آئلااينڈگىيس ريگولىيٹرىاتمارٹی



Oil & Gas Regulatory Authority

No. OGRA-Fin-28-11(08)/2022

October 17, 2022

Managing Director Pakistan State Oil Limited, PSO House, Khayaban-e-Iqbal, Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject: <u>Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted</u>
<u>Average Sale Provisional Price for the Month of October 2022</u>

Dear Sir, (fu

Reference SNGPL's letter No. RA-LNG-020-22 dated 12-10-2022 regarding submission of monthly RLNG price data / computation for month of October 2022.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of October 2022 has been computed as attached at Annexure-A and Annexure-B.

Best Regards,



(Dr. Abdul Basit Qureshi)
Registrar
For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL OCTOBER 2022

| Particulars | Unit | | | (SNGPL OCTOBER 2022) | | |
|---|-------------|-------------|------------|----------------------|-------------|------------|
| | | Transn | nission | | Distri | bution |
| | | PSO | PLL | | PSO | PLL |
| No. of Cargos | | 8 | 1 | | 8 | |
| Quantity Received | | 25,600,000 | 2,100,000 | | 25,600,000 | 2,100,00 |
| Retainage PSO @ 0.816 % and PLL @ 0.543% | | 208,896 | 11,403 | | 208,896 | 11,40 |
| Quantity Delivered at Terminal | ммвти | 25,391,104 | 2,088,597 | | 25,391,104 | 2,088,59 |
| Transmission Loss SNGPL @ 0.38% | NINI DI G | 96,486 | 7,937 | | | |
| Distribution Loss: SNGPL @ 7.86% | | | | | 1,995,741 | 164,16 |
| Total Loss including Retainage | 1 | 305,382 | 19,340 | | 2,204,637 | 175,56 |
| %age Losses | | 1.19% | 0.92% | | 8.61% | 8.36 |
| Quantity availbale for Sale | | 25,294,618 | 2,080,660 | | 23,395,363 | 1,924,43 |
| LNG Price (DES) | | 11.5632 | 11.8560 | | 11.5632 | 11.856 |
| PSO/ PLL other imports related costs | 1 | 0.7946 | 0.8130 | | 0.7946 | 0.813 |
| PSO / PLL margin (@ 2.50%) | | 0.2891 | 0.2964 | | 0.2891 | 0.296 |
| Terminal Charges | 1 | 0.3625 | 1.3859 | | 0.3625 | 1.385 |
| RLNG Cost | | 13.0093 | 14.3513 | | 13.0093 | 14.351 |
| Retainge volume adjustment | US \$/MMBTU | 0.1070 | 0.0784 | | 0.1070 | 0.0784 |
| T & D volume adjustment | | 0.0501 | 0.0550 | | 1.1189 | 1.2309 |
| LSA management fee | | 0.0250 | 0.0250 | | 0.0250 | 0.0250 |
| Cost of supply -SNGPL | | 0.3153 | 0.3153 | | 0.3153 | 0.3153 |
| Cost of supply -SSGCL | | 0.1011 | 0.1011 | | 0.1011 | 0.101 |
| Total RLNG price without GST | | 13.6078 | 14.9261 | | 14.6766 | 16.1020 |
| Quantity available for Sale | MMBTU | 25,294,618 | 2,080,660 | | 23,395,363 | 1,924,433 |
| Total cost of RLNG | US \$ | 344,205,039 | 31,056,189 | | 343,365,256 | 30,987,266 |
| sum of Total RLNG cost (PSO & PLL) | US \$ | 375,261 | 1,227 | | 374,35 | 2,522 |
| sum of quantity available for sale (PSO& PLL) | MMBTU | 27,375 | ,278 | | 25,319,797 | |
| Weighted Average Sale Price without GST | US \$/MMBTU | 13.70 | 80 | | 14.78 | 350 |

Annex: A

| Calculation of LNG DES Price | PSO | | PLL | | | | |
|---|------------|------------|-----------|--|--|--|--|
| No. of Cargoes | 4 | 4 | 1- | | | | |
| Quantity (No. MMBTU) | 12,800,000 | 12,800,000 | 2,100,000 | | | | |
| Bricem July-22 | 104.8362 | 104.8362 | 104.8362 | | | | |
| Bricem-August-22 | 97.7039 | 97,7039 | 97.7039 | | | | |
| Bricem-September-22 | 90.4427 | 90.4427 | 90,4427 | | | | |
| Brent_m | 97.6609 | 97,6609 | 97.6609 | | | | |
| Slope | 13.37% | 10.20% | 12.14% | | | | |
| CP = Slope x Brent_m | 13.0573 | 9.9614 | 11.8560 | | | | |
| Average DES USD/ MMBTU | 11.5094 | | 11.8560 | | | | |
| Port Charges (in the excess of limit borne by LNG supplier) | 0.05375 | | 0,0000 | | | | |
| DES Price USD/ MMBTU | 11.5632 | | 11.8560 | | | | |

- i. Average cost of supply has been taken on provisional basis as per DERR-FY 2022-23
- ii. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.
- III. UFG has been incorporated on provisional basis @ 0.38% in respect of transmission and @ 7.86% in respect of Transmission & Distribution as per SNGPL claim in respect of Review of Estimated Revenue Requiremnt FY 2021-22. subject to adjustment upon actual figure.
- iv. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: OCTOBER 2022 Annex: B

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| Particulars | Unit | | | (SSGC OCTOBER 2022) | | | |
|---|--------------|----------------------------------|------------|---------------------|------------|------------|--|
| | | Trans | mission | | Diet | ibution | |
| No. of Cargos | | PSO | PLL |] | PSO | PLL | |
| Quantity Received | | 8 | 1 |] | 8 | | |
| Retainage PSO @ 0.816 % and PLL @ 0.543% | | 25,600,000 | 2,100,000 |] | 25,600,000 | | |
| Quantity Delivered at Terminal | | 208,896 | 11,403 | 1 1 | 208,896 | -,555,5 | |
| Transmission Loss SSGCL @ 0.12% | MMBTU | 25,391,104 | 2,088,597 | | 25,391,104 | /11 | |
| Distribution Loss: SSGCL @ 12.32% | | 30,469 | 2,506 | | 23,331,104 | 2,088,59 | |
| Total Loss including Retainage | | | | | 3,128,184 | 257,31 | |
| %age Losses | | 239,365 | 13,909 | | 3,337,080 | 268,71 | |
| Quantity availbale for Sale | 1 | 0.94% | 0.66% | | 13.04% | | |
| NG Price (DES) | | 25,360,635 | 2,086,091 | 1 | 22,262,920 | 1,831,28 | |
| SO/ PLL other imports related costs | | 11.5632 | 11.8560 | T | 11.5632 | 11.856 | |
| SO / PLL margin (@ 2.50%) | | 0.7946 | 0.8130 | | 0.7946 | 0.813 | |
| erminal Charges | | 0.2891 | 0.2964 | | 0.2891 | 0.2964 | |
| LNG Cost | | 0.3625 | 1.3859 | 1 | 0.3625 | 1.3859 | |
| etainge volume adjustment | US\$ | 13.0093 | 14.3513 | | 13.0093 | 14.3513 | |
| & D volume adjustment | /MMBTU | 0.1070 | 0.0784 | Г | 0.1070 | 0.0784 | |
| SA management fee | 1 | 0.0158 | 0.0173 | 1 | 1.8430 | 2.0275 | |
| ost of supply -SNGPL | | 0.0250 | 0.0250 | | 0.0250 | 0.0250 | |
| ost of supply -SSGCL | | 0.0883 | | | | | |
| otal RLNG price without GST | | 13.2454 | 0.0883 | | 0.0883 | 0.0883 | |
| uantity available for Sale | ммвти | 25,360,635 | 14.5603 | | 15.0726 | 16.5705 | |
| tal cost of RLNG | US \$ | 335,913,744 | 2,086,091 | | 22,262,920 | 1,831,282 | |
| m of Total RLNG cost (PSO & PLL) | US S | | 30,374,154 | 3 | 35,561,838 | 30,345,298 | |
| m of quantity available for sale (PSO& PLL) | ммвти | 366,287,898 27,446,725 | | | 365,907 | | |
| eighted Average Sale Price without GST | US \$/ MMBTU | 13.34 | | _ | 24,094, | 202 | |

| Calculation of LNG DES Price PSO No. of Cargoes | | 17 77 TENTO | DIR | | | |
|---|------------|-------------|-----|--|--|--|
| 4 | 4 | 1 | PhL | | | |
| 12 800 000 | 12 900 000 | 2444444 | | | | |
| | | | | | | |
| | 104.8362 | 104.8362 | | | | |
| 97.7039 | 97.7039 | 97.7039 | | | | |
| 90.4427 | 90.4427 | 90 4427 | | | | |
| 97.6609 | 97,6609 | | | | | |
| 13 37% | | | | | | |
| | | | | | | |
| | | 11.8560 | | | | |
| 11.5094 | | 11 8560 | | | | |
| ne by LNG supplier) 0.05375 | | 0.0000 | | | | |
| | | | | | | |

 $[\]it i$ Average cost of supply has been taken on provisional basis as per DERR-FY 2022-23

ii The figure of Retainage has been taken provisionally subject to adjustment upon actual figure

iii. UFG has been incorporated on provisional basis @ 0.12% in respect of transmission and @ 12.32% in respect of Transmission & Distribution as per SSGCL claim in respect of Review of Estimated Revenue Requiremnt FY 2021-22. subject to adjustment upon actual figure.

iv. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.