-
Opening Assets	74,076										
Closing Assets	69,619										
Depreciation	7,392										

TP-3
TP-3
TP-3

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SUI NORTHERN GAS PIPELINES LIMITED
SCHEDULE OF OPERATING FIXED ASSETS FOR THE YEAR ENDED 30TH JUNE 2021
As per DFRR FY 2020-21

TP-3.2

Distribution Assets

Description	Cost					Accumulated Depreciation				Book Value of Assets as on 30-06-2020	Depreciation Rate % age
	Opening Cost	Adjustment	Addition	Deletion	Closing Cost	Opening Depreciation	For Period	Adjustments	Closing Depreciation		
Land Freehold	101	-	-	-	101	-	-	-	-	101	0
Land Leasehold	0	-	-	-	0	-	-	-	-	0	0
Building On Freehold Land	985	(3)	16	-	998	416	50	-	466	531	6
Building On Leasehold Land	35	-	-	-	35	16	9	-	25	10	6
Transmission Mains	1,355	(21)	235	-	1,568	529	135	-	664	904	6
Distribution Mains	133,241	1,391	14,047	-	148,678	55,351	7,951	-	62,912	85,766	6
Compressor Station Equipment	75	-	-	-	75	60	1	-	61	14	6
Telecommunication Equipment	567	(2)	14	(2)	577	388	74	(2)	461	117	6
Plant And Machinery	1,974	3	222	(28)	2,171	1,124	181	(28)	1,277	895	20
Measuring And Regulating	58,573	163	4,321	(425)	63,231	30,506	4,471	(425)	34,554	28,677	10
Tools And Equipment	257	(3)	12	(1)	266	223	18	(1)	241	25	33
Motor Vehicles	2,039	2	109	(85)	2,065	1,503	246	(79)	1,671	395	25
Construction Equipment	2,003	(5)	105	(17)	2,086	1,522	160	(17)	1,665	421	20
Furniture & Fixtures	421	(1)	40	(4)	455	319	48	(4)	362	93	15
Office Equipments	148	(4)	29	(7)	166	111	16	(7)	120	46	20
Computer Hardware	2,040	(3)	200	(140)	2,097	1,457	233	(140)	1,550	547	25
Computer System Software	-	-	-	-	-	-	-	-	-	-	-
Scada Systems	305	-	-	-	305	305	-	-	305	0	15
Total	204,122	1,516	19,948	(709)	224,876	93,833	13,203	(703)	106,333	118,543	-
Intangible Assets	-	-	-	-	-	-	-	-	-	-	-
Advances for Land	942	(3)	223	-	1,162	845	120	-	965	197	33
Depreciation Capitalized	-	-	-	-	-	-	-	-	-	-	-
Grand Total	205,063	1,513	20,171	(709)	226,038	94,677	13,054	(703)	107,298	118,740	-
Opening Assets	110,386										
Closing Assets	118,740										
Depreciation	13,054										

TP-3
TP-3
TP-3

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SUI NORTHERN GAS PIPELINES LIMITED

SCHEDULE OF DEFERRED CREDIT AND AMORTIZATION OF DEFERRED CREDIT AS ON JUNE-2021

TP-4

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Description	Recoveries Up to June 30, 2020	Recoveries During the Period	Total Recoveries Up to June 30, 2021	Rate	Accumulated Amortization June 30, 2020	Amortization This Year	Total	Balance as at June 30, 2021
CONSUMER CONTRIBUTION								
TRANSMISSION	570,098,675	-	570,098,675		507,651,475	9,304,590	516,956,065	53,142,610
DISTRIBUTION	30,474,668,335	1,126,860,483	31,601,528,818		23,496,271,467	907,886,280	24,404,157,747	7,197,371,071
GOVERNMENT GRANT	31,044,767,010	1,126,860,483	32,171,627,493		24,003,922,942	917,190,870	24,921,113,812	7,250,513,681
TRANSMISSION	17,810,591,913	973,656,976	18,784,247,889		3,235,310,292	906,414,829	4,143,725,121	14,640,522,768
DISTRIBUTION	17,899,147,335	2,286,910,030	20,186,057,365		9,390,731,569	1,433,044,027	10,823,775,596	9,364,281,769
Total Deferred Credit against Completed Work	35,709,739,248	3,262,566,006	38,972,305,254		12,626,041,861	2,341,458,856	14,967,500,717	24,004,804,537
	66,754,506,258	4,389,426,489	71,143,932,747		36,629,964,803	3,258,649,726	39,888,614,529	31,255,318,218
TRANSMISSION	14,638	TP-3	14,694	TP-3				
DISTRIBUTION	15,487	TP-3	16,562	TP-3				
TOTAL	30,125	TP-3	31,255	TP-3				

آئل اینڈ گیس
ریگولیشن اتھارٹی
حکومت پاکستان



Oil & Gas
Regulatory Authority
Government of Pakistan

PUBLIC HEARING NOTICE

Sui Northern Gas Pipelines Limited (SNGPL)'s request for Determination of Transportation Tariff of Transmission & Distribution system for F.Y. 2019-20 and 2020-21

Sui Northern Gas Pipelines Limited (the petitioner) filed a petition before the Authority on July 28, 2022 under relevant provisions of OGRA Ordinance, 2002, Natural Gas Tariff Rules, 2002 and TPA Rules, 2018 for determination of Transportation Tariff of Transmission & Distribution system for F.Y. 2019-20 and 2020-21. The transportation tariff petitions have been submitted by the petitioner in the light of Rule 2(1)(cc), 3(3) and Schedule-I of TPA Rules, 2018 and worked examples mentioned in Article 25.6(a) and (b) of Pakistan Gas Network code, based on following parameters:

- a) the transportation tariff in the instant petition has been worked out in line with the parameters set out in Schedule-I of the Third-Party Access (TPA), Rules, 2018,*
- b) Data in respect of Transmission and Distribution operating costs, Depreciation cost, ROA and variable operating costs is based on OGRA's determination dated June 3, 2022 with respect to SNGPL's Petition for Determination of Final Revenue Requirement for F.Y. 2020-21. Accordingly, transportation tariff for Transmission and Distribution system has been requested Rs. 39.06/MCF and Rs. 125.37/MCF respectively.*
- c) Data in respect of Transmission and Distribution operating costs, Depreciation cost, ROA and variable operating costs is based on OGRA's determination dated February 23, 2022 with respect to SNGPL's Motion for Review against Determination of Final Revenue Requirement for F.Y. 2019-20. Accordingly, transportation tariff for Transmission and Distribution system has been requested Rs. 38.00/MCF and Rs. 118.82/MCF respectively.*

The key issues have been framed as follows:

- i) Whether the claim of the petitioner comprising operating costs related to sales activity viz; dispatch of gas bills, provision for doubtful debts, Gathering charges, Gas bills collection charges, Recovery through Contractors, Outsourcing of Call Centers and Advertisement are justified as part of the transportation tariff?*
- ii) Whether the transportation tariff claimed by the petitioner includes pipeline related costs viz CAPEX & OPEX in respect of direct sale consumers?*
- iii) Whether the claim of the petitioner to calculate transportation tariff for distribution & transmission network based on throughput volume rather than designed capacity of the respective network is justified?*
- iv) Whether the stance of the petitioner that design capacity of distribution network cannot be calculated is technically sound and justified?*

In pursuance of the provisions of OGRA Ordinance, 2002 and Natural Gas Tariff Rules, 2002, Oil & Gas Regulatory Authority invites all interested/affected persons/parties and general public to furnish their comments, suggestions and intervention requests. All correspondence in this connection may be addressed to Registrar, OGRA and should contain the names and addresses of applicant.

All interveners must indicate the manner in which they are likely to be affected by determination of the Authority in this case. Intervention request should be accompanied by an affidavit verifying the contents of the intervention, intervention fee of Rs.500/- (demand draft in favour of OGRA) and authority letter if representing an organization.

Copy of the petition is available on OGRA's official website which can also be obtained on payment of prescribed charges of Rs.2/- per page from the office of Registrar, OGRA, Islamabad.

For any information required from the Petitioner, please contact:

Mr. Liaqat Ali, Incharge (RA),
Sui Northern Gas Pipelines Limited,
21-Kashmir Road, Lahore.
Phone No.: 042-99201306, Fax: 042-99204424

OGRA has decided to hold Public Hearings in the subject case according to the date, time and venue mentioned below:

Date: September 19, 2022 (Monday)	Time: 10:30 a.m.	Venue: Pearl Continental (PC) Hotel, Lahore
Date: September 21, 2022 (Wednesday)	Time: 11:00 a.m.	Venue: Pearl Continental (PC) Hotel, Peshawar
Date: September 26, 2022 (Monday)	Time: 10:30 a.m.	Venue: Pearl Continental (PC) Hotel, Karachi

All parties, stakeholders, general public and interested / affected persons are hereby informed of the above proceedings.

Registrar,

Oil & Gas Regulatory Authority
51-B Fazal-e-Haq Road, Blue Area, Islamabad.
Phone: 051-9244296, 051-9244090-98 (Ext-157)
Fax: 051-9244310, Website: www.ogra.org.pk

PID(1)653/22

Public Service Message:

قدرتی گیس کے غیر ضروری استعمال سے اجتناب آپ کا اخلاقی اور معاشرتی فریضہ ہے۔

آئل اینڈ گیس
ریگولیشن اتھارٹی
حکومت پاکستان



Oil & Gas
Regulatory Authority
Government of Pakistan

نوٹس برائے عوامی سماعت

سوئی نادرین گیس پائپ لائنز لمیٹڈ (ایس این جی پی ایل) کی مالی سال 2019-20 اور 2020-21 کیلئے ٹرانسمیشن اور ڈسٹری بیوشن سسٹم کے ٹرانسپورٹیشن ٹیرف متعین کرنے کیلئے درخواست

سوئی نادرین گیس پائپ لائنز لمیٹڈ (درخواست دہندہ) نے مالی سال 2019-20 اور 2020-21 کیلئے ٹرانسمیشن اور ڈسٹری بیوشن سسٹم کے ٹرانسپورٹیشن ٹیرف متعین کرنے کیلئے 28 جولائی 2022 کو اگر اس آڈیشن 2002، نیچرل گیس ٹیرف ریولر 2002 اور ٹی بی اے ریولر 2018 کی متعلقہ شقوں کے تحت اٹھارہ فی گیس کی درخواست دہندہ نے ٹرانسپورٹیشن ٹیرف متعین کرنے کیلئے ٹی بی اے ریولر 2018 کے ریولر 3(3)، 3(1)(cc) اور 2(1) کی روشنی میں درخواست دی ہے اور ٹیرف متعین کرنے کی مثالیں پاکستان گیس نیٹ ورک کوڈ کے آرٹیکل 25.6(a) اور (b) میں درج ذیل پیرامیٹرز کی بنیاد پر دی گئی ہیں۔

(i) درخواست میں ٹرانسمیشن ٹیرف کا تعین ٹی بی اے ریولر 2018 کے شذیہ 1 میں دیئے گئے پیرامیٹرز کے مطابق کیا گیا ہے۔
(ب) ٹرانسمیشن اور ڈسٹری بیوشن کے اخراجات، گرانٹ، آراء اور باقی ہوئی آپریٹنگ لاگت ایس این جی پی ایل کی مالی سال 2020-21 کیلئے حتمی مالی ضروریات کے مطابق ہیں جو اگر اسے 3 جون 2022 کو تعین کیے گئے۔ لہذا ٹرانسمیشن اور ڈسٹری بیوشن سسٹم کے ٹرانسپورٹیشن ٹیرف بالترتیب 39.06/MCF اور 125.37/MCF متعین کرنے کی درخواست کی گئی ہے۔
(ج) ٹرانسمیشن اور ڈسٹری بیوشن کے اخراجات، گرانٹ، آراء اور باقی ہوئی آپریٹنگ لاگت ایس این جی پی ایل کی مالی سال 2019-20 کیلئے حتمی مالی ضروریات کے جائزے کی درخواست پر مبنی ہیں جو اگر اس کی جانب سے 23 فروری 2022 کو تعین کیے گئے تھے۔ لہذا، ٹرانسمیشن اور ڈسٹری بیوشن سسٹم کے ٹرانسپورٹیشن ٹیرف بالترتیب 38.00/MCF اور 118.82/MCF متعین کرنے کی درخواست کی گئی ہے۔

اس سلسلے میں اہم نکات ذیل میں دیئے گئے ہیں:-
(i) آیا درخواست دہندہ کا دعویٰ کہ آپریٹنگ اخراجات جس میں گیس کے بٹوں کی ترسیل، مشین ادھار، گیدرنگ چارجر، گیس پلنگٹن چارجر، کنکریٹرز کے ذریعے سے رکھری، کال سینٹر کی آؤٹ سورسنگ اور اسٹارٹ اپ ٹیمز کی کٹاؤ ٹرانسپورٹیشن ٹیرف میں شامل کرنے کا جواز ہے؟
(ii) کیا درخواست دہندہ کی جانب سے دعویٰ کیے گئے ٹرانسپورٹیشن ٹیرف میں پائپ لائن سے متعلق لاگت بھی شامل ہے جیسا کہ صارفین کے لیے براہ راست فروخت کی صورت میں CAPEX & OPEX ہے۔

(iii) آیا درخواست دہندہ کا ڈسٹری بیوشن نیٹ ورک کیلئے متعلقہ نیٹ ورک کی صلاحیت کے بجائے ضرورت والیم کی بنیاد پر ٹرانسپورٹیشن ٹیرف کے شکار کا جواز ہے؟
(iv) کیا درخواست دہندہ کا موقف کہ ڈسٹری بیوشن نیٹ ورک کی ذریعہ صلاحیت کا شکار نہیں کیا جاسکتا ٹھیک طور پر درست اور اس کا جواز ہے؟
اگر آڈیشن 2002 اور نیچرل گیس ٹیرف ریولر 2002 کی روشنی میں آئل اینڈ گیس ریگولیشن اتھارٹی کی تمام خواہشات متاثرہ افراد پارٹیز اور عوام ان اس کو مدعو کرتی ہے کہ وہ اس سلسلے میں اپنے اعتراضات، تہاؤ پر اور مداخلتی درخواستیں جمع کروائیں۔ اس سلسلے میں تمام خط و کتابت رجسٹر اور گرانٹ کی جانے جس میں درخواست دہندہ کو نام اور پتہ درج ہو۔
تمام مداخلتی درخواستوں میں واضح کیا جائے کہ مداخلت کنندہ درج بالا ٹیرف کے متعین کرنے سے کس طرح متاثر ہوگا۔ مداخلتی درخواستوں کے ہر ادعا طلب نامہ جو درخواست کے مواد کی تصدیق کرتا ہو، نہیں 500/- روپے (پنجاہ روپے) کی رقم (اگر) اور اگر گرانٹ لین کی صورت میں اٹھارہ فی گیس جمع کروایا جائے گا۔
درخواست کی نقول اور گرانٹ پر مبنی جواب 2 جولائی 2022 کو اپنی ادائیگی پر دفتر رجسٹر اور اگر اسلام آباد سے بھی حاصل کی جائیں گی۔
درخواست دہندہ سے متعلق کسی بھی معلومات کیلئے رابطہ کریں:-

لیاقت علی، انچارج (آراء)

سوئی نادرین گیس پائپ لائنز لمیٹڈ

21- کشمیر روڈ، لاہور

فون نمبر: 042-99201306، فیکس نمبر: 042-99204424

اگر اس سلسلے میں درج ذیل تاریخ، وقت اور مقام کے مطابق عوامی سماعت کے انعقاد کا فیصلہ کیا جائے۔

تاریخ:	19 ستمبر 2022 (سوموار)	وقت:	10:30 بجے دن	مقام:	پرنسپل سیکریٹری، لاہور
تاریخ:	21 ستمبر 2022 (بدھ)	وقت:	11:00 بجے دن	مقام:	پرنسپل سیکریٹری، لاہور
تاریخ:	26 ستمبر 2022 (سوموار)	وقت:	10:30 بجے دن	مقام:	پرنسپل سیکریٹری، لاہور

تمام پارٹیز، اسٹیک ہولڈرز، عوام ان اس اور خواہشمند متاثرہ افراد کو درج بالا کارروائی سے متعلق آگاہ کیا جاتا ہے۔

رجسٹرار

آئل اینڈ گیس ریگولیشن اتھارٹی

54-B، فلیٹ جی، 14، بلاک ایف، اسلام آباد

فون نمبر: 051-9244090-98، 051-9244296 (یکٹینیشن 157)

فیکس نمبر: 051-9244310، ویب سائٹ: www.ogra.org.pk

PID(I)1653/22

پیغام برائے عوامی آگاہی:

قدرتی گیس کے غیر ضروری استعمال سے اجتناب آپ کا اخلاقی اور معاشرتی فریضہ ہے۔