



SUI NORTHERN GAS PIPELINES LIMITED

GAS HOUSE, 21 KASHMIR ROAD, P.O. BOX 56, LAHORE (PAKISTAN)

Reference: RA-TAR-22-23(P)-027

Date: October 14, 2022

Registrar

Oil and Gas Regulatory Authority,
54, ZTE Plaza, Fazal e Haq Road,
Near PIA Building, Blue Area,
Islamabad.

Dear Sir,

Subject: Review of Estimated Revenue Requirement for FY 2022-23

Under Section 8(2) of the OGRA Ordinance 2002, please find enclosed herewith the Petition for Review of Estimated Revenue Requirement (RERR) for FY 2022-23. This petition is being filed primarily due to change in Crude oil / Brent prices, exchange rate and non-revision of sales prices w.e.f. from July 01, 2022, for consideration and approval of the Authority. It is however, highlighted that the Company has already filed a motion for review petition against DERR FY 2022-23 on July 1, 2022 which is pending for hearing. Since both the petitions are for the same period therefore, it is requested that these should be merged and a hearing of the merged petition may be fixed in the first half of November, 2022.

While motion for review petition has been filed against certain components of the DERR FY 2022-23, some additional projects approved by the BOD of the Company have also been included therein. A copy of the motion for review petition is enclosed as **Annex-A** for ready reference.

The RERR petition for FY 2022-23 is, however, primarily based on the following:

1) Cost of Gas:

- Actual data of cost of gas for the months of Jul-22 and Aug-22 has been taken.
- Actual well head prices notified by OGRA for Jul-22 to Dec-22 have been taken.
- For the remaining months, well head gas prices have been calculated on the following basis:

Description	Jul-22 to Dec-22	Jan-23 to Jun-23
Exchange Rate (Rs. per \$)	230.00	230.00
Crude Oil (US\$ per Barrel)	99.3237	89.4670
HSFO (US\$ per M.Ton)	558.6076	503.2997

- Due to depletion of gas sources coupled with increase in number of domestic sector consumers and expected severe winter season, RLNG equivalent to 63,396 BBTU has been projected to be diverted and sold to system gas consumers at system gas price during FY 2022-23. Total cost of diverted RLNG has been projected at the level of Rs. 203,894 million, out of this amount, Rs. 34,618 million has been booked to the system gas segment at average consumer sale price while the remaining amount of Rs. 169,276 million has been claimed in RLNG revenue requirement in line with the ECC policy guidelines, issued on 23.10.2020.

2) Gas Sales:

- Actual data of gas sales for the months of Jul-22 and Aug-22 has been taken in the instant petition.
- For the remaining months, the gas sales volumes ERR petition for FY 2022-23, including the RLNG diverted quantities, have been taken into account and these volumes have been valued at the current notified gas sales prices for system gas consumers.

Telephone's Exch: { +92-42)99082000
+92-42)99082006

Telephones: {+92-42)99201483

Fax: +92-42)99204424

www.sngpl.com.pk





3) Revised Rate of Return (19.99% instead of 16.60%)

- i) Relevant text from para No. 1.2.13 of "Tariff Regime for Regulated Natural Gas Sector" allowing market-based ROA is reproduced below for ready reference:

Quote:

"WACC re-set: The WACC shall be fixed for the next 3 years. During this period, if the WACC changes by $\pm 2\%$ than the reference figure (the first WACC under this regime in revenue requirement), it will be automatically re-set and become effective in OGRA's next determination of revenue requirement."

Unquote

- ii) In the light of the above quoted relevant paragraph of New Tariff Regime, if the ROA changes by $\pm 2\%$ than the reference figure which is 16.60% in the instant case, the WACC will automatically be reset and the new ROA will become effective in OGRA's next determination of revenue requirement.
- iii) Based on the latest available data of the parameters (upto September 30, 2022), the WACC based ROA has been recalculated by the Company as 19.46% which is greater than the limit of $\pm 2\%$ when compared with the already determined ROA of 16.60% for FY 2022-23.
- iv) It is further highlighted that the aforementioned ROA number of 19.46% has been computed at the corporate tax rate of 29%. While the Federal Government vide Finance Act, 2022 has levied a super tax @ 4% for FY 2022-23, which has effectively made the tax rate as 33% (29% + 4%) and after incorporating the impact of super tax the WACC based ROA becomes **19.99%** (working attached as **Annex-B**).
- v) In view of the above and in line with the provisions of the Tariff Regime in force, the honorable Authority is requested to consider for re-setting of the WACC based ROA at the level of 19.99% while determining the revenue requirement of the Company for FY 2022-23.

4) RLNG Cost of Supply

- i) RLNG input has been projected at the level of 900 MMCFD as currently 8 cargos are being imported by PSO while PLL is arranging 1 cargo under term contract.
- ii) RLNG retained by SSGC has been projected at the level of 100 MMCFD.
- iii) GIC (compression fuel etc.) at SSGC and SNGPL networks have been projected at 0.5% and 1.2% respectively.
- iv) Avg. UFG in SNGPL network has been taken as 4.5% of RLNG received from SSGC through delivery point(s) after netting off the GIC.
- v) GIC has been valued at the average purchase price of Rs. 3,216/MMBTU. This price has been calculated by assuming Brent price @ \$100/bbl, slope of 12.20% plus additional port charges as \$0.07/MMBTU while other components like import related costs, regasification charges and retainage have been taken as @ \$1.71/MMBTU.

5) Laying of pipeline for Supply of 105 MMCFD RLNG at Fauji Fertilizer Company Limited's Facilities at Mirpur Mathelo on 100% cost sharing basis

- i) M/s Fauji Fertilizers Company Limited (FFC) has requested SNGPL for the technical and commercial proposal for the laying of gas pipelines connection to their facilities at Mirpur Mathelo, Sindh on 100% cost sharing basis. M/s FFC has shared their staggered demand of RLNG starting from gas load of 5 MMCFD (3rd quarter of 2024) to maximum gas load of 105 MMCFD in year 2030. DG Gas office has allocated upto 105 MMCFD RLNG to M/s FFC purely on as and when available basis.
- ii) Based on the technical details shared by M/s FFC, 20" dia x 14 KM transmission spur line is to be laid from QV-2, Muhammad Pur Valve Assembly to the doorstep of FFC's facilities. In



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GAS HOUSE, 21 KASHMIR ROAD, P.O. BOX 56, LAHORE (PAKISTAN)

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addition to the spur line an SMS cum CMS at terminal point identified by M/s FFC will also have to be constructed.

- iii) Total estimated cost of pipeline infrastructure is Rs. 1,860 Million which is to be financed by M/s FFC on 100% cost sharing basis. While procurement and installation of metering gadgets for this project is estimated at the total cost of Rs. 127 Million which have to be arranged by the Company out of its own resources. This project has been included in the instant petition for Authority's consideration and approval. The Board of Directors in its 591st meeting held on September 28, 2022 has accorded approval of the aforementioned project. BOD approval alongwith the agenda of the project is enclosed as **Annex-C**.

6) Upgradation of CSC to Sub-Regional Office at Gujjar Khan, Rawalpindi Region

The Company vide letter No. RA-TAR-22-23(P)-023 dated September 07, 2022 has requested the Authority to allow the upgradation of CSC to Sub-Region at Gujjar Khan. The Company is in the process of seeking BOD approval in respect of budgeted cost (Capex & Opex) for the aforementioned project. the same will be submitted to the Authority shortly.


In the light of above mentioned explanations and after accounting for the merger of motion for review petition filed by the company against DERR 2022-23 with the instant petition, following segment wise detail of shortfall has emerged:

Description	Shortfall/ (Rs. in million)	Amount (Rs. per MMBTU)
Indigenous gas business for FY 2022-23	178,814	488.08
Cumulative Shortfall upto FY 2022-23 (Inclusive of Previous years' Shortfall)	474,082	1294.02
Cost of Supply of RLNG business	56,216	253.20

The Authority is requested to kindly increase the prescribed prices/sale prices in such a way that the revenue requirement of the company is fully met. Bank draft No. 16462718 drawn on Habib Metropolitan Bank Ltd. Lahore Branch, amounting to Rs. 200,000/- being the fee for the above-mentioned petition is enclosed.

With best regards.

Yours sincerely
Sui Northern Gas Pipelines Limited


(LIAQAT ALI)
Incharge (RA)
for Managing Director

SUI NORTHERN GAS PIPELINES LIMITED

REVIEW OF ESTIMATED REVENUE REQUIREMENT (RERR)

FOR FY 2022-23

Under Section 8(2) of OGRA Ordinance 2002

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Schedule I of Tariff Rules 2002

APPLICATION FORM	
Reference number	Date
	October 14, 2022
Company Profiles	
1. Name of the Petitioner	
<ul style="list-style-type: none">Sui Northern Gas Pipelines Limited	
2. Full address of the Petitioner	
<ul style="list-style-type: none">21, Kashmir Road, Lahore 54000	
3. The grounds giving rise to the Petitioner's interest forming the basis of the Petition	
<ul style="list-style-type: none">i. Change in the conditions, assumptions (crude oil price and exchange rate etc.) and other new information available till date.ii. On the grounds of actual figures of sales and cost for the months of Jul-22 and Aug-22iii. Laying of pipeline at 100% cost sharing for supply of 105 MMCFD Gas to M/s Fauji Fertilizer Company.iv. Revision in the Rate of Return on Assets from 16.60% to 19.99%.v. Submission made in the Motion for Review against DERR FY 2022-23.	
4. Number and details of the License	
<ul style="list-style-type: none">License number NG 002/2003	
Transmission of Natural Gas	
<ul style="list-style-type: none">i. Construction and operation of pipelines for the purpose of transmission of natural gas; andii. Transmission of natural gas through transmission system of the Licensee	
Distribution and Sale of Natural Gas	
<ul style="list-style-type: none">i. Construction and operation of pipelines for the purpose of distribution and sale of natural gas throughout the territories of Province of Punjab, North West Frontier Province (NWFP), Federal Capital, Federally Administered Tribal Area (FATA), Azad Jammu and Kashmir (AJK) and those areas of Province of Sindh where the Licensee operates natural gas distribution system prior to the date of issuance of the License and;ii. Distribution and sale of natural gas through the distribution system of the Licensee within its authorized area, with an exclusive right till 30th June 2010 to distribute and sell natural gas to its existing consumers and such consumers as are connected to its distribution system on or before 30th June 2005.	

5. State, in concise manner, the grounds and facts forming the basis of the Petition and the relief or determination sought from the Authority.

- Review of Estimated Revenue Requirement for FY 2022-23 due to change in crude oil price & exchange rate.

6. Summary of evidence giving brief particulars of the data, facts and evidence in support of the Petition.

- as above


7. Other Petitions filed with the Authority at the time of filing of this Petition and which directly and significantly of any material effect, the grant and denial of those Petitions will have on those other Petition are mentioned below:

- Motion for Review against DFRR FY 2020-21
- Motion for Review against DERR FY 2022-23

8. Petition to be accompanied by details of the following market data:

- Number and consumption details of consumers likely to be affected by the Petition.
- If the Petitioner is a licensee, an estimate of the volume of natural gas to be transmitted, distributed and sold.
- The Petitioner’s total annual peak day natural gas requirement; and
- The Petitioner’s forecast of yearly capital expenditure for five years including year under review

Lahore, October 14, 2022



(LIAQAT ALI)
 Incharge (RA)
 for Managing Director

Forecast of yearly capital expenditure


Description	2022-23	2023-24	2024-25	2025-26	2026-27
LAND FREEHOLD	40	40	42	42	42
BUILDING ON FREEHOLD LAND	246	100	105	105	105
TRANSMISSION MAINS	26,851	3,500	3,700	3,900	3,900
DISTRIBUTION MAINS	54,383	33,000	33,000	33,000	33,000
COMPRESSORS STATION EQUIP.	481	685	567	725	600
TELECOMMUNICATION EQUIPMENT	50	17	18	18	18
PLANT AND MACHINERY	1,737	1,250	1,313	1,380	1,500
MEASURING AND REGULATING	8,324	8,000	8,500	9,000	9,000
TOOLS AND EQUIPMENT	120	280	294	300	300
MOTOR VEHICLES	306	325	341	360	360
CONSTRUCTION EQUIPMENT	370	220	231	243	250
FURNITURE & FIXTURES	62	55	58	61	65
OFFICE EQUIPMENTS	67	50	53	56	60
COMPUTER HARDWARE	789	220	231	243	250
COMPUTER SOFTWARE SYSTEM	365	110	116	123	123
SCADA SYSTEM	-	-	-	-	-
Total	94,191	47,852	48,569	49,556	49,573

Consumers

Category of consumers		Total
Industrial	No.	7,558
Commercial	No.	71,966
Domestic	No.	8,042,011
	No.	8,121,535

AFFIDAVIT

I hereby certify and declare that the information given in the Review of Estimated Revenue Requirements FY 2022-23 is correct and complete in all respects to the best of my knowledge.



(LIAQAT ALI)
Incharge (RA)
for Managing Director

Lahore, October 14, 2022

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SUI NORTHERN GAS PIPELINES LIMITED
 REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[TS] - TARIFF CALCULATION SHEET

Particulars	Document Reference	Petition Related to Normal Consumers	Document Reference	Petition Related to RLNG Consumers
1 Gas Sales				
1A Sales Volume (MMCF)	3	384,337	1	247,718
1B Sales Volume (BBTU)	3	366,364	1	260,344
1C Calorific Value		953.24		1,051
1D Less: Retained by / Sold to SSGC at Karachi (BBTU)				(38,325)
1E Net Volume Sold in SNGPL System (1B-1D) (BBTU)		366,364		222,019
2 Net Operating Revenue				
Sales at Sale Price	2	199,996		-
Rental and Service Charges		4,320 ¹		-
Surcharge & Interest on Gas Sales Arrears (LPS)		7,549		3,063
Amortization of Deferred Credit	8	3,089	8	611
Transportation Income		760		-
Other Operating Income		2,050		-
2A Total Income		217,764		3,674
Less: Expenses				
Cost of Gas	3	296,399		-
UFG disallowance	6	(5,088)		-
Net Operating Cost (Incl HR Cost)	4	22,041	3	22,041
Gas Internally Consumed (Net off Capital Allocation)	5	1,230	5	16,564
Depreciation	7.1	20,565	7.2	2,311
Transportation charges payable to SSGC				9,313
Late Payment Surcharge (Payable)		31,658		-
Finance cost for Working capital		1,060		2,159
Operating Cost of Sub-regions, CSCs and CCs		183		-
WPPF & PWWF		550		330
2B Total Expenses		368,599		52,716
2C Return obtainable (2A - 2B)		(150,835)		(49,042)
3 Required Return on Net Fixed Assets				
Net Operating Fixed Assets at Beginning	7.1	125,877	7.2	48,497
Net Operating Fixed Assets at End	7.1	190,573	7.2	55,116
3A Average Net Assets		158,225		51,806
Deferred Credit Opening	8	20,819	8	13,985
Deferred Credit Closing	8	20,155	8	17,857
3B Average Deferred Credit		20,487		15,921
3C Average Net Operating Fixed Assets (3A - 3B)		137,738		35,885
3D Required Return on Net Assets - In Percentage		19.99%		19.99%
3E Required Return (3C x 3D)		27,534		7,173
4 (Surplus) / Shortfall for FY 2022-23/RLNG cost of supply (Gas Operations)		178,369		56,216
5 Additional Revenue Requirement for LPG Air Mix Projects	9	445		-
6 (Surplus) / Shortfall for FY 2022-23/RLNG cost of supply		178,814		56,216
7(a) Increase/(decrease) in Prescribed Prices for FY 2022-23 (Rs./MMBTU)		488.08		253.20
7(b) Avg Prescribed Price FY 2022-23 (Rs./MMBTU)		1,033.97		
8(a) Shortfall upto FY 2018-19		167,091		
8(b) Shortfall of FY 2019-20		37,755		
8(c) Shortfall of FY 2020-21 (As per M/R against DFRR FY 2020-21)		69,313		
8(d) Shortfall of FY 2021-22 (As per RERR FY 2021-22)		21,109		
8 Total Cumulative Previous Year Shortfall upto FY 2021-22		295,268		
9 Cumulative (Surplus)/ Shortfall/RLNG cost of supply upto FY 2022-23 (6+7)		474,082		
10(a) Increase / (decrease) in Prices (inclusive of shortfall pertaining to previous years) (Rs./ MMBTU)		1,294.02		
10(b) Avg Prescribed Price FY 2022-23 (inclusive of shortfall pertaining to previous years) (Rs./ MMBTU)		1,839.91		
10 Impact of RLNG Diverted towards System Gas Consumers to be charged to RLNG Consumers				169,276

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SUI NORTHERN GAS PIPELINES LIMITED
 REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

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[PP] - ESTIMATED AND SUGGESTED PRESCRIBED PRICES (AS PER RULE 4(4)b)

		Rupees per MMBTU	
Description	Current Prescribed Prices (As per OGRA's Notification dated 11.10.2021)	Revised Average Prescribed Prices (w.e.f. July 01, 2022)	
1	Domestic consumers		
A	STAND ALONE METERS		
B	mosques, churches, temples, madrassas, other religious places and hostels attached thereto		
	Upto 50 Cubic Meters Per Month	121.00	1,839.91
	Upto 100 Cubic Meters Per Month	300.00	1,839.91
	Upto 200 Cubic Meters Per Month	553.00	1,839.91
	Upto 300 Cubic Meters per Month	738.00	1,839.91
	Upto 400 Cubic Meters Per Month	1,107.00	1,839.91
	Over 400 Cubic Meters Per Month	1,460.00	1,839.91
	<i>Government and semi-Government offices, hospitals, Clinics, Maternity Homes, Government guest houses, Armed Forces messes and langars, universities, colleges, schools, private educational institutions, orphanages and other charitable institutions along with Hostels and Residential Colonies to whom Gas is supplied through bulk meters including captive power</i>		
B	<i>All off-takes at flat rate of</i>	780.00	1,839.91
2	COMMERCIAL CONSUMERS		
	<i>All establishments registered as commercial units with local authorities or dealing in consumer items for direct commercial sale like cafes, milk shops, tea stalls, canteens barber shops, laundries, tandours, places of entertainment like cinemas, clubs and theaters, private offices, corporate homes etc.</i>		
	<i>All off-takes at flat rate of</i>	1,283.00	1,839.91
3	Special Commercial Consumer (Roti Tandoor)		
	Upto 50 Cubic Meters Per Month	110.00	1,839.91
	Upto 100 Cubic Meters Per Month	110.00	1,839.91
	Upto 200 Cubic Meters Per Month	220.00	1,839.91
	Upto 300 Cubic Meters per Month	220.00	1,839.91
	Over 300 Cubic Meters per month	700.00	1,839.91
4	Ice Factories		
	<i>All off-takes at flat rate of</i>	1,283.00	1,839.91
5	General Industrial consumers		
	<i>All consumers engaged in the processing of industrial raw material into value added finished products irrespective of the volume of gas consumed including hotel industry but excluding such industries for which a separate rate has been prescribed.</i>		
	<i>All off-takes at flat rate of</i>	1,054.00	1,839.91
6	Zero Rated Consumers (Industrial & Captive)		
	<i>General Industry: All off-takes at flat rate of</i>	819.00	1,839.91
	<i>Captive: All off-takes at flat rate of</i>	852.00	1,839.91
7	CNG Stations		
	<i>Region-I All off-takes at flat rate of</i>	1,371.00	1,839.91
	<i>Region-II All off-takes at flat rate of</i>	1,350.00	1,839.91
8	Cement Factories		
	<i>All off-takes at flat rate of</i>	1,277.00	1,839.91

SUI NORTHERN GAS PIPELINES LIMITED
 REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[PP] - ESTIMATED AND SUGGESTED PRESCRIBED PRICES (AS PER RULE 4(4)b)

Description	Rupees per MMBTU	
	Current Prescribed Prices (As per OGRA's Notification dated 11.10.2021)	Revised Average Prescribed Prices (w.e.f. July 01, 2022)
9 Fertilizer Factories		
Feed stock: All off takes at flat rate of	302.00	1,839.91
Gas used for Fuel for Electricity Generation, steam and housing colonies		
(a) Pak-American Fertilizer Limited, Daudkhel		
All off takes at flat rate of	1,023.00	1,839.91
(b) Pak-Arab Fertilizer Limited, Multan		
All off takes at flat rate of	1,023.00	1,839.91
(c) Dawood Hercules Chemicals Limited, Chichoki Malain, Sheikhpura District		
All off takes at flat rate of	1,023.00	1,839.91
(d) Pak-China Fertilizer Limited/ Hazara Phosphate Plant Limited, Haripur		
All off takes at flat rate of	1,023.00	1,839.91
(e) Engro Fertilizer Company limited		
Feed stock: All off takes at flat rate of	\$0.70	1,839.91
Gas used for Fuel for Electricity Generation, steam and housing colonies	1,023.00	1,839.91
10 POWER STATIONS		
(a) WAPDA's Power Stations and other electricity utility companies excluding WAPDA's Natural Gas Turbine Station, Nishatabad, Faisalabad		
All off takes at flat rate of	857.00	1,839.91
(b) WAPDA's Natural Gas Turbine Station, Nishatabad, Faisalabad		
All off takes at flat rate of	857.00	1,839.91
Fixed Charge (Rupee per month)	390,000	390,000
(c) Liberty Power Limited		
All off takes at flat rate of	1,111.42	1,839.91
10 Captive Power		
All off-takes at flat rate of	1,087.00	1,839.91
11 Independent Power Projects		
All off-takes at flat rate of	857.00	1,839.91

[1] - COST OF SUPPLY RLNG TO BE TAKEN IN MONTHLY RLNG PRICE DETERMINATIONS

Particulars		
Quantitative Data		BBTU
RLNG Input		344,925
Retainage / gas used in FSRU @ 0.75%		(2,587)
Retained by SSGC		(38,325)
GIC - SSGCL network @ 0.5%		(1,520)
GIC - SNGPL network @ 1.2%		(3,630)
UFG @ 4.5%		(13,449)
RLNG (Diverted to)/taken from System Gas		(63,396)
Net RLNG sold		222,019
Cost Components		Million Rs.
Amortization of Deferred Credit		(611)
LPS Income		(3,063)
Depreciation		2,311
Return on Assets		7,173
HR and other relevant costs allocated to RLNG		22,041
Gas Internally Consumed SNGPL		11,675
Gas Internally Consumed SSGC		4,889
Transportation charges payable to SSGC		9,313
Finance cost for working capital		2,159
WPPF		330
Total		56,216
Rs/ MMBTU		253.20
<u>Diversion of RLNG towards Indigenous Gas Consumer</u>		
RLNG to be Sold as System Gas	<i>MMCF</i>	60,605
	<i>BBTU</i>	63,396
Cost of RLNG Sold as System Gas @ avg cost of RLNG Purchased (A)	<i>Rs. in Million</i>	203,894
Cost of RLNG Sold as System Gas booked in Indigenous gas @ avg sale price of indigenous gas(B)	<i>Rs. in Million</i>	34,618
Impact of Diversion of RLNG to Indigenous Gas consumers to be charged to RLNG consumer (A-B)	<i>Rs. in Million</i>	169,276
Impact of Diversion of RLNG to Indigenous Gas consumers to be charged to RLNG consumer	<i>RS./MMBTU</i>	762.44
Cost of RLNG purchased (\$/MMBTU)		13.98
Cost of RLNG purchased (Rs/MMBTU) @ Rs 230/USD		3,216

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

12) - GAS SALES

CATEGORY	MVICFD	MVICF	GCV	MMBTU	B BTU	Ann-22		FIXED CHARGES	PRECSC. PRICE	TOTAL PRICE	GOS
						SALE PRICE	TOTAL SALE PRICE				
WARDHA											
MUZAFAR GARH	1										
M/GARH SPS-MLT-SPS-GTPS-FSD-GTPS SHIDRA	5										
GUDDU POWER	1										
RENTED POWER BIKHI & SKP	2										
TOTAL WAPDA	9	46	1,415	1,149,766	1,150	985	985	985	985	985	985
INDORE											
ROUSLI POWER	1										
EKPOL	1										
ENRG POWER	1										
ORIENT POWER BALOKI	1	31	964	669,033	669	573	573	573	573	573	573
SAPHIRE POWER	1										
SAF POWER	1										
HALMORE	1										
ALTERN	1										
Ballohi	1										
Haveli Bahadur Shah	1										
Bhiki	1										
DAVIS	1										
NKP POWER	1										
LIBERTY POWER	1										
TOTAL IPPs	11	41	1,270	1,064,815	1,064	856	856	856	856	856	856
TOTAL POWER	2	71	2,234	1,793,843	1,793	4,129	4,129	4,129	4,129	4,129	4,129
FERTILIZER											
PAK ARAB	1										
FUEL	1										
FEED	1										
DAUD HERC.	1										
FEED	1										
FUEL	1										
ENRG FERTILIZER	1	8	280	254,657	255	213	213	213	213	213	213
FEED	1	102	3,174	2,441,683	2,442	370	370	370	370	370	370
FUEL	1	6	293	212,511	213	217	217	217	217	217	217
HAZARA PHOS.	1	0	2	4,123	4	2	2	2	2	2	2
FUEL	1										
FEED	1										
FUEL	1										
SUB TOTAL	9	120	3,720	2,914,144	2,914	805	805	805	805	805	805
CEMENT											
GENERAL INDUSTRIAL	6	1	23	24,008	24	31	31	31	31	31	31
Textile etc Zero rated	1,088	20	633	669,697	669	697	697	697	697	697	697
CAPTIVE POWER											
CAPTIVE POWER - Zero rated	34	10	324	634,441	614	505	505	505	505	505	505
CAPTIVE POWER (Region-I)	307	45	1,407	1,402,973	1,403	1,195	1,195	1,195	1,195	1,195	1,195
CNG (Region-I)	1,023	61	1,925	1,988,111	1,988	2,724	2,724	2,724	2,724	2,724	2,724
LNG-CNS											
COMMERCIAL											
SPL COMMERCIAL	44,996	27	843	840,180	840	1,111	1,111	1,111	1,111	1,111	1,111
Up to 50 M3 per Month- All take off at flat rate of											
Up to 100 M3 per Month- All take off at flat rate of											
Up to 200 M3 per Month- All take off at flat rate of											
Up to 300 M3 per Month- All take off at flat rate of											
Up to 400 M3 per Month- All take off at flat rate of											
Over 400 M3 per Month- All take off at flat rate of											
DOMESTIC											
Up to 50 M3 per Month- All take off at flat rate of											
Up to 100 M3 per Month- All take off at flat rate of											
Up to 200 M3 per Month- All take off at flat rate of											
Up to 300 M3 per Month- All take off at flat rate of											
Up to 400 M3 per Month- All take off at flat rate of											
Up to 500 M3 per Month- All take off at flat rate of											
Bulk domestic											
Sub - 3 All over 300 C.M											
GRAND TOTAL											

SUN NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[2] - GAS SALES

CATEGORY	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	MMCF	MMCF	MMBTU	B BTU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS
WARDA	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
MUZARAR GARH	857.00	857.00	857.00	857.00	5	-	-	-	-	-	-	-	-	-	-	-
M/GARH SPECIAL SP&S-GTFS-FED,GTFS SHDRA	857.00	857.00	857.00	857.00	1	50	1,500	1,224,000	1,224	1,048,988	-	1,048,988	1,048,988	-	1,048,988	-
GUDDU POWER	857.00	857.00	857.00	857.00	3	-	-	-	-	-	-	-	-	-	-	-
RENTED POWER BIRHI & SJP	857.00	857.00	857.00	857.00	9	30	1,500	1,224,000	1,224	1,048,988	-	1,048,988	1,048,988	-	1,048,988	-
TOTAL WAPDA																
IPPS																
KAPCO	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
ROUSCH POWER	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
PKPL	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
ENRO POWER	857.00	857.00	857.00	857.00	1	24	720	510,480	510	437,481	-	437,481	437,481	-	437,481	-
ORIENT POWER BALOKI	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
SAPHIRE POWER	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
SAIP POWER	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
MADHORE	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
ALTERN	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
Balaki	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
Haveli Bahadur Shah	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
Bhiki	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
DAVIS	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
KPK POWER	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
LIBERTY POWER	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
TOTAL IPPS	1,181.46	1,181.46	1,181.46	1,181.46	45	69	2,070	1,129,950	1,130	1,834,991	-	1,834,991	1,834,991	-	1,834,991	-
TOTAL POWER																
FERTILIZER	302.00	1,023.00	302.00	1,023.00	11	119	3,570	3,640,130	2,864	2,821,440	-	2,821,440	2,821,440	-	2,821,440	-
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	-	-	-	-	-	-	-	-	-
FUEL	302.00	302.00	302.00	302.00	1	-	-	-	-	-	-	-	-	-	-	-
DAUD HERC.	302.00	302.00	302.00	302.00	1	-	-	-	-	-	-	-	-	-	-	-
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	-	-	-	-	-	-	-	-	-
ENERGIC FERTILIZER	1,172.5	1,172.5	1,172.5	1,172.5	95	2,843	2,085,844	2,055	2,400,989	240,989	-	2,400,989	240,989	-	2,400,989	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	-	-	-	-	-	-	-	-	-
HAZARA PHOS.	1,023.00	1,023.00	1,023.00	1,023.00	1	8	247	178,226	179	182,836	-	182,836	182,836	-	182,836	-
FUEL	302.00	302.00	302.00	302.00	1	-	-	-	-	-	-	-	-	-	-	-
FATIMA & AGRITECH	302.00	302.00	302.00	302.00	1	17	487	481,307	482	148,556	-	148,556	148,556	-	148,556	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	1	43	42,774	43	43,758	-	43,758	43,758	-	43,758	-
SUB TOTAL					9	121	3,630	3,708,721	2,789	618	-	618	618	-	618	-
CEMENT	1,277.00	1,277.00	1,277.00	1,277.00	6	-	-	-	-	-	-	-	-	-	-	-
GENERAL INDUSTRIAL	1,054.00	1,054.00	1,054.00	1,054.00	1,088	17	523	517,653	517	545,395	-	545,395	545,395	-	545,395	-
Taxilla etc Zero rated	819.00	819.00	819.00	819.00	1,835	18	543	537,855	537	440,093	-	440,093	440,093	-	440,093	-
CAPTIVE POWER	1,087.00	1,087.00	1,087.00	1,087.00	34	6,700	201	199,020	199	216,335	-	216,335	216,335	-	216,335	-
CAPTIVE POWER - Zero rated	852.00	852.00	852.00	852.00	307	24,750	744	734,175	736	627,391	-	627,391	627,391	-	627,391	-
CNG (Region-1)	1,371.00	1,371.00	1,371.00	1,371.00	1,023	45,020	1,350	1,334,703	1,337	1,892,620	-	1,892,620	1,892,620	-	1,892,620	-
CNG (Region-2)	1,371.00	1,371.00	1,371.00	1,371.00	1,023	45,020	1,350	1,334,703	1,337	1,892,620	-	1,892,620	1,892,620	-	1,892,620	-
LNG-CNG																
COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	44,896	46,500	1,365	1,851,355	1,352	1,734,045	-	1,734,045	1,734,045	-	1,734,045	-
SPL COMMERCIAL	110.00	110.00	110.00	110.00	0	0	0	0	0	0.014	-	0.014	0.014	-	0.014	-
Up to 500 MS per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	0	0	0	0	0	0.005	-	0.005	0.005	-	0.005	-
Up to 100 MS per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	0	0	0	0	0	0.062	-	0.062	0.062	-	0.062	-
Up to 200 MS per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	0	0	0	0	0	0.292	-	0.292	0.292	-	0.292	-
Up to 300 MS per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	3	3	3	3,401	3	2,381	-	2,381	2,381	-	2,381	-
Over 400 MS per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	8	250	235	257,112	247	173,118	-	173,118	173,118	-	173,118	-
DOMESTIC	121.00	121.00	121.00	121.00	3,569,489	79	2,363	2,343,004	2,343	580,102	-	580,102	580,102	-	580,102	-
Up to 50 MS per Month - All take off at flat rate of	300.00	300.00	300.00	300.00	135	4,063	1,236,092	4,030,205	4,030	708,113	-	708,113	708,113	-	708,113	-
Up to 100 MS per Month- All take off at flat rate of	300.00	300.00	300.00	300.00	145	4,337	1,283,439	4,301,024	4,301	1,592,713	-	1,592,713	1,592,713	-	1,592,713	-
Up to 200 MS per Month- All take off at flat rate of	738.00	738.00	738.00	738.00	56	1,670	280,770	1,656,628	1,657	970,205	-	970,205	970,205	-	970,205	-
Up to 300 MS per Month- All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	72,303	20	613	991,88	608	478,627	-	478,627	478,627	-	478,627	-
Up to 400 MS per Month- All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	15	446	32,983	442,335	442	531,955	-	531,955	531,955	-	531,955	-
Up to 500 MS per Month- All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	7,555,076	450	13,492	13,382,460	13,382	4,861,755	-	4,861,755	4,861,755	-	4,861,755	-
Bulk domestic	780.00	780.00	780.00	780.00	100.00	14,383	88	1,128,771	1,128	880,442	-	880,442	880,442	-	880,442	-
Sik- 3 All over 300 C/M	100.00	100.00	100.00	100.00	38	1,100	110	1,128,771	1,128	880,442	-	880,442	880,442	-	880,442	-
GRAND TOTAL					7,619,168	894	26,812	25,075,962	25,075	14,752	-	14,752	14,752	-	14,752	-

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

121 - GAS SALES

CATEGORY	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	FIRST QUARTER (JUL-SEP-22)				TOTAL SALE PRICE	FIXED CHARGES	PRESC. PRICE	TOTAL PRESC. PRICE	GDS
						MMKCF	MMBTU	B BTU	SALE PRICE					
WARDA	857.00	857.00	857.00	857.00	1									
MUZAFAR GARH	857.00	857.00	857.00	857.00	5	1.64	961,893	962	824		824	824	824	824
M/GARH SPS-MIT_SPS4-GTFS-FSD-GTFS SHIDRA	857.00	857.00	857.00	857.00	1	2.915	2,373,766	2,374	2,034		2,034	2,034	2,034	2,034
GUDDU POWER	857.00	857.00	857.00	857.00	2									
RENTED POWER BIKHI & SKP	857.00	857.00	857.00	857.00	9	4.100	3,335,638	3,336	2,858,659		2,858,659	2,858,659	2,858,659	2,858,659
TOTAL WAFDA														
IPPS														
KAPCO	857.00	857.00	857.00	857.00										
ROUSCH POWER	857.00	857.00	857.00	857.00										
FKPCL	857.00	857.00	857.00	857.00										
ENGRD POWER	857.00	857.00	857.00	857.00	1	2.678	1,869,286	1,869	1,602		1,602	1,602	1,602	1,602
ORIENT POWER BALOKI	857.00	857.00	857.00	857.00										
SAPHIRE POWER	857.00	857.00	857.00	857.00										
SAIF POWER	857.00	857.00	857.00	857.00										
HALMONE	857.00	857.00	857.00	857.00										
HALEEM	857.00	857.00	857.00	857.00										
Chakran Balok	857.00	857.00	857.00	857.00										
Haveli Bahadur Shah	857.00	857.00	857.00	857.00										
Bhikki	857.00	857.00	857.00	857.00										
DAVIS	857.00	857.00	857.00	857.00										
KPK POWER	857.00	857.00	857.00	857.00										
LIBERTY POWER	857.00	857.00	857.00	857.00										
TOTAL IPPs	1,181.46	1,181.46	1,181.46	1,181.46	43	3.948	3,306,982	3,307	2,698		2,698	2,698	2,698	2,698
					72	6.916	5,176,159	5,176	4,292,778		4,292,778	4,292,778	4,292,778	4,292,778
TOTAL POWER					11	10.776	11,158,438	11,158,438	11,158,438		11,158,438	11,158,438	11,158,438	11,158,438
EERTILIZER														
FAK ARAB	302.00	302.00	302.00	302.00	1									
FUEL	1,023.00	1,023.00	1,023.00	1,023.00										
FEED	302.00	302.00	302.00	302.00										
DAUD HERC	302.00	302.00	302.00	302.00	1									
FUEL	1,023.00	1,023.00	1,023.00	1,023.00										
FEED	302.00	302.00	302.00	302.00										
ENGRD FERTILIZER	1,172.50	1,172.50	1,172.50	1,172.50	1	2.80	254,557	255	213		213	213	213	213
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	7	7.047	5,300,755	5,301	746		746	746	746	746
HAZARA PHOS.	1,023.00	1,023.00	1,023.00	1,023.00	1	647	468,912	469	480		480	480	480	480
FUEL	302.00	302.00	302.00	302.00	1	4	6,080	6	4		4	4	4	4
FATIMA & AGRITECH	302.00	302.00	302.00	302.00	5	482	41,507	482	149		149	149	149	149
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	0	42,741	0	44		44	44	44	44
SUB TOTAL					92	8.931	6,367,227	6,368	1,639		1,639	1,639	1,639	1,639
CEMENT	1,277.00	1,277.00	1,277.00	1,277.00	6	33	34,686	35	44,568		44,568	44,568	44,568	44,568
GENERAL INDUSTRIAL	1,054.00	1,054.00	1,054.00	1,054.00	1,088	19	1,753	1,902,143	1,902	1,933,748		1,933,748	1,933,748	1,933,748
Textile etc Zero rated	819.00	819.00	819.00	819.00	1,635	20	1,837	1,827,738	1,822	1,494,743		1,494,743	1,494,743	1,494,743
CAPTIVE POWER	1,087.00	1,087.00	1,087.00	1,087.00	34	9	812	847,938	848	905,207		905,207	905,207	905,207
CAPTIVE POWER- Zero rated	852.00	852.00	852.00	852.00	307	35	3,135	3,211,105	3,231	2,752,891		2,752,891	2,752,891	2,752,891
CNG (Region-I)	1,371.00	1,371.00	1,371.00	1,371.00	1,023	56	5,162	5,146,074	5,326	7,287,599		7,287,599	7,287,599	7,287,599
Note: R-LNG is being supplied to CNG stations situated in Region II (Punjab)														
LNG-CNG														
COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	44,596	33	3,005	3,684,822	3,043	3,904,786		3,904,786	3,904,786	3,904,786
SPL COMMERCIAL														
Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	0	1	547	1	2		2	2	2	2
Up to 100 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	0	0	218	0	0		0	0	0	0
Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	3	292	294,584	295	206		206	206	206	206
Up to 300 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	0	5	4,614	5	1		1	1	1	1
Up to 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	3	769	272,907	273	191		191	191	191	191
Over 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	3	250	247,312	247	173		173	173	173	173
DOMESTIC														
Up to 50 M3 per Month - All take off at flat rate of	121.00	121.00	121.00	121.00	117	10,794	11,056,771	11,037	1,951		1,951	1,951	1,951	1,951
Up to 100 M3 per Month- All take off at flat rate of	300.00	300.00	300.00	300.00	83	7,592	7,615,623	7,617	1,784		1,784	1,784	1,784	1,784
Up to 200 M3 per Month- All take off at flat rate of	553.00	553.00	553.00	553.00	223	20,534	18,941,040	18,941	5,367		5,367	5,367	5,367	5,367
Up to 300 M3 per Month- All take off at flat rate of	738.00	738.00	738.00	738.00	20	1,813	1,803,017	1,803	1,078		1,078	1,078	1,078	1,078
Up to 400 M3 per Month- All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	8	691	688,125	688	567		567	567	567	567
Up to 500 M3 per Month- All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	5	475	471,985	472	575		575	575	575	575
Bulk domestic														
SMB -3 All over 500 C.M	780.00	780.00	780.00	780.00	100.00	32	2,951	2,952,318	2,932	2,318		2,318	2,318	2,318
					100.00	32	2,951	2,931,318	2,932	2,317,667		2,317,667	2,317,667	2,317,667
GRAND TOTAL						878	80,738	75,596,420	75,596	45,335		45,335	45,335	45,335

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[2] - GAS SALES

CATEGORY	SALE PRICE/ D PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE PRICE/ MMBTU	Avg. No. of Consumers	MMCFD	MMBUCF	GCV	MMBTU	B BTU	Oct-22		TOTAL PRESC. PRICE	FIXED CHARGES	TOTAL PRICE	GDS
											SALE PRICE	FIXED CHARGES				
WARDA																
MUZAFAR GARH	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
M/GARRI-SP4-WLT-SP5-GTFS4-SD-GTPS SHURA	857.00	857.00	857.00	857.00	5	-	-	990.15	-	-	-	-	-	-	-	-
GUDDU POWER	857.00	857.00	857.00	857.00	1	50	1,550	816.00	1,264,800	1,265	1,088,994	1,088,994	1,088,994		1,088,994	
RENTED POWER BIKHI & SKP	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-	-
TOTAL WARDA					8	50	1,550		1,264,800	1,265	1,088,994	1,088,994			1,088,994	
KAPCO																
ROUSH POWER	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
ENGRO POWER	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
ORIENT POWER BALOKI	857.00	857.00	857.00	857.00	1	24	744	709.00	527,496	527	452,064	452,064	452,064		452,064	
SARHIRE POWER	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
SANF POWER	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
HALMORE	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
ALTERN	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
Balokhi	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
Haveli Bahadur Shah	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
Bhikki	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
DAVIS	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
KPK POWER	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
LIBERTY POWER	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
TOTAL KAPCO	1,181.46	1,181.46	1,181.46	1,181.46	1	48	1,395	87.00	1,167,013	1,168	1,279,490	1,279,490			1,279,490	
LIBERTY POWER																
TOTAL LIBERTY POWER					2	69	2,139		1,695,411	1,695	1,891,554	1,891,554			1,891,554	
FERTILIZER																
FAK-ARAB	302.00	302.00	302.00	302.00	1	11	119	3,659	2,959,911	2,960	2,915,468	2,915,468			2,915,468	
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	-	-	-	-	-	-	-	-
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	-	-	-	-	-	-	-	-
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	-	-	-	-	-	-	-	-
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	-	-	-	-	-	-	-	-
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	-	-	-	-	-	-	-	-
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	95	2,938	723.00	2,123,856	2,124	2,49,072	2,49,072			2,49,072	
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	8	235	723.00	394,883	185	188,931	188,931			188,931	
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	-	-	-	-	-	-	-	-
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	17	513	990.15	508,304	508	153,508	153,508			153,508	
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	1	1	990.15	44,700	44	45,217	45,217			45,217	
SUB TOTAL	1,023.00	1,023.00	1,023.00	1,023.00	9	121	3,751		2,861,043	2,861	697	697			697	
CEMENT																
GENERAL INDUSTRIAL	1,277.00	1,277.00	1,277.00	1,277.00	6	-	-	990.15	-	-	-	-	-	-	-	-
GENERAL INDUSTRIAL	1,054.00	1,054.00	1,054.00	1,054.00	1,088	17	540	554,703	535	563,575	563,575	563,575			563,575	
Textile etc Zero rated	819.00	819.00	819.00	819.00	1,635	18	561	355,466	535	454,763	454,763	454,763			454,763	
CAPTIVE POWER	1,087.00	1,087.00	1,087.00	1,087.00	34	7	208	209,544	206	223,546	223,546	223,546			223,546	
CAPTIVE POWER- Zero rated	852.00	852.00	852.00	852.00	307	25	768	780,821	761	648,304	648,304	648,304			648,304	
CNG (Region-I)	1,371.00	1,371.00	1,371.00	1,371.00	1,023	45	1,395	990.15	1,391,760	1,391	1,893,707	1,893,707			1,893,707	
Region-II	1,283.00	1,283.00	1,283.00	1,283.00	44,995	46	1,411	3,396,017	1,397	1,791,847	1,791,847	1,791,847			1,791,847	
COMMERCIAL	110.00	110.00	110.00	110.00	110	0	0	990.15	130	0	0.014	0.014			0.014	
Up to 50 M3 per Month- All take off at flat rate of 110.00	110.00	110.00	110.00	110.00	110	0	0	990.15	44	0	0.005	0.005			0.005	
Up to 100 M3 per Month- All take off at flat rate of 110.00	110.00	110.00	110.00	110.00	110	0	0	990.15	291	0	0.054	0.054			0.054	
Up to 200 M3 per Month- All take off at flat rate of 110.00	110.00	110.00	110.00	110.00	110	0	0	990.15	1,370	1	0.301	0.301			0.301	
Up to 300 M3 per Month- All take off at flat rate of 110.00	110.00	110.00	110.00	110.00	110	0	0	990.15	3,514	4	2.460	2.460			2.460	
Up to 400 M3 per Month- All take off at flat rate of 110.00	110.00	110.00	110.00	110.00	110	8	258	255,555	256	178,889	178,889	178,889			178,889	
Up to 500 M3 per Month- All take off at flat rate of 110.00	110.00	110.00	110.00	110.00	110	9	264	260,905	261	181,733	181,733	181,733			181,733	
DOMESTIC																
Up to 50 M3 per Month- All take off at flat rate of 121.00	121.00	121.00	121.00	121.00	3,569,489	80	2,485	931.00	2,467,116	2,467	585,705	585,705			585,705	
Up to 100 M3 per Month- All take off at flat rate of 121.00	121.00	121.00	121.00	121.00	2,316,072	138	4,273	893.90	4,245,987	4,246	745,495	745,495			745,495	
Up to 200 M3 per Month- All take off at flat rate of 121.00	121.00	121.00	121.00	121.00	1,283,499	147	4,561	893.90	4,526,573	4,527	1,676,795	1,676,795			1,676,795	
Up to 300 M3 per Month- All take off at flat rate of 121.00	121.00	121.00	121.00	121.00	280,770	57	1,757	992.90	1,744,034	1,744	1,021,424	1,021,424			1,021,424	
Up to 400 M3 per Month- All take off at flat rate of 121.00	121.00	121.00	121.00	121.00	78,000	21	645	992.90	640,585	641	503,885	503,885			503,885	
Up to 500 M3 per Month- All take off at flat rate of 121.00	121.00	121.00	121.00	121.00	32,883	15	469	992.90	465,687	466	560,080	560,080			560,080	
TOTAL DOMESTIC	1,460.00	1,460.00	1,460.00	1,460.00	7,555,076	458	14,130	14,018	14,018,942	14,019	5,093,994	5,093,994			5,093,994	
Bulk domestic																
Sub - 3 All over 200 C.M	780.00	780.00	780.00	780.00	14,988	38	1,178	990.15	1,166,397	1,166	909,790	909,790			909,790	
GRAND TOTAL	7,859,168	7,859,168	7,859,168	7,859,168	902	27,954	26,172	15,313	15,313,607	15,313	15,313	15,313			15,313	

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

121 - GAS SALES

CATEGORY	Non-22														
	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	AVG. No. of Consumers	MMWCF	MMWCF	B BTU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GOS
WARDA	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	-	-
MUZAFAR GARH	857.00	857.00	857.00	857.00	5	-	-	-	-	-	-	-	-	-	-
M/GARH SPS MLT SPS/GTPS/FSO GTPS/SIDRA	857.00	857.00	857.00	857.00	1	50	1,300	1,224,000	1,048,968	1,048,968	1,048,968	-	1,048,968	1,048,968	-
GUDDU POWER	857.00	857.00	857.00	857.00	2	-	-	-	-	-	-	-	-	-	-
RENTED POWER BIKHI & SKP	857.00	857.00	857.00	857.00	9	50	1,500	1,224,000	1,048,968	1,048,968	1,048,968	-	1,048,968	1,048,968	-
TOTAL WAPDA															
KAPCO	857.00	857.00	857.00	857.00											
ROUSH POWER	857.00	857.00	857.00	857.00											
KPKCL	857.00	857.00	857.00	857.00											
ENGRO POWER	857.00	857.00	857.00	857.00	1	24	720	510,480	437,481	437,481	437,481	-	437,481	437,481	-
ORIENT POWER BALOKI	857.00	857.00	857.00	857.00											
SAPPHIRE POWER	857.00	857.00	857.00	857.00											
HMT POWER	857.00	857.00	857.00	857.00											
HALEELI	857.00	857.00	857.00	857.00											
ALIBENI	857.00	857.00	857.00	857.00											
Balokli	857.00	857.00	857.00	857.00											
Haveli Bahadur Shah	857.00	857.00	857.00	857.00											
Bhikki	857.00	857.00	857.00	857.00											
DAVIS	857.00	857.00	857.00	857.00											
KPK POWER	857.00	857.00	857.00	857.00											
LIBERTY POWER	857.00	857.00	857.00	857.00											
TOTAL IPPs	1,181.46	1,181.46	1,181.46	1,181.46	1	45	1,350	1,179,950	1,324,991	1,324,991	1,324,991	-	1,324,991	1,324,991	-
TOTAL POWER					2	69	2,070	1,644,440	1,772,472	1,772,472	1,772,472	-	1,772,472	1,772,472	-
FERTILIZER					11	119	3,570	2,884,140	2,821,440	2,821,440	2,821,440	-	2,821,440	2,821,440	-
PAK ARAB	302.00	302.00	302.00	302.00	1	-	-	-	-	-	-	-	-	-	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	-	-	-	-	-	-	-	-
DAUD HERC.	302.00	302.00	302.00	302.00	1	-	-	-	-	-	-	-	-	-	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	-	-	-	-	-	-	-	-
ENGRO FERTILIZER	1,023.00	1,023.00	1,023.00	1,023.00	1	95	2,848	2,055,344	240,989	240,989	240,989	-	240,989	240,989	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	8	247	178,726	182,836	182,836	182,836	-	182,836	182,836	-
HAZARA PHOS.	1,023.00	1,023.00	1,023.00	1,023.00	1	17	487	491,907	148,556	148,556	148,556	-	148,556	148,556	-
FATIMA & AGRITECH	302.00	302.00	302.00	302.00	1	-	-	-	-	-	-	-	-	-	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	1	64	42,774	43,758	43,758	43,758	-	43,758	43,758	-
SUB TOTAL					9	171	3,630	2,768,711	2,769,616	2,769,616	2,769,616	-	2,769,616	2,769,616	-
CEMENT	1,277.00	1,277.00	1,277.00	1,277.00	6	-	-	-	-	-	-	-	-	-	-
GENERAL INDUSTRIAL	1,054.00	1,054.00	1,054.00	1,054.00	1,088	17	513	517,453	545,395	545,395	545,395	-	545,395	545,395	-
Textile etc zero rated	819.00	819.00	819.00	819.00	1,635	18	543	537,355	440,093	440,093	440,093	-	440,093	440,093	-
CAPTIVE POWER	1,087.00	1,087.00	1,087.00	1,087.00	94	7	201	199,020	216,335	216,335	216,335	-	216,335	216,335	-
CAPTIVE POWER - zero rated	852.00	852.00	852.00	852.00	307	25	784	716,475	627,351	627,351	627,351	-	627,351	627,351	-
CNG (Regional)	1,371.00	1,371.00	1,371.00	1,371.00	1,023	45	1,350	1,316,703	1,832,620	1,832,620	1,832,620	-	1,832,620	1,832,620	-
LING-CNG	1,283.00	1,283.00	1,283.00	1,283.00	44,996	46	1,365	1,331,555	1,352,152	1,352,152	1,352,152	-	1,352,152	1,352,152	-
SPL COMMERCIAL	110.00	110.00	110.00	110.00	0	0	0	0	0.014	0.014	0.014	-	0.014	0.014	-
Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	0	0	0	0	0.005	0.005	0.005	-	0.005	0.005	-
Up to 100 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	0	0	0	0	0.062	0.062	0.062	-	0.062	0.062	-
Up to 200 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	0	0	0	0	0.292	0.292	0.292	-	0.292	0.292	-
Up to 300 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	0	3	2381	3,401	2,381	2,381	2,381	-	2,381	2,381	-
Over 400 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	8	250	253	2,973,312	175,118	175,118	175,118	-	175,118	175,118	-
DOMESTIC	121.00	121.00	121.00	121.00	3,569,488	114	3,413	3,445,597	6,927,378	6,927,378	6,927,378	-	6,927,378	6,927,378	-
Up to 50 M3 per Month - All take off at flat rate of	300.00	300.00	300.00	300.00	2,316,092	196	5,870	5,927,487	5,927	5,927	5,927	-	5,927	5,927	-
Up to 100 M3 per Month - All take off at flat rate of	553.00	553.00	553.00	553.00	1,283,439	209	6,265	6,326,386	2,842,507	2,842,507	2,842,507	-	2,842,507	2,842,507	-
Up to 200 M3 per Month - All take off at flat rate of	738.00	738.00	738.00	738.00	80	2,413	2,413	1,009,777	1,426,944	1,426,944	1,426,944	-	1,426,944	1,426,944	-
Up to 300 M3 per Month - All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	27,303	30	886	894,907	703,949	703,949	703,949	-	703,949	703,949	-
Up to 400 M3 per Month - All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	32,983	21	644	650,571	782,439	782,439	782,439	-	782,439	782,439	-
Up to 500 M3 per Month - All take off at flat rate of	780.00	780.00	780.00	780.00	19,492	39	1,140	1,128,771	880,442	880,442	880,442	-	880,442	880,442	-
Bulk domestic	100.00	100.00	100.00	100.00	14,983	38	1,140	1,128,771	880,442	880,442	880,442	-	880,442	880,442	-
S1b - 3 All over 300 C.M					14,983	38	1,140	1,128,771	880,442	880,442	880,442	-	880,442	880,442	-
GRAND TOTAL					7,619,166	1,094	32,812	31,375,862	16,817	16,817	16,817	-	16,817	16,817	-

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[2] - GAS SALES

CATEGORY	Dec-22															
	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	MMCF	MMCF	MMBTU	B B TU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS
WARDA																
MUZAFAR GARH	857.00	857.00	857.00	857.00	1											
M/GARH SPS+MLT, SPS+GTPS-FSD, GTPS SHORA	857.00	857.00	857.00	857.00	5											
GUDDU POWER	857.00	857.00	857.00	857.00	1	50	1,550	1,265	1,083.934	1,083.934		1,083.934	1,083.934		1,083.934	
RENTED POWER BIHRI & SKP	857.00	857.00	857.00	857.00	2											
TOTAL WARDA					9	50	1,550	1,265	1,083.934	1,083.934		1,083.934	1,083.934		1,083.934	
IPP																
KARPO	857.00	857.00	857.00	857.00												
ROUSH POWER	857.00	857.00	857.00	857.00												
KPCL	857.00	857.00	857.00	857.00												
ENGRO POWER	857.00	857.00	857.00	857.00												
GENCO POWER	857.00	857.00	857.00	857.00												
SAPRIE POWER	857.00	857.00	857.00	857.00												
SAFE POWER	857.00	857.00	857.00	857.00												
HALMERE	857.00	857.00	857.00	857.00												
ALTERN	857.00	857.00	857.00	857.00												
Balokh	857.00	857.00	857.00	857.00												
Haveli Bahadur Shah	857.00	857.00	857.00	857.00												
Bhikki	857.00	857.00	857.00	857.00												
DAVIS	857.00	857.00	857.00	857.00												
KPK POWER	857.00	857.00	857.00	857.00												
LIBERTY POWER	857.00	857.00	857.00	857.00												
TOTAL IPP	1,181.46	1,181.46	1,181.46	1,181.46	45	1,395										
TOTAL POWER					2	69	2,119									
FERTILIZER					11	119	3,669									
PAK ARHS	302.00	302.00	302.00	302.00	1											
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1											
FEEL	1,023.00	1,023.00	1,023.00	1,023.00	1											
DAUD HERC.	1,023.00	1,023.00	1,023.00	1,023.00	1											
FEEL	117.25	117.25	117.25	117.25	1	95	2,928	2,124	249.072	249.072		249.072	249.072		249.072	
ENGRO FERTILIZER	1,023.00	1,023.00	1,023.00	1,023.00	1	8	255	188.931	188.931	188.931		188.931	188.931		188.931	
FEEL	1,023.00	1,023.00	1,023.00	1,023.00	1	17	513	508.904	508.904	508.904		508.904	508.904		508.904	
HAZARA PHOS.	302.00	302.00	302.00	302.00	1	45										
FATIMA & AGRI TECH FEED	1,023.00	1,023.00	1,023.00	1,023.00	9	121	3,751	2,861	637	637		637	637		637	
SUB TOTAL					6											
CEMENT	1,277.00	1,277.00	1,277.00	1,277.00	6											
GENERAL INDUSTRIAL	1,054.00	1,054.00	1,054.00	1,054.00	1,086	17	540	535	563.575	563.575		563.575	563.575		563.575	
Textile etc Zero rated	819.00	819.00	819.00	819.00	1,655	18	561	555	454.763	454.763		454.763	454.763		454.763	
CAPTIVE POWER					34	7	208	206	223.346	223.346		223.346	223.346		223.346	
CAPTIVE POWER - Zero rated					307	25	768	761	648.304	648.304		648.304	648.304		648.304	
CNG (Region-I)	1,371.00	1,371.00	1,371.00	1,371.00	1,023	45	1,395	1,381	1,893.707	1,893.707		1,893.707	1,893.707		1,893.707	
Note: RLNG is being supplied to CNG stations situated in Region I (Punjab).																
LNG-CNG																
COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	44,896	46	1,411	1,397	1,791.847	1,791.847		1,791.847	1,791.847		1,791.847	
SPL COMMERCIAL																
Up to 300 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	0	0		0	0.014	0.014		0.014	0.014		0.014	
Up to 300 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	0	0		0	0.005	0.005		0.005	0.005		0.005	
Up to 300 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	0	0		0	0.064	0.064		0.064	0.064		0.064	
Up to 300 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	1	1		1	0.301	0.301		0.301	0.301		0.301	
Over 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	8	258		255	2,460	2,460		2,460	2,460		2,460	
Over 400 M3 per Month- All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	32	983		983	178,889	178,889		178,889	178,889		178,889	
DOMESTIC					7,555,076	965	29,752	30,429	10,450.933	10,450.933		10,450.933	10,450.933		10,450.933	
Up to 50 M3 per Month - All take off at flat rate of	121.00	121.00	121.00	121.00	168	5,210		5,328	715.309	715.309		715.309	715.309		715.309	
Up to 100 M3 per Month- All take off at flat rate of	300.00	300.00	300.00	300.00	289	8,960		9,164	1,610.107	1,610.107		1,610.107	1,610.107		1,610.107	
Up to 200 M3 per Month- All take off at flat rate of	553.00	553.00	553.00	553.00	308	9,563		9,781	3,621.511	3,621.511		3,621.511	3,621.511		3,621.511	
Up to 300 M3 per Month- All take off at flat rate of	738.00	738.00	738.00	738.00	119	3,683		3,767	2,206.053	2,206.053		2,206.053	2,206.053		2,206.053	
Up to 400 M3 per Month- All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	44	1,393		1,384	1,088.303	1,088.303		1,088.303	1,088.303		1,088.303	
Up to 500 M3 per Month- All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	52	983		983	1,209.650	1,209.650		1,209.650	1,209.650		1,209.650	
Up to 600 M3 per Month- All take off at flat rate of	780.00	780.00	780.00	780.00	100.00	14,983		14,983	909,790	909,790		909,790	909,790		909,790	
Bulk domestic	780.00	780.00	780.00	780.00	100.00	14,983		14,983	909,790	909,790		909,790	909,790		909,790	
Sub-3. All over 300 C/M					38	1,178		1,166	509,790	509,790		509,790	509,790		509,790	
GRAND TOTAL					7,619,168	1,404	48,516	48,512	20,670	20,670		20,670	20,670		20,670	

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

121 - GAS SALES

CATEGORY	SECOND QUARTER OCT-DEC-22														
	SALE PRICE/ MMBTU 1.2.22	PRESCRIBE D PRICE/ MMBTU 1.01.22	SALE PRICE/ MMBTU 01.23	PRESCRIBE D PRICE/ MMBTU 1.01.23	Avg. No. of Consumers	MMCF	MMBTU	B BTU	SALE PRICE CHARGES	FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRES. PRICE	GDS
WARDA	857.00	857.00	857.00	857.00	1										
MUZAFAR GARH	857.00	857.00	857.00	857.00	5										
MAGARI-SPS-MT-SPS-GTPS-FSD-GTPS-SUDRA	857.00	857.00	857.00	857.00	1	50	4,600	3,755,600	3,754	3,216,835	3,216,835	3,216,835	3,216,835	3,216,835	
GUDDU POWER	857.00	857.00	857.00	857.00	7										
RENTED POWER BIKKI & SKP	857.00	857.00	857.00	857.00	9	50	4,600	3,755,600	3,754	3,216,835	3,216,835	3,216,835	3,216,835	3,216,835	
TOTAL WAFDA															
IRPIS															
KAPCO	857.00	857.00	857.00	857.00											
ROUSH POWER	857.00	857.00	857.00	857.00											
FKPCL	857.00	857.00	857.00	857.00											
ENRGO POWER	857.00	857.00	857.00	857.00											
ORIENT POWER BALOKI	857.00	857.00	857.00	857.00	1	24	2,208	1,565,472	1,565	1,341,610	1,341,610	1,341,610	1,341,610	1,341,610	
SAPHIRE POWER	857.00	857.00	857.00	857.00											
RENTED POWER	857.00	857.00	857.00	857.00											
HAKALANE	857.00	857.00	857.00	857.00											
ALTERN	857.00	857.00	857.00	857.00											
Balokki	857.00	857.00	857.00	857.00											
Haveli Bahadur Shah	857.00	857.00	857.00	857.00											
Bhikki	857.00	857.00	857.00	857.00											
Haveli Bahadur Shah	857.00	857.00	857.00	857.00											
DAVIS	857.00	857.00	857.00	857.00											
KPK POWER	857.00	857.00	857.00	857.00											
LIBERTY POWER	857.00	857.00	857.00	857.00											
TOTAL IPPs	1,181.46	1,181.46	1,181.46	1,181.46	45	69	6,848	5,190,852	5,031	4,093,972	4,093,972	4,093,972	4,093,972	4,093,972	
TOTAL POWER					11	119	10,948	8,784,222	8,784	8,652,416	8,652,416	8,652,416	8,652,416	8,652,416	
FERTILIZER															
PAK ARAB	302.00	302.00	302.00	302.00	1										
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1										
DAUD HERC.	302.00	302.00	302.00	302.00	1										
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1										
ENRGO FERTILIZER	1,023.00	1,023.00	1,023.00	1,023.00	1	95	8,718	6,303,056	6,303	739,033	739,033	739,033	739,033	739,033	
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	8	758	546,092	548	560,698	560,698	560,698	560,698	560,698	
HAZARA PHOS.	1,023.00	1,023.00	1,023.00	1,023.00	1	17	1,524	1,508,514	1,509	455,571	455,571	455,571	455,571	455,571	
FATIMA & AGRITECH FEED	302.00	302.00	302.00	302.00	1	17	1,524	1,508,514	1,509	455,571	455,571	455,571	455,571	455,571	
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	17	1,524	1,508,514	1,509	455,571	455,571	455,571	455,571	455,571	
SUB TOTAL	1,177.00	1,177.00	1,177.00	1,177.00	9	121	11,132	8,292,897	8,451	1,889	1,889	1,889	1,889	1,889	
CEMENT	1,777.00	1,777.00	1,777.00	1,777.00	6										
GENERAL INDUSTRIAL	1,054.00	1,054.00	1,054.00	1,054.00	1,088	17	1,603	1,386,855	1,587	1,672,545	1,672,545	1,672,545	1,672,545	1,672,545	
Textile etc Zero rated	819.00	819.00	819.00	819.00	1,635	18	1,664	1,647,887	1,646	1,349,620	1,349,620	1,349,620	1,349,620	1,349,620	
CAPTIVE POWER	1,087.00	1,087.00	1,087.00	1,087.00	34	7	616	610,319	610	663,427	663,427	663,427	663,427	663,427	
CAPTIVE POWER - Zero rated	852.00	852.00	852.00	852.00	307	25	2,281	2,259,216	2,258	1,974,000	1,974,000	1,974,000	1,974,000	1,974,000	
CNG (Region-I)	1,371.00	1,371.00	1,371.00	1,371.00	1,023	45	4,140	4,099,223	4,099	5,620,034	5,620,034	5,620,034	5,620,034	5,620,034	
Note: RLNG is being supplied to CNG stations situated in Region II (Punjab), LNE-CNG															
COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	44,996	46	4,186	4,144,769	4,145	5,317,739	5,317,739	5,317,739	5,317,739	5,317,739	
SPL COMMERCIAL	110.00	110.00	110.00	110.00	0	0	0	385	0	0.042	0.042	0.042	0.042	0.042	
Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	0	0	0	385	0	0.042	0.042	0.042	0.042	0.042	
Up to 100 M3 per Month-All take off at flat rate of	200.00	200.00	200.00	200.00	0	0	1	863	1	0.190	0.190	0.190	0.190	0.190	
Up to 200 M3 per Month-All take off at flat rate of	200.00	200.00	200.00	200.00	0	1	863	4	4	0.895	0.895	0.895	0.895	0.895	
Up to 300 M3 per Month-All take off at flat rate of	700.00	700.00	700.00	700.00	0	11	10,490	10	7,301	7,301	7,301	7,301	7,301	7,301	
Over 400 M3 per Month-All take off at flat rate of	700.00	700.00	700.00	700.00	8	785	758,423	758	530,896	530,896	530,896	530,896	530,896	530,896	
DOMESTIC	121.00	121.00	121.00	121.00	3,569,489	121	11,108	11,742,146	11,242	1,931,085	1,931,085	1,931,085	1,931,085	1,931,085	
Up to 50 M3 per Month - All take off at flat rate of	121.00	121.00	121.00	121.00	3,569,489	121	11,108	11,742,146	11,242	1,931,085	1,931,085	1,931,085	1,931,085	1,931,085	
Up to 100 M3 per Month-All take off at flat rate of	300.00	300.00	300.00	300.00	208	19,193	19,334,335	19,334	3,397,071	3,397,071	3,397,071	3,397,071	3,397,071		
Up to 200 M3 per Month-All take off at flat rate of	553.00	553.00	553.00	553.00	222	1,283,439	20,635,469	20,635	7,640,812	7,640,812	7,640,812	7,640,812	7,640,812		
Up to 300 M3 per Month-All take off at flat rate of	738.00	738.00	738.00	738.00	280,770	85	7,852	7,947,438	7,847	4,654,422	4,654,422	4,654,422	4,654,422		
Up to 400 M3 per Month-All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	72,303	31	2,884	2,919,017	2,919	2,296,147	2,296,147	2,296,147	2,296,147		
Up to 500 M3 per Month-All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	32,883	23	2,097	2,122,039	2,122	2,552,169	2,552,169	2,552,169	2,552,169		
Build domestic	780.00	780.00	780.00	780.00	689	63,433	64,200,445	64,200	23,471,705	23,471,705	23,471,705	23,471,705	23,471,705		
Sub - 3 All over 300 C.M	780.00	780.00	780.00	780.00	38	3,495	3,461,566	3,462	2,700,021	2,700,021	2,700,021	2,700,021	2,700,021		
GRAND TOTAL	1,133	1,133	1,133	1,133	104,281	1,000,056,676	1,000,056,676	1,000,056,676	52,800	52,800	52,800	52,800	52,800	52,800	

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

121 - GAS SALES

CATEGORY	SALE PRICE/ D PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ D PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	SIX MONTHS JULY TO DECEMBER 2022						TOTAL PRES. PRICE.							
						MMBTU	MMBTU	MMBTU	MMBTU	MMBTU	MMBTU		CHARGES	CHARGES	PRICE	CHARGES			
WARPDA	857.00	857.00	857.00	857.00	1														
M/GARH SPS-MIT SPS-GTPE-FSD,GTPE SHIPRA	857.00	857.00	857.00	857.00	5														
GUDDU POWER	857.00	857.00	857.00	857.00	1														
RENTED POWER BIKHI & SKP	857.00	857.00	857.00	857.00	2														
TOTAL WARPDA					9														
IPFS																			
KAPCO	857.00	857.00	857.00	857.00	1														
ROUSCH POWER	857.00	857.00	857.00	857.00	1														
KPCCL	857.00	857.00	857.00	857.00	1														
ENGRO POWER	857.00	857.00	857.00	857.00	1														
CHINEL POWER BALOKI	857.00	857.00	857.00	857.00	1														
CHINEL POWER	857.00	857.00	857.00	857.00	1														
SAIF POWER	857.00	857.00	857.00	857.00	1														
HALMAGRE	857.00	857.00	857.00	857.00	1														
ALTERN	857.00	857.00	857.00	857.00	1														
Balokli	857.00	857.00	857.00	857.00	1														
Haveli Bahadur Shah	857.00	857.00	857.00	857.00	1														
Bhikki	857.00	857.00	857.00	857.00	1														
DAVIS	857.00	857.00	857.00	857.00	1														
NPK POWER	857.00	857.00	857.00	857.00	1														
LIBERTY POWER	857.00	857.00	857.00	857.00	1														
TOTAL IPFS	1,181.46	1,181.46	1,181.46	1,181.46	11														
TOTAL POWER																			
FERTILIZER																			
PAN ARAB	302.00	302.00	302.00	302.00	1														
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1														
FUEL	302.00	302.00	302.00	302.00	1														
DAUD HEC.	1,023.00	1,023.00	1,023.00	1,023.00	1														
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1														
ENGRO FERTILIZER	1,023.00	1,023.00	1,023.00	1,023.00	1														
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1														
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1														
HAZARA PHOS.	302.00	302.00	302.00	302.00	1														
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1														
FATIMA & AGRITECH	302.00	302.00	302.00	302.00	1														
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1														
FUEL																			
SUB TOTAL	1,777.00	1,777.00	1,777.00	1,777.00	6														
CEMENT	1,054.00	1,054.00	1,054.00	1,054.00	1,088														
GENERAL INDUSTRIAL	819.00	819.00	819.00	819.00	1,635														
Tendils etc zero rated	1,087.00	1,087.00	1,087.00	1,087.00	34														
CAPTIVE POWER	852.00	852.00	852.00	852.00	307														
CAPTIVE POWER - zero rated	1,371.00	1,371.00	1,371.00	1,371.00	1,023														
CNG (Region-I)																			
Note: RLNG is being supplied to CNG stations situated in Region II (Punjab).																			
LINE-CNG																			
COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	44,095														
SPL COMMERCIAL	110.00	110.00	110.00	110.00	0														
Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	0														
Up to 100 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	2														
Up to 200 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	2														
Up to 300 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	2														
Over 400 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	9														
DOMESTIC	121.00	121.00	121.00	121.00	3,569,489														
Up to 50 M3 per Month - All take off at flat rate of	300.00	300.00	300.00	300.00	119														
Up to 100 M3 per Month - All take off at flat rate of	553.00	553.00	553.00	553.00	145														
Up to 200 M3 per Month - All take off at flat rate of	738.00	738.00	738.00	738.00	222														
Up to 300 M3 per Month - All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	32,983														
Up to 400 M3 per Month - All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	32,983														
Up to 500 M3 per Month - All take off at flat rate of					572														
Build domestic																			
Slab - 3 All over 300 C/M	780.00	780.00	780.00	780.00	100.00														
GRAND TOTAL																			

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[2] - GAS SALES

CATEGORY	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	January-22				FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS
						MMCF	MMCF	GCV	MMBTU						
WAPDA															
MUZAFAR GARH	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
N/GARH SPS.ML.SPS+GTPS-FSD.GTPS SHIDRA	857.00	857.00	857.00	857.00	5	-	-	990.15	-	-	-	-	-	-	-
GUDDU POWER	857.00	857.00	857.00	857.00	1	50	1,550	8,160.00	1,285	1,083,934	-	-	1,083,934	1,083,934	
RENTED POWER BINHI & SNP	857.00	857.00	857.00	857.00	2	-	-	-	-	-	-	-	-	-	
TOTAL WAPDA					9	50	1,550	1,167,615	1,285	1,083,934	-	-	1,083,934	1,083,934	
IPPS															
KAFKO	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
ROUSCH POWER	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
KRPC.	857.00	857.00	857.00	857.00	1	24	744	709.00	527	452,064	-	-	452,064	452,064	
ENGRO POWER BALOKI	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
SAPHIRE POWER	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
WAPDA POWER	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
WALMARE	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
ALTEEN	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
Balloh	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
Haveli Bahadur Shah	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
Bhikki	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
DAVIS	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
KPK POWER	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-
LIBERTY POWER	857.00	857.00	857.00	857.00	1	45	1,305	1,167,615	1,168	1,378,480	-	-	1,378,480	1,378,480	
TOTAL IPPS	1,181.46	1,181.46	1,181.46	1,181.46	2	69	2,139	1,895,111	1,695	1,831,554	-	-	1,831,554	1,831,554	
TOTAL POWER					11	119	3,689	2,169,726	2,960	2,915,488	-	-	2,915,488	2,915,488	
FERTILIZER															
PAK.AHAB	302.00	302.00	302.00	302.00	1	-	-	990.15	-	-	-	-	-	-	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	-	-	-	-	-	-	-
FEED	302.00	302.00	302.00	302.00	1	-	-	990.15	-	-	-	-	-	-	-
DAVID HERC.	302.00	302.00	302.00	302.00	1	-	-	990.15	-	-	-	-	-	-	-
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	-	-	-	-	-	-	-
ENGRO FERTILIZER	1,023.00	1,023.00	1,023.00	1,023.00	1	95	2,938	723.00	2,124	249,022	-	-	249,022	249,022	
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	8	235	723.00	185	188,931	-	-	188,931	188,931	
HAZARA PHOS.	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	-	-	-	-	-	-	-
FUEL	302.00	302.00	302.00	302.00	1	17	513	508.304	508	153,508	-	-	153,508	153,508	
FATIMA & AGRITECH FEED	1,023.00	1,023.00	1,023.00	1,023.00	1	1	293	44	45,217	45,217	-	-	45,217	45,217	
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	9	121	3,751	2,851,043	2,601	637	-	-	637	637	
SUB TOTAL					6	-	-	990.15	-	-	-	-	-	-	-
CEMENT	1,277.00	1,277.00	1,277.00	1,277.00	1,088	17	540	5,470,701	535	5,633,575	-	-	5,633,575	5,633,575	
GENERAL INDUSTRIAL	1,054.00	1,054.00	1,054.00	1,054.00	1,635	18	561	5,571,106	555	454,763	-	-	454,763	454,763	
Textile etc Zero rated	819.00	819.00	819.00	819.00	34	7	208	209,614	206	223,546	-	-	223,546	223,546	
CAPTIVE POWER	1,087.00	1,087.00	1,087.00	1,087.00	307	25	768	760,843	761	648,304	-	-	648,304	648,304	
CAPTIVE POWER - Zero rated	852.00	852.00	852.00	852.00	1,033	45	1,393	1,361,240	1,361	1,893,707	-	-	1,893,707	1,893,707	
CNG (Region-I)	1,371.00	1,371.00	1,371.00	1,371.00	44,995	45	1,411	1,496,607	1,397	1,791,847	-	-	1,791,847	1,791,847	
Note: RLNG is being supplied to CNG stations situated in Region I (Punjab)															
LNG-CNG	1,283.00	1,283.00	1,283.00	1,283.00											
COMMERCIAL															
SPL COMMERCIAL															
Up to 50 M3 per Month- All take off at flat rate of	130.00	130.00	130.00	130.00	0	0	0	990.15	0	0.014	-	-	0.014	0.014	
Up to 100 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	0	0	0	990.15	0	0.005	-	-	0.005	0.005	
Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	0	0	0	990.15	0	0.054	-	-	0.054	0.054	
Up to 300 M3 per Month- All take off at flat rate of	200.00	200.00	200.00	200.00	0	1	293	1,370	1	0.301	-	-	0.301	0.301	
Up to 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	0	4	258	255,555	4	2,460	-	-	2,460	2,460	
Over-400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	8	258	768	760,843	761	648,304	-	-	648,304	648,304	
DOMESTIC															
Up to 50 M3 per Month- All take off at flat rate of	121.00	121.00	121.00	121.00	3,569,889	196	6,073	6,234,706	6,235	755,358	-	-	755,358	755,358	
Up to 100 M3 per Month- All take off at flat rate of	300.00	300.00	300.00	300.00	2,316,092	337	10,444	10,722,489	10,722	1,883,958	-	-	1,883,958	1,883,958	
Up to 200 M3 per Month- All take off at flat rate of	553.00	553.00	553.00	553.00	1,283,499	360	11,147	11,444,086	11,444	4,237,467	-	-	4,237,467	4,237,467	
Up to 300 M3 per Month- All take off at flat rate of	738.00	738.00	738.00	738.00	280,770	51	4,293	4,407,516	4,408	2,581,264	-	-	2,581,264	2,581,264	
Up to 400 M3 per Month- All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	72,103	51	1,577	1,026,644	1,619	1,273,405	-	-	1,273,405	1,273,405	
Up to 500 M3 per Month- All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	32,883	37	1,146	1,026,644	1,177	1,415,390	-	-	1,415,390	1,415,390	
7,555,076	1,119	34,681	35,604	12,147,842	1,166	909,790	909,790	909,790	909,790	909,790	-	-	909,790	909,790	
Bulk domestic															
Sub-3 All over 300 C.M	780.00	780.00	780.00	780.00	14,983	38	1,178	1,166,397	1,166	909,790	-	-	909,790	909,790	
14,983	1,166,397	909,790	909,790	909,790	7,633,158	1,563	48,445	47,887,157	47,887	22,367	-	-	22,367	22,367	
GRAND TOTAL															

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SUN NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[2] - GAS SALES

CATEGORY	Feb-23												
	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	MMBTU	B BTU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS
WARDHA	857.00	857.00	857.00	857.00	1								
MUZGAN GARN	857.00	857.00	857.00	857.00	5								
M/GARH SPS-AL1, SPS-VGTPS-FSD,GTFS SHIDRA	857.00	857.00	857.00	857.00	1								
GUDDU POWER	857.00	857.00	857.00	857.00	1								
RENTED POWER BIRHI & SKP	857.00	857.00	857.00	857.00	2								
TOTAL WARDHA					9		1,142	979,037	979,037			979,037	
IPPS							1,400						
KAPCO	857.00	857.00	857.00	857.00	1								
ROUSCH POWER	857.00	857.00	857.00	857.00	1								
KPCL	857.00	857.00	857.00	857.00	1								
ENGERO POWER	857.00	857.00	857.00	857.00	1								
ORIENT POWER BALOKI	857.00	857.00	857.00	857.00	1								
SAP-HIRE POWER	857.00	857.00	857.00	857.00	1								
SAIF POWER	857.00	857.00	857.00	857.00	1								
HALMORA	857.00	857.00	857.00	857.00	1								
ALTERN	857.00	857.00	857.00	857.00	1								
Bahadur Shah	857.00	857.00	857.00	857.00	1								
Banki	857.00	857.00	857.00	857.00	1								
DAVIS	857.00	857.00	857.00	857.00	1								
KPK POWER	857.00	857.00	857.00	857.00	1								
LIBERTY POWER	857.00	857.00	857.00	857.00	1								
TOTAL IPPS	1,181.46	1,181.46	1,181.46	1,181.46	2		1,055	1,245,991	1,245,991		1,245,991	1,245,991	
TOTAL POWER					11		3,332	3,633,844	3,633,844		3,633,844	3,633,844	
FERTILIZER													
PAK ARAB	302.00	302.00	302.00	302.00	1								
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1								
FUEL	302.00	302.00	302.00	302.00	1								
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1								
DAUD HERC.	117.25	117.25	117.25	117.25	1								
ENGERO FERTILIZER	1,023.00	1,023.00	1,023.00	1,023.00	1								
FUEL	302.00	302.00	302.00	302.00	1								
HAZARA PHOS.	1,023.00	1,023.00	1,023.00	1,023.00	1								
FUEL	302.00	302.00	302.00	302.00	1								
FATIMA & AGRI TECH FEED	1,023.00	1,023.00	1,023.00	1,023.00	1								
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1								
SUB TOTAL	4,277.00	4,277.00	4,277.00	4,277.00	9		121	3,383	3,383		3,383	3,383	
CEMENT	1,054.00	1,054.00	1,054.00	1,054.00	6								
GENERAL INDUSTRIAL	1,054.00	1,054.00	1,054.00	1,054.00	1,088		488	509,035	509,035		509,035	509,035	
Tevilla etc Zero rated	819.00	819.00	819.00	819.00	1,635		18	410,754	410,754		410,754	410,754	
CAPTIVE POWER	1,087.00	1,087.00	1,087.00	1,087.00	34		7	201,913	201,913		201,913	201,913	
CAPTIVE POWER - Zero rated	852.00	852.00	852.00	852.00	307		25	585,565	585,565		585,565	585,565	
CNG (Region-I)	1,371.00	1,371.00	1,371.00	1,371.00	1,023		45	1,710,445	1,710,445		1,710,445	1,710,445	
Note: BUNG is being supplied to CNG stations situated in Region II (Punjab).													
LANG-CNG	1,283.00	1,283.00	1,283.00	1,283.00	44,996		46	1,618,442	1,618,442		1,618,442	1,618,442	
COMMERCIAL	110.00	110.00	110.00	110.00	0		0	0.013	0.013		0.013	0.013	
SPCL COMMERCIAL	110.00	110.00	110.00	110.00	0		0	0.004	0.004		0.004	0.004	
Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	0		0	0.058	0.058		0.058	0.058	
Up to 100 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	0		0	0.272	0.272		0.272	0.272	
Up to 200 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	0		3	2.222	2.222		2.222	2.222	
Up to 400 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	0		8	161.577	161.577		161.577	161.577	
Over 400 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	9		233	164.146	164.146		164.146	164.146	
DOMESTIC	121.00	121.00	121.00	121.00	147		4,117	653,969	653,969		653,969	653,969	
Up to 50 M3 per Month - All take off at flat rate of	121.00	121.00	121.00	121.00	147		4,117	653,969	653,969		653,969	653,969	
Up to 100 M3 per Month - All take off at flat rate of	242.00	242.00	242.00	242.00	263		7,081	1,018,871	1,018,871		1,018,871	1,018,871	
Up to 200 M3 per Month - All take off at flat rate of	726.00	726.00	726.00	726.00	270		7,557	2,851,157	2,851,157		2,851,157	2,851,157	
Up to 300 M3 per Month - All take off at flat rate of	738.00	738.00	738.00	738.00	104		2,911	1,018,871	1,018,871		1,018,871	1,018,871	
Up to 400 M3 per Month - All take off at flat rate of	1,476.00	1,476.00	1,476.00	1,476.00	38		1,069	856,804	856,804		856,804	856,804	
Up to 500 M3 per Month - All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	28		777	952,338	952,338		952,338	952,338	
Bulk domestic	780.00	780.00	780.00	780.00	810		23,513	8,328,670	8,328,670		8,328,670	8,328,670	
Silo - 3 All over 300 C/M	780.00	780.00	780.00	780.00	38		1,064	821,746	821,746		821,746	821,746	
GRAND TOTAL					14,983		3,644	17,559	17,559		17,559	17,559	

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

121 - GAS SALES

CATEGORY	MAY-23														
	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ D PRICE/ MMBTU	MMBFC	MMWCF	GCV	MMB/BU	B BTU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS
WARDA	857.00	857.00	857.00												
MUZAFAR GARH	857.00	857.00	857.00												
M/GARH SPS-MLT SPS+GTPS=SD,GTPS SHIDRA	857.00	857.00	857.00												
GUDDU POWER	857.00	857.00	857.00												
RENTED POWER BIKHII & SKP	857.00	857.00	857.00												
TOTAL WARDA				50	1,550				1,089,934		1,089,934			1,089,934	
IPPS															
KAPCO	857.00	857.00	857.00												
ROUSH POWER	857.00	857.00	857.00												
ENGRO POWER	857.00	857.00	857.00												
ORIENT POWER BALOKI	857.00	857.00	857.00	24	744				452,064		452,064			452,064	
SAPRIE POWER	857.00	857.00	857.00												
SAF POWER	857.00	857.00	857.00												
HALMORE	857.00	857.00	857.00												
ALTERN	857.00	857.00	857.00												
Balokhi	857.00	857.00	857.00												
Haveli Bahadur Shah	857.00	857.00	857.00												
Bhikki	857.00	857.00	857.00												
DAVIS	857.00	857.00	857.00												
KPK POWER	857.00	857.00	857.00												
LIBERTY POWER	857.00	857.00	857.00												
TOTAL IPPS	1,181.46	1,181.46	1,181.46	45	1,395				1,791,400		1,791,400			1,791,400	
TOTAL POWER				69	2,139				2,959,911		2,959,911			2,959,911	
FERTILIZER				11	119										
PAK ARAB	302.00	302.00	302.00												
FEED	1,023.00	1,023.00	1,023.00												
FUEL	302.00	302.00	302.00												
DAUD HERC.	1,023.00	1,023.00	1,023.00												
FEED	302.00	302.00	302.00												
FUEL	1,023.00	1,023.00	1,023.00												
ENGRO FERTILIZER	117.25	117.25	117.25	95	2,988				249,022		249,022			249,022	
FUEL	1,023.00	1,023.00	1,023.00												
HAZARNA PHOS.	8	8	8	255					188,931		188,931			188,931	
FUEL	1,023.00	1,023.00	1,023.00												
FATIMA & AGRITECH FEED	302.00	302.00	302.00	17	513				153,508		153,508			153,508	
FUEL	1,023.00	1,023.00	1,023.00												
SUB TOTAL				121	3,751				45,217		45,217			45,217	
CEMENT	1,277.00	1,277.00	1,277.00												
GENERAL INDUSTRIAL	1,054.00	1,054.00	1,054.00												
Textile etc Zero rated	819.00	819.00	819.00												
CAPTIVE POWER	1,087.00	1,087.00	1,087.00												
CAPTIVE POWER - Zero rated	852.00	852.00	852.00												
CNG (Region-I)	1,371.00	1,371.00	1,371.00												
CNG (Region-II)	1,371.00	1,371.00	1,371.00												
LN2-CNG															
COMMERCIAL	1,283.00	1,283.00	1,283.00												
SPL COMMERCIAL															
Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	0	0				0.014		0.014			0.014	
Up to 100 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	0	0				0.005		0.005			0.005	
Up to 200 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	0	0				0.064		0.064			0.064	
Up to 300 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	0	0				0.301		0.301			0.301	
Up to 400 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	0	4				2,460		2,460			2,460	
Over 400 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	8	258				178,889		178,889			178,889	
DOMESTIC															
Up to 500 M3 per Month - All take off at flat rate of	121.00	121.00	121.00	102	3,158				617,719		617,719			617,719	
Up to 100 M3 per Month - All take off at flat rate of	300.00	300.00	300.00	175	5,431				959,065		959,065			959,065	
Up to 200 M3 per Month - All take off at flat rate of	553.00	553.00	553.00	187	5,796				2,157,163		2,157,163			2,157,163	
Up to 300 M3 per Month - All take off at flat rate of	738.00	738.00	738.00	72	2,232				1,314,042		1,314,042			1,314,042	
Up to 400 M3 per Month - All take off at flat rate of	1,107.00	1,107.00	1,107.00	26	820				648,251		648,251			648,251	
Up to 500 M3 per Month - All take off at flat rate of	1,460.00	1,460.00	1,460.00	19	596				720,531		720,531			720,531	
Bulk domestic															
Sub - 3 All over 300 C.M	780.00	780.00	780.00	38	1,178				909,790		909,790			909,790	
GRAND TOTAL				1,026	31,798				16,636		16,636			16,636	

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[2] - GAS SALES

CATEGORY	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	MMBTU	MMCF	MMBTU	B BTU	THIRD QUARTER (JAN-MAR-23)			TOTAL PRESC. PRICE	GDS	
									SALE PRICE	FIXED CHARGES	PRICE			FIXED CHARGES
MUZAFAR GARH	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
M/GARH SPS-MT SPS-GTFS-FSD-GTFS SHIDRA	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
GUDDU POWER	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
RENTED POWER BIKHI & SKP	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
TOTAL WAPDA														
IBPS	50	50	4,500	3,672,000	3,672	3,146,904	3,146,904	3,146,904	3,146,904	3,146,904	3,146,904	3,146,904	3,146,904	3,146,904
KAPCO	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
ROUSCH POWER	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
KPCL	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
ENGRO POWER	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
ENGRO POWER BALOKI	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
SARIBE POWER	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
SAIF POWER	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
HALMDRE	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
ALTERN	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
Balloki	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
Haveli Bahadur Shah	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
Bhikki	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
DAVIS	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
NPK POWER	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
LIBERTY POWER	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-
TOTAL IPPs	1,181.46	1,181.46	1,181.46	1,181.46	1,181.46	4,050	3,889,850	3,890	4,004,972	4,004,972	4,004,972	4,004,972	4,004,972	4,004,972
TOTAL POWER														
FEEDBACK	11	11	119	10,710	8,391,200	8,593	8,464,320	8,464,320	8,464,320	8,464,320	8,464,320	8,464,320	8,464,320	8,464,320
PAN ARAB	302.00	302.00	302.00	302.00	302.00	-	-	-	-	-	-	-	-	-
FEED FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	-	-	-	-	-	-	-	-	-
FEED FUEL	302.00	302.00	302.00	302.00	302.00	-	-	-	-	-	-	-	-	-
DAUD HERC.	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	-	-	-	-	-	-	-	-	-
FEED FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	-	-	-	-	-	-	-	-	-
ENGRO FERTILIZER	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	-	-	-	-	-	-	-	-	-
FEED FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	-	-	-	-	-	-	-	-	-
HAZARA PHOS.	302.00	302.00	302.00	302.00	302.00	-	-	-	-	-	-	-	-	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	-	-	-	-	-	-	-	-	-
FATIMA & AGRITECH	302.00	302.00	302.00	302.00	302.00	-	-	-	-	-	-	-	-	-
FEED FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	-	-	-	-	-	-	-	-	-
SUB TOTAL	1,277.00	1,277.00	1,277.00	1,277.00	1,277.00	121	1,085,338	8,506	1,848	1,848	1,848	1,848	1,848	1,848
CEMENT	1,277.00	1,277.00	1,277.00	1,277.00	1,277.00	-	-	-	-	-	-	-	-	-
GENERAL INDUSTRIAL	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	17	1,568	1,571,358	1,572	1,636,185	1,636,185	1,636,185	1,636,185	1,636,185
Tenils etc Zero rated	819.00	819.00	819.00	819.00	819.00	18	1,628	1,612,064	1,612	1,320,280	1,320,280	1,320,280	1,320,280	1,320,280
CAFTIVE POWER	1,087.00	1,087.00	1,087.00	1,087.00	1,087.00	7	603	377,051	597	649,005	649,005	649,005	649,005	649,005
CAFTIVE POWER - Zero rated	852.00	852.00	852.00	852.00	852.00	25	2,231	2,309,135	2,209	1,882,174	1,882,174	1,882,174	1,882,174	1,882,174
CNG (Region-I)	4,371.00	1,371.00	1,371.00	1,371.00	1,371.00	45	4,050	4,015,109	4,010	5,497,859	5,497,859	5,497,859	5,497,859	5,497,859
Note: RLNG is being supplied to CNG stations situated in Region II (Punjab).														
LN6-CNG	1,288.00	1,288.00	1,288.00	1,288.00	1,288.00	46	4,095	4,004,666	4,055	5,202,136	5,202,136	5,202,136	5,202,136	5,202,136
COMMERCIAL	110.00	110.00	110.00	110.00	110.00	0	0	377	0	0,041	0,041	0,041	0,041	0,041
SPL COMMERCIAL	110.00	110.00	110.00	110.00	110.00	0	0	127	0	0,014	0,014	0,014	0,014	0,014
Up to 100 M3 per Month- All take off at flat rate of	230.00	230.00	230.00	230.00	230.00	0	0	1	845	1	0,186	0,186	0,186	0,186
Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	0	4	3,978	4	0,875	0,875	0,875	0,875	0,875
Up to 300 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	0	10	10,203	10	7,442	7,442	7,442	7,442	7,442
Over 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	8	789	741,935	749	519,355	519,355	519,355	519,355	519,355
DOMESTIC	121.00	121.00	121.00	121.00	121.00	148	13,348	13,693,590	13,604	2,038,047	2,038,047	2,038,047	2,038,047	2,038,047
Up to 50 M3 per Month- All take off at flat rate of	300.00	300.00	300.00	300.00	300.00	255	22,466	23,995,559	23,966	4,116,535	4,116,535	4,116,535	4,116,535	4,116,535
Up to 100 M3 per Month- All take off at flat rate of	553.00	553.00	553.00	553.00	553.00	272	24,501	24,970,007	24,970	9,245,787	9,245,787	9,245,787	9,245,787	9,245,787
Up to 200 M3 per Month- All take off at flat rate of	738.00	738.00	738.00	738.00	738.00	105	9,436	9,616,820	9,617	5,632,086	5,632,086	5,632,086	5,632,086	5,632,086
Up to 300 M3 per Month- All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	1,107.00	72,903	3,466	3,532,165	3,332	2,778,459	2,778,459	2,778,459	2,778,459	2,778,459
Up to 400 M3 per Month- All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	28	2,520	2,557,779	2,568	3,088,259	3,088,259	3,088,259	3,088,259	3,088,259
Up to 500 M3 per Month- All take off at flat rate of	780.00	780.00	780.00	780.00	780.00	847	76,227	77,685,931	77,086	26,893,282	26,893,282	26,893,282	26,893,282	26,893,282
Bulk domestic	780.00	780.00	780.00	780.00	780.00	39	3,420	3,886,314	3,386	2,641,325	2,641,325	2,641,325	2,641,325	2,641,325
Slab - 3 All over 300 C/M	100.00	100.00	100.00	100.00	100.00	39	3,420	3,886,314	3,386	2,641,325	2,641,325	2,641,325	2,641,325	2,641,325
GRAND TOTAL	7,619,168	7,619,168	116,187	117,764,695	117,765	56,563	56,563	56,563	56,563	56,563	56,563	56,563	56,563	56,563

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SUN NORTHERN GAS PIPELINES LIMITED
PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2022-23

(2) - GAS SALES

CATEGORY	SALE PRICE/ MMBTU	D PRICE/ MMBTU	PRESCRIBE PRICE/ MMBTU	SALE PRICE/ MMBTU	D PRICE/ MMBTU	PRESCRIBE PRICE/ MMBTU	Avg. No. of Consumers	MMCF	MMCF	MMBTU	B B/TU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	FIXED CHARGES	TOTAL PRESC. PRICE
WABDA	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
MGARH GARH	857.00	857.00	857.00	857.00	857.00	857.00	5	-	-	990.15	-	-	-	-	-	-	-	-
MGARH SPS-MT, SPS-GTFS-FSD-GTFS SHADRA	857.00	857.00	857.00	857.00	857.00	857.00	1	50	1,500	815.00	1,234,000	1,048,968	-	1,048,968	1,048,968	-	1,048,968	
GUDDU POWER	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
RENTED POWER BIKHI & Srp	857.00	857.00	857.00	857.00	857.00	857.00	9	30	1,500	1,724,000	1,048,968	1,048,968	-	1,048,968	1,048,968	-	1,048,968	
TOTAL WAPDA																		
IPP5	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
KAPCO	857.00	857.00	857.00	857.00	857.00	857.00	1	24	720	708.00	510,480	437,481	-	437,481	437,481	-	437,481	
ROUSCH POWER	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
FRPL	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
ORIENT POWER	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
ORIENT POWER BALCOI	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
SAPHIRE POWER	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
SAT POWER	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
HALMOORE	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
PALENN	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
PALENN	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
Khawli Bahadur Shah	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
BH81	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
DAVIS	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
KPK POWER	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
LIBERTY POWER	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	990.15	-	-	-	-	-	-	-	-
TOTAL IPP5	1,181.46	1,181.46	1,181.46	1,181.46	1,181.46	1,181.46	45	1,350	1,350	1,139,860	1,150	1,334,991	-	1,334,991	1,334,991	-	1,334,991	
TOTAL POWER							2	69	2,070	1,181,460	1,650	1,772,472	-	1,772,472	1,772,472	-	1,772,472	
FERTILIZER							11	119	3,570	2,864,435	2,864	2,821,440	-	2,821,440	2,821,440	-	2,821,440	
PAK ARAB	302.00	302.00	302.00	302.00	302.00	302.00	1	-	-	990.15	-	-	-	-	-	-	-	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	-	-	-	-	-	-	-	-
FUEL	302.00	302.00	302.00	302.00	302.00	302.00	1	-	-	990.15	-	-	-	-	-	-	-	-
DAUD HERC.	302.00	302.00	302.00	302.00	302.00	302.00	1	-	-	990.15	-	-	-	-	-	-	-	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	-	-	-	-	-	-	-	-
ENGRO FERTILIZER	117.25	117.25	117.25	117.25	117.25	117.25	1	95	2,843	723.00	2,056,344	2,055	240,989	-	240,989	-	240,989	
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1	8	247	723.00	378,276	179	182,836	-	182,836	-	182,836	
HAZARA PHOS.	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	-	-	-	-	-	-	-	-
FUEL	302.00	302.00	302.00	302.00	302.00	302.00	1	-	-	990.15	-	-	-	-	-	-	-	-
PATIMA & AGRITECH FEED	302.00	302.00	302.00	302.00	302.00	302.00	1	17	497	990.15	497,907	492	148,556	-	148,556	-	148,556	
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	990.15	43,758	43	43,758	-	43,758	-	43,758	
SUB TOTAL							9	123	3,650	2,768,751	2,769	616	-	616	616	-	616	
CEMENT	1,277.00	1,277.00	1,277.00	1,277.00	1,277.00	1,277.00	6	-	-	990.15	-	-	-	-	-	-	-	-
GENERAL INDUSTRIAL	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,088	17	523	990.15	517	545,395	-	545,395	545,395	-	545,395	
Tentile etc Zero rated	819.00	819.00	819.00	819.00	819.00	819.00	1,695	18	543	990.15	557	440,093	-	440,093	440,093	-	440,093	
CAPTIVE POWER	1,087.00	1,087.00	1,087.00	1,087.00	1,087.00	1,087.00	34	7	201	990.15	199,300	199	216,335	-	216,335	-	216,335	
CAPTIVE POWER - Zero rated	852.00	852.00	852.00	852.00	852.00	852.00	307	25	744	990.15	736,175	736	627,391	-	627,391	-	627,391	
CNG (Region-I)	1,371.00	1,371.00	1,371.00	1,371.00	1,371.00	1,371.00	1,023	45	1,350	990.15	1,336,703	1,337	1,832,620	-	1,832,620	-	1,832,620	
Note: RLNG is being supplied to CNG stations situated in Region I (Punjab)										990.15	-	-	-	-	-	-	-	-
UNG-CNG	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	44,996	46	1,365	990.15	1,351,555	1,352	1,734,045	-	1,734,045	-	1,734,045	
COMMERCIAL	110.00	110.00	110.00	110.00	110.00	110.00	0	0	0	990.15	126	0	0.014	-	0.014	-	0.014	
SPL COMMERCIAL	110.00	110.00	110.00	110.00	110.00	110.00	0	0	0	990.15	42	0	0.005	-	0.005	-	0.005	
Up to 50 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00	0	0	0	990.15	282	0	0.052	-	0.052	-	0.052	
Up to 100 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00	0	1	1,326	990.15	1,326	3	0.292	-	0.292	-	0.292	
Up to 200 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	700.00	0	3	8,401	990.15	8,401	3	2.381	-	2.381	-	2.381	
Up to 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	700.00	0	8	250	990.15	247	173,118	-	173,118	-	173,118		
Over 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	700.00	0	250	250	990.15	252	175,871	-	175,871	-	175,871		
DOMESTIC	121.00	121.00	121.00	121.00	121.00	121.00	3,569,689	88	2,652	990.15	2,647	583,843	-	583,843	583,843	-	583,843	
Up to 50 M3 per Month - All take off at flat rate of	300.00	300.00	300.00	300.00	300.00	300.00	2,316,092	152	4,560	990.15	4,552	789,738	-	789,738	789,738	-	789,738	
Up to 100 M3 per Month- All take off at flat rate of	593.00	593.00	593.00	593.00	593.00	593.00	1,283,499	162	4,867	990.15	4,858	1,788,906	-	1,788,906	1,788,906	-	1,788,906	
Up to 200 M3 per Month- All take off at flat rate of	738.00	738.00	738.00	738.00	738.00	738.00	280,770	62	1,874	990.15	1,871,056	1,871	1,095,809	-	1,095,809	-	1,095,809	
Up to 300 M3 per Month- All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	1,107.00	1,107.00	72,703	23	688	990.15	687	540,591	-	540,591	-	540,591		
Up to 400 M3 per Month- All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	32,883	17	500	990.15	499,600	500	600,867	-	600,867	-	600,867	
Up to 500 M3 per Month- All take off at flat rate of	780.00	780.00	780.00	780.00	780.00	780.00	7,555,076	505	15,142	990.15	15,114,960	15,115	5,429,801	-	5,429,801	-	5,429,801	
Bulk domestic	880.442	880.442	880.442	880.442	880.442	880.442	14,993	38	1,340	990.15	1,126,771	1,129	880,442	-	880,442	-	880,442	
SIBI-3 All over 300 C.M	880.442	880.442	880.442	880.442	880.442	880.442	14,993	38	1,340	990.15	1,126,771	1,129	880,442	-	880,442	-	880,442	
GRAND TOTAL							7,619,168	949	26,462	26,807,862	26,808	15,320	-	15,320	15,320	-	15,320	

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[2] - GAS SALES

CATEGORY	SALE PRICE/ MMBTU		PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	Min-23				FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS
	1.227	1.0722					1.227	1.0722	MMBtu	B 9TU						
WARDHA																
MUZAFAR GARH	857.00	857.00	857.00	857.00	857.00	1										
M/GARI SPS-MLT SPS+GTPS-FSD,GTIPS-SHODRA	857.00	857.00	857.00	857.00	857.00	5										
GUDDU POWER	857.00	857.00	857.00	857.00	857.00	1										
RENTED POWER BIKHI & SKP	857.00	857.00	857.00	857.00	857.00	2		1,264,900	1,265	1,083,934		1,083,934		1,083,934		1,083,934
TOTAL WARDHA						9		1,264,900	1,265	1,083,934		1,083,934				1,083,934
JIPPS																
KARCO	857.00	857.00	857.00	857.00	857.00											
ROUSCH POWER	857.00	857.00	857.00	857.00	857.00											
RPCL	857.00	857.00	857.00	857.00	857.00											
ENGRO POWER	857.00	857.00	857.00	857.00	857.00	1		577,496	527	452,064		452,064		452,064		452,064
ORIENT POWER BALCHI	857.00	857.00	857.00	857.00	857.00											
ORIENT POWER	857.00	857.00	857.00	857.00	857.00											
SAFE POWER	857.00	857.00	857.00	857.00	857.00											
HAMMORE	857.00	857.00	857.00	857.00	857.00											
ALTERN	857.00	857.00	857.00	857.00	857.00											
Baloch	857.00	857.00	857.00	857.00	857.00											
Haveli Bahadur Shah	857.00	857.00	857.00	857.00	857.00											
Bhikki	857.00	857.00	857.00	857.00	857.00											
DAVIS	857.00	857.00	857.00	857.00	857.00											
KPK POWER	857.00	857.00	857.00	857.00	857.00											
LIBERTY POWER	857.00	857.00	857.00	857.00	857.00											
TOTAL JIPPS	1,181.46	1,181.46	1,181.46	1,181.46	1,181.46	45		1,167,615	1,168	1,379,480		1,379,480		1,379,480		1,379,480
TOTAL POWER						2		1,693,111	1,695	1,824,554		1,824,554		1,824,554		1,824,554
FERTILIZER						11		1,959,911	2,980	2,915,488		2,915,488		2,915,488		2,915,488
PAK AMAR	302.00	302.00	302.00	302.00	302.00	1										
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1										
FUEL	302.00	302.00	302.00	302.00	302.00	1										
DALD HEIC.	302.00	302.00	302.00	302.00	302.00	1										
ENGRO FERTILIZER	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1										
ENGRO FERTILIZER	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1		2,123,866	2,124	249,022		249,022		249,022		249,022
HAZARA PHOS. FUEL	302.00	302.00	302.00	302.00	302.00	8		184,083	185	188,931		188,931		188,931		188,931
FATIMA & AGRITECH FEED	302.00	302.00	302.00	302.00	302.00	1										
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1										
SUB TOTAL						9		1,961,143	2,861	45,217	637	637		637		637
CEMENT						6										
GENERAL INDUSTRIAL						1,088		1,144,701	535	563,575		563,575		563,575		563,575
Texida etc Zero reted	819.00	819.00	819.00	819.00	819.00	18		555,286	555	454,763		454,763		454,763		454,763
CAPTIVE POWER						34		209,654	206	223,546		223,546		223,546		223,546
CAPTIVE POWER- Zero rated						307		760,821	761	648,304		648,304		648,304		648,304
CNG (Region-I)	1,371.00	1,371.00	1,371.00	1,371.00	1,371.00	1,023		1,341,760	3,801	3,893,707		3,893,707		3,893,707		3,893,707
Note: RLNG is being supplied to CNG stations situated in Region I (punjab).																
LNG-CNG																
COMMERCIAL						44,995		1,196,007	1,937	1,791,847		1,791,847		1,791,847		1,791,847
SPL COMMERCIAL						0										
Up to 50 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	110.00	0		130	0	0.014		0.014		0.014		0.014
Up to 100 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	110.00	0		44	0	0.005		0.005		0.005		0.005
Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	0		291	0	0.064		0.064		0.064		0.064
Up to 300 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	0		1,370	1	0.301		0.301		0.301		0.301
Up to 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	4		3,514	4	2.460		2.460		2.460		2.460
Over-400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	8		258		178,889		178,889		178,889		178,889
DOMESTIC						79		2,421,517	2,422	583,640		583,640		583,640		583,640
Up to 50 M3 per Month- All take off at flat rate of	121.00	121.00	121.00	121.00	121.00	79		2,421,517	2,422	583,640		583,640		583,640		583,640
Up to 100 M3 per Month- All take off at flat rate of	300.00	300.00	300.00	300.00	300.00	135		4,199	4,195	781,717		781,717		781,717		781,717
Up to 200 M3 per Month- All take off at flat rate of	553.00	553.00	553.00	553.00	553.00	145		4,481	4,465	1,645,803		1,645,803		1,645,803		1,645,803
Up to 300 M3 per Month- All take off at flat rate of	738.00	738.00	738.00	738.00	738.00	56		1,711,849	1,712	1,002,545		1,002,545		1,002,545		1,002,545
Up to 400 M3 per Month- All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	1,107.00	20		634	679	494,582		494,582		494,582		494,582
Up to 500 M3 per Month- All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	15		461	457	549,728		549,728		549,728		549,728
Bulk domestic						450		1,124,342	13,829	5,008,015		5,008,015		5,008,015		5,008,015
Subs- 3 All over 300 C.M	780.00	780.00	780.00	780.00	780.00	88		1,178	1,166	909,790		909,790		909,790		909,790
	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	38		1,166,197	1,166	909,790		909,790		909,790		909,790
GRAND TOTAL						894		27,706	25,911	15,227		15,227		15,227		15,227

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[2] - GAS SALES

CATEGORY	Jun-23												
	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	MMBTU	B BTU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS
WARDHA	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
MUZAFAR GARH	857.00	857.00	857.00	857.00	5	-	-	-	-	-	-	-	-
M/GARH SPS-MLT SPS-GTPS-FSD/GTPS SHDRA	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
GUDLU POWER	857.00	857.00	857.00	857.00	2	1,224,000	1,048,968	1,048,968	1,048,968	1,048,968	1,048,968	1,048,968	-
RENTED POWER BIKH & SKP	857.00	857.00	857.00	857.00	9	1,224,000	1,048,968	1,048,968	1,048,968	1,048,968	1,048,968	1,048,968	-
TOTAL WAPDA													
IPPS													
KAPCO	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
ROUSCH POWER	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
KPKL	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
ENGRO POWER	857.00	857.00	857.00	857.00	1	720	437,481	437,481	437,481	437,481	437,481	437,481	-
ORIENT POWER BALOKI	857.00	857.00	857.00	857.00	1	510,480	437,481	437,481	437,481	437,481	437,481	437,481	-
SAPHIRE POWER	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
SALF POWER	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
MUMKORE	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
ALTERN	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
Balokh	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
Haveli Bahadur Shah	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
Bhikki	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
DAVIS	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
KPK POWER	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-
LIBERTY POWER	857.00	857.00	857.00	857.00	1	1,130,950	1,334,991	1,334,991	1,334,991	1,334,991	1,334,991	1,334,991	-
TOTAL IPPs	1,181.46	1,181.46	1,181.46	1,181.46	2	1,640,430	1,772,472	1,772,472	1,772,472	1,772,472	1,772,472	1,772,472	-
TOTAL POWER FERTILIZER					11	2,864,430	2,864,430	2,864,430	2,864,430	2,864,430	2,864,430	2,864,430	-
PAK ARAB	302.00	302.00	302.00	302.00	1	-	-	-	-	-	-	-	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	-	-	-	-	-	-
FEED	302.00	302.00	302.00	302.00	1	-	-	-	-	-	-	-	-
DAUD HERC.	302.00	302.00	302.00	302.00	1	-	-	-	-	-	-	-	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	-	-	-	-	-	-
FEED	117.25	117.25	117.25	117.25	1	95	2,643	2,643	2,643	2,643	2,643	2,643	-
ENGRO FERTILIZER	1,023.00	1,023.00	1,023.00	1,023.00	1	2,055,344	240,989	240,989	240,989	240,989	240,989	240,989	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	179,176	179	182,836	182,836	182,836	182,836	182,836	-
HAZARA PHOS.	302.00	302.00	302.00	302.00	1	8	247	247	247	247	247	247	-
FATIMA & AGRTech	302.00	302.00	302.00	302.00	1	17	487	487	487	487	487	487	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1	42,774	43,758	43,758	43,758	43,758	43,758	43,758	-
SUB TOTAL	1,023.00	1,023.00	1,023.00	1,023.00	9	2,158,221	2,769,618	2,769,618	2,769,618	2,769,618	2,769,618	2,769,618	-
CEMENT	1,277.00	1,277.00	1,277.00	1,277.00	6	-	-	-	-	-	-	-	-
GENERAL INDUSTRIAL	1,084.00	1,084.00	1,084.00	1,084.00	1,088	517,453	545,395	545,395	545,395	545,395	545,395	545,395	-
Textile etc Zero rated	819.00	819.00	819.00	819.00	1,635	537,353	537	440,093	440,093	440,093	440,093	440,093	-
CAPTIVE POWER	1,087.00	1,087.00	1,087.00	1,087.00	34	199,020	199	216,335	216,335	216,335	216,335	216,335	-
CAPTIVE POWER - Zero rated	852.00	852.00	852.00	852.00	307	716,373	736	627,391	627,391	627,391	627,391	627,391	-
CNG (Region-I)	1,371.00	1,371.00	1,371.00	1,371.00	1,073	1,376,716	1,337	1,892,620	1,892,620	1,892,620	1,892,620	1,892,620	-
LANG-CNG	1,283.00	1,283.00	1,283.00	1,283.00	44,996	1,351,955	1,352	1,734,045	1,734,045	1,734,045	1,734,045	1,734,045	-
COMMERCIAL	1,110.00	1,110.00	1,110.00	1,110.00	0	126	0	0.014	0.014	0.014	0.014	0.014	-
SPL COMMERCIAL	1,110.00	1,110.00	1,110.00	1,110.00	0	42	0	0.005	0.005	0.005	0.005	0.005	-
Up to 100 MB per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	0	282	0	0.062	0.062	0.062	0.062	0.062	-
Up to 200 MB per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	0	1,226	1	0.292	0.292	0.292	0.292	0.292	-
Up to 300 MB per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	3	3,401	3	2,361	2,361	2,361	2,361	2,361	-
Other 600 MB per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	8	247,312	247	173,118	173,118	173,118	173,118	173,118	-
DOMESTIC	121.00	121.00	121.00	121.00	79	2,542,004	2,243	175,871	175,871	175,871	175,871	175,871	-
Up to 50 MB per Month - All take off at flat rate of	300.00	300.00	300.00	300.00	135	4,080,206	4,080	705,113	705,113	705,113	705,113	705,113	-
Up to 100 MB per Month - All take off at flat rate of	553.00	553.00	553.00	553.00	145	4,337	4,301	1,592,713	1,592,713	1,592,713	1,592,713	1,592,713	-
Up to 200 MB per Month - All take off at flat rate of	738.00	738.00	738.00	738.00	96	280,770	1,657	970,205	970,205	970,205	970,205	970,205	-
Up to 300 MB per Month - All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	20	613	608,464	478,627	478,627	478,627	478,627	478,627	-
Up to 400 MB per Month - All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	15	446	442	531,995	531,995	531,995	531,995	531,995	-
Up to 500 MB per Month - All take off at flat rate of	780.00	780.00	780.00	780.00	38	13,382,460	13,382	4,861,755	4,861,755	4,861,755	4,861,755	4,861,755	-
Bulk domestic	780.00	780.00	780.00	780.00	100.00	1,128,771	1,129	880,442	880,442	880,442	880,442	880,442	-
Sub - 3 All over 500 C.M	780.00	780.00	780.00	780.00	100.00	1,128,771	1,129	880,442	880,442	880,442	880,442	880,442	-
GRAND TOTAL					894	25,075,162	25,075	14,752	14,752	14,752	14,752	14,752	-

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SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[2] - GAS SALES

CATEGORY	SALE		PRESCRIBE		D PRICE/		PRESCRIBE		Avg. No. of Consumers	FOURTH QUARTER (APR-JUN-23)		FIXED CHARGES	TOTAL PRESC. PRICE	GDS
	MMBTU	PRICE/	MMBTU	MMBTU	MMBTU	MMBTU	MMBTU	MMBTU		SALE PRICE	CHARGES			
WARDHA	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00	1					
MUZAFFAR GARH	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00	5					
M/GARH SPS.MT.SPS-GTFS-F50,GTFS 5/HDRA	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00	1					
GUDDU POWER	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00	2					
RENTED POWER BIKHJI & SVP	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00	2					
TOTAL WARDHA	50	4,550	3,712,800	3,713	3,181,870	3,181,870	3,181,870	3,181,870	9					
KAPCO	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
ROUSCH POWER	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
KPCL	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
ENGRO POWER	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
ORIENT POWER BALONI	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00	1	24	2,184	1,548,456	1,548	1,327,027
SAPPHIRE POWER	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
SAF POWER	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
MALHORE	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
HALDERN	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
Baluk	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
Howell Bahadur Shah	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
Bhikki	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
DAVIS	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
KPK POWER	857.00	857.00	857.00	857.00	857.00	857.00	857.00	857.00						
LIBERTY POWER	1,181.46	1,181.46	1,181.46	1,181.46	1,181.46	1,181.46	1,181.46	1,181.46	1	45	4,095	3,427,515	3,428	4,049,472
TOTAL IPPs	69	62,274	4,975,931	4,976	3,376,639	3,376,639	3,376,639	3,376,639	2	119	10,829	8,558,368	8,558,368	8,558,368
TOTAL POWER FERTILIZER	302.00	302.00	302.00	302.00	302.00	302.00	302.00	302.00	1					
PAK ARAB	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1					
FUEL	302.00	302.00	302.00	302.00	302.00	302.00	302.00	302.00	1					
FEED	302.00	302.00	302.00	302.00	302.00	302.00	302.00	302.00	1					
DAUD-HERC	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1					
FUEL	117.25	117.25	117.25	117.25	117.25	117.25	117.25	117.25	95	8,623	6,234,545	6,235	731,000	731,000
ENGRO FERTILIZER	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1	8	750	554,603	554,603	554,603
FUEL	302.00	302.00	302.00	302.00	302.00	302.00	302.00	302.00	1					
HAZARA PHOS.	302.00	302.00	302.00	302.00	302.00	302.00	302.00	302.00	1	17	1,507	1,492,117	1,492	450,619
FATIMA & AGRITECH	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	9	321	31,011	8,935,343	8,939	1,869
FUEL	1,177.00	1,177.00	1,177.00	1,177.00	1,177.00	1,177.00	1,177.00	1,177.00	6					
SUB TOTAL	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,088	17	1,585	1,400,606	1,570	1,654,365
CEMENT	819.00	819.00	819.00	819.00	819.00	819.00	819.00	819.00	1,635	18	1,846	1,824,976	1,830	1,334,950
GENERAL INDUSTRIAL	1,087.00	1,087.00	1,087.00	1,087.00	1,087.00	1,087.00	1,087.00	1,087.00	34	7	610	600,195	604	656,216
Textile etc Zero rated	852.00	852.00	852.00	852.00	852.00	852.00	852.00	852.00	307	25	2,256	2,235,670	2,234	1,903,087
CAPTIVE POWER	1,371.00	1,371.00	1,371.00	1,371.00	1,371.00	1,371.00	1,371.00	1,371.00	1,073	45	1,095	4,054,666	4,055	5,558,947
CAPTIVE POWER - Zero rated	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	44,996	46	4,141	4,099,218	4,100	5,259,938
CNG (Region-I)														
Note: RLNG is being supplied to CNG stations situated in Region II (Punjab).														
LNG-CNG														
COMMERCIAL	110.00	110.00	110.00	110.00	110.00	110.00	110.00	110.00	3,569,489	87	7,455	7,411,703	7,412	1,757,585
SPL COMMERCIAL	110.00	110.00	110.00	110.00	110.00	110.00	110.00	110.00	2,316,992	141	12,822	12,746,709	12,747	2,239,615
Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	110.00	110.00	110.00	110.00	1,283,439	150	13,685	13,604,518	13,605	5,037,432
Up to 100 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00	220.00	220.00	280,170	58	5,270	5,239,574	5,240	3,068,559
Up to 200 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00	220.00	220.00	71,303	21	1,935	1,924,445	1,924	1,513,800
Up to 300 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	700.00	700.00	700.00	32,983	15	1,407	1,399,014	1,399	1,682,590
Over 400 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	700.00	700.00	700.00	7,355,076	468	42,576	42,315,963	42,316	15,299,571
DOMESTIC	121.00	121.00	121.00	121.00	121.00	121.00	121.00	121.00	14,993	38	3,458	3,423,940	3,424	2,670,673
Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	110.00	110.00	110.00	110.00	10,000	14,993	3,458	3,423,940	3,424	2,670,673
Up to 100 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	110.00	110.00	110.00	110.00	100.00	38	3,458	3,423,940	3,424	2,670,673
Up to 200 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00	220.00	220.00	100.00	38	3,458	3,423,940	3,424	2,670,673
Up to 300 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	700.00	700.00	700.00	100.00	38	3,458	3,423,940	3,424	2,670,673
Up to 400 M3 per Month - All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	912	82,980	77,794,431	77,794	45,299	
Up to 500 M3 per Month - All take off at flat rate of	780.00	780.00	780.00	780.00	780.00	780.00	780.00	780.00	100.00	38	3,458	3,423,940	3,424	2,670,673
Blank domestic														
300 - 3 All over 300 CUM														
GRAND TOTAL														

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SUN NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2023-23

12] - GAS SALES

CATEGORY	SALE PRICE/ MMBTU		PRESCRIBE PRICE/ MMBTU		D PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	SIX MONTHS JANUARY TO JUNE 2023				TOTAL PRESC. PRICE	TOTAL PRESC. CHARGES	TOTAL PRESC. PRICE		
	MMBTU	PRICE	MMBTU	PRICE				MMBTU	PRICE	MMBTU	PRICE				MMBTU	PRICE
WABDA	857.00	857.00	857.00	857.00	857.00	857.00	1	-	-	-	-	-	-	-	-	
MUZAFAR GARH	857.00	857.00	857.00	857.00	857.00	857.00	5	-	-	-	-	-	-	-	-	
M/GARH SPECIAL SP>PS-FED,GTPS SHOBA	857.00	857.00	857.00	857.00	857.00	857.00	2	-	-	-	-	-	-	-	-	
GUDDU POWER	857.00	857.00	857.00	857.00	857.00	857.00	2	50	9,050	7,385	6,328.774	6,328.774	-	6,328.774	-	
RENTED POWER BIHMI & SXP	857.00	857.00	857.00	857.00	857.00	857.00	9	50	9,050	7,385	6,328.774	6,328.774	-	6,328.774	-	
TOTAL WABDA																
IPPS	857.00	857.00	857.00	857.00	857.00	857.00	1	24	4,344	3,079.896	2,639.471	2,639.471	-	2,639.471	-	
KAPCO	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
ROJUSH POWER	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
FRPL	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
ENRO POWER	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
ORIENT POWER BALOCH	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
SAPHIRE POWER	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
SAPF POWER	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
ALTAIR	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
Ballak	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
Haweli Bahadur Shah	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
Bhaki	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
DAVIS	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
KPK POWER	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
LIBERTY POWER	857.00	857.00	857.00	857.00	857.00	857.00	-	-	-	-	-	-	-	-	-	
TOTAL IPPS	1,181.46	1,181.46	1,181.46	1,181.46	1,181.46	1,181.46	1	45	8,145	6,817.265	5,817	5,054.444	5,054.444	8,054.444	8,054.444	
TOTAL POWER							11	119	21,539	17,781,041	17,282	17,022,689	17,022,689	-	17,022,689	-
FERTILIZER	302.00	302.00	302.00	302.00	302.00	302.00	1	62	18,409	9,897,231	9,897	10,693,915	10,693,915	-	10,693,915	-
PAK ARAB	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	-	-	-	-	-	-	
FUEL	302.00	302.00	302.00	302.00	302.00	302.00	1	-	-	-	-	-	-	-	-	
DAUD HEIC.	302.00	302.00	302.00	302.00	302.00	302.00	1	-	-	-	-	-	-	-	-	
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1	-	-	-	-	-	-	-	-	
ENRO FERTILIZER	1,172.50	1,172.50	1,172.50	1,172.50	1,172.50	1,172.50	1	95	17,152	12,400,578	12,401	1,453,968	1,453,968	-	1,453,968	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1	8	1,491	1,078,311	1,078	1,103,112	1,103,112	-	1,103,112	-
HAZARA PHOS.	302.00	302.00	302.00	302.00	302.00	302.00	1	17	2,997	2,857,837	2,968	896,287	896,287	-	896,287	-
FATIMA & AGRITECH	302.00	302.00	302.00	302.00	302.00	302.00	1	17	2,997	2,857,837	2,968	896,287	896,287	-	896,287	-
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	1,023.00	9	121	21,901	16,770,729	16,708	3,717	3,717	-	3,717	-
SUB TOTAL	1,277.00	1,277.00	1,277.00	1,277.00	1,277.00	1,277.00	6	-	-	-	-	-	-	-	-	
CEMENT	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,054.00	1,088	17	1,113	3,171,914	3,122	3,290,550	3,290,550	-	3,290,550	-
GENERAL INDUSTRIAL	819.00	819.00	819.00	819.00	819.00	819.00	1,635	18	3,274	3,242,009	3,242	2,655,230	2,655,230	-	2,655,230	-
Tandila etc Zero rated	1,087.00	1,087.00	1,087.00	1,087.00	1,087.00	1,087.00	34	7	1,213	1,200,795	1,201	1,305,221	1,305,221	-	1,305,221	-
CAPTIVE POWER	852.00	852.00	852.00	852.00	852.00	852.00	307	25	4,487	4,441,795	4,443	3,785,261	3,785,261	-	3,785,261	-
CAPTIVE POWER - Zero rated	1,371.00	1,371.00	1,371.00	1,371.00	1,371.00	1,371.00	1,023	45	8,145	8,064,775	8,065	11,056,806	11,056,806	-	11,056,806	-
CNG (Region-I)																
Note: RLNG is being supplied to CNG stations situated in Region I (punjab).																
UNG-CNG	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	1,283.00	44,995	46	8,236	8,154,333	8,154	10,462,074	10,462,074	-	10,462,074	-
COMMERCIAL	110.00	110.00	110.00	110.00	110.00	110.00	0	1	758	1	0.083	0.083	0.083	-	0.083	-
SPL COMMERCIAL	220.00	220.00	220.00	220.00	220.00	220.00	0	0	256	0	0.028	0.028	0.028	-	0.028	-
Up to 500 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00	0	2	1,699	2	0.374	0.374	0.374	-	0.374	-
Up to 1000 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	700.00	0	8	8,000	8	1.760	1.760	1.760	-	1.760	-
Over 400 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	700.00	0	21	20,519	21	14.364	14.364	14.364	-	14.364	-
Up to 500 M3 per Month - All take off at flat rate of	121.00	121.00	121.00	121.00	121.00	121.00	3,569,489	115	20,804	21,015,283	21,015	3,795,632	3,795,632	-	3,795,632	-
Up to 100 M3 per Month - All take off at flat rate of	300.00	300.00	300.00	300.00	300.00	300.00	2,316,092	198	35,778	36,142,278	36,142	6,350,350	6,350,350	-	6,350,350	-
Up to 200 M3 per Month - All take off at flat rate of	553.00	553.00	553.00	553.00	553.00	553.00	1,283,439	211	38,186	38,574,525	38,575	14,283,209	14,283,209	-	14,283,209	-
Up to 300 M3 per Month - All take off at flat rate of	738.00	738.00	738.00	738.00	738.00	738.00	280,770	81	14,707	14,856,393	14,856	8,700,655	8,700,655	-	8,700,655	-
Up to 400 M3 per Month - All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	1,107.00	1,107.00	72,003	30	5,402	5,456,610	5,457	4,292,259	4,292,259	-	4,292,259	-
Up to 500 M3 per Month - All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	1,460.00	32,083	22	3,927	3,966,793	3,967	4,770,848	4,770,848	-	4,770,848	-
DOMESTIC							7,555,076	656	118,803	1,20,011,893	120,012	42,192,853	42,192,853	-	42,192,853	-
Subs- 3 All over 500 C/M	780.00	780.00	780.00	780.00	780.00	780.00	14,983	38	6,678	6,810,254	6,810	5,311,998	5,311,998	-	5,311,998	-
GRAND TOTAL	1,100	109,167	100,539,066	101,861	101,861	101,861	7,619,168	1,100	109,167	100,539,066	101,861	101,861	101,861	-	101,861	-

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SUI NORTHERN GAS PRELIMINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

(2) - GAS SALES

CATEGORY	SALE PRICE/ D PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ D PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	TOTAL FOR THE YEAR 2022-23						TOTAL PRESC. PRICE	GDS	
						MMCFD	MMCF	MMBTU	B BTU	SALE PRICE	FIXED CHARGES			TOTAL SALE PRICE
WARDHA														
MUZPAR GARBH	857.00	857.00	857.00	857.00	3		1.184	961.883	962	824.342		824.342		824.342
M/GARBH SPS-M/L3, SPS+GTFS-3SD, GTFS SHODRA	857.00	857.00	857.00	857.00	45		16.565	13,512,166	13,512	11,579,926		11,579,926		11,579,926
GUDDU POWER	857.00	857.00	857.00	857.00	9		17.790	14,471,059	14,474	12,404,268		12,404,268		12,404,268
RENTEO POWER BIKHI & SRP														
TOTAL WARDHA														
IPPS														
KAPCO	857.00	857.00	857.00	857.00	1		9.230	6,514,654	6,515	5,588,059		5,588,059		5,588,059
ROUSCH POWER	857.00	857.00	857.00	857.00										
FRPL	857.00	857.00	857.00	857.00										
ENRO POWER	857.00	857.00	857.00	857.00										
ORIENT POWER WALOKI	857.00	857.00	857.00	857.00										
SAPHIRE POWER	857.00	857.00	857.00	857.00										
SARF POWER	857.00	857.00	857.00	857.00										
WINDORE	857.00	857.00	857.00	857.00										
ALTECH	857.00	857.00	857.00	857.00										
Balkh	857.00	857.00	857.00	857.00										
Hawali Bahadur Shah	857.00	857.00	857.00	857.00										
Bhikki	857.00	857.00	857.00	857.00										
DAVIS	857.00	857.00	857.00	857.00										
KPK POWER	857.00	857.00	857.00	857.00										
LIBERTY POWER	1,181.46	1,181.46	1,181.46	1,181.46										
TOTAL IPPA														
TOTAL POWER FERILUSER														
PAK ARAB	302.00	302.00	302.00	302.00	1		0	3	2,591	3	2,651	2,651	2,651	2,651
FEED	1,023.00	1,023.00	1,023.00	1,023.00	1		0	3	2,591	3	2,651	2,651	2,651	2,651
FUEL	302.00	302.00	302.00	302.00	1		0	3	2,591	3	2,651	2,651	2,651	2,651
DAUD HERC.	1,023.00	1,023.00	1,023.00	1,023.00	1		0	3	2,591	3	2,651	2,651	2,651	2,651
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1		0	3	2,591	3	2,651	2,651	2,651	2,651
ENRO FERTILIZER	1,172.5	1,172.5	1,172.5	1,172.5	1		90	32,917	24,004,389	24,004	2,939,381	2,939,381	2,939,381	2,939,381
FEED	1,172.5	1,172.5	1,172.5	1,172.5	1		90	32,917	24,004,389	24,004	2,939,381	2,939,381	2,939,381	2,939,381
FUEL	1,172.5	1,172.5	1,172.5	1,172.5	1		90	32,917	24,004,389	24,004	2,939,381	2,939,381	2,939,381	2,939,381
HAZARA PHOS.	1,023.00	1,023.00	1,023.00	1,023.00	1		0	2,896	2,095,215	7,095	2,148,405	2,148,405	2,148,405	2,148,405
FUEL	1,023.00	1,023.00	1,023.00	1,023.00	1		0	2,896	2,095,215	7,095	2,148,405	2,148,405	2,148,405	2,148,405
FAATMA & AGRITECH	302.00	302.00	302.00	302.00	1		4	6,090	6	4,121		4,121		4,121
FUEL	302.00	302.00	302.00	302.00	1		4	6,090	6	4,121		4,121		4,121
TOTAL	1,023.00	1,023.00	1,023.00	1,023.00	9		114	41,344	31,760,223	11,763	7,245	7,245		7,245
CEMENT														
GENERAL INDUSTRIAL	1,277.00	1,277.00	1,277.00	1,277.00	6		0	33	34,686	35	44,568	44,568		44,568
Taxite at Zero rated	1,054.00	1,054.00	1,054.00	1,054.00	1,068		18	6,508	6,611,011	6,611	6,896,842	6,896,842		6,896,842
CAPTIVE POWER	819.00	819.00	819.00	819.00	1,635		19	6,716	6,712,143	6,712	5,499,593	5,499,593		5,499,593
CAPTIVE POWER - Zero rated	1,087.00	1,087.00	1,087.00	1,087.00	34		7	2,651	2,659,020	2,659	2,873,856	2,873,856		2,873,856
CNG (Region-I)	1,371.00	1,371.00	1,371.00	1,371.00	307		27	10,003	9,983,316	9,932	8,462,193	8,462,193		8,462,193
LNG-CNG					1,033		48	17,447	17,990,076	17,490	23,964,439	23,964,439		23,964,439
COMMERCIAL														
SPL COMMERCIAL	1,283.00	1,283.00	1,283.00	1,283.00	44,996		42	15,426	15,141,955	15,342	19,684,600	19,684,600		19,684,600
Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	0		0	2	1,691	2	2,449	2,449		2,449
Up to 100 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	0		0	1	604	1	0,066	0,066		0,066
Up to 200 M3 per Month - All take off at flat rate of	230.00	230.00	230.00	230.00	217		294	297,146	297	206,771	206,771	206,771		206,771
Up to 300 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	0		1	300	393,757	304	212,630	212,630		212,630
Over 400 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	7		7	2,523	2,497,848	2,498	1,748,494	1,748,494		1,748,494
DOMESTIC														
Up to 50 M3 per Month - All take off at flat rate of	121.00	121.00	121.00	121.00	3,569,889		117	42,706	43,444,710	43,444	7,678,028	7,678,028		7,678,028
Up to 100 M3 per Month - All take off at flat rate of	300.00	300.00	300.00	300.00	2,136,992		172	62,624	63,083,237	63,083	11,531,440	11,531,440		11,531,440
Up to 200 M3 per Month - All take off at flat rate of	553.00	553.00	553.00	553.00	1,283,439		217	79,108	78,155,034	78,151	27,291,069	27,291,069		27,291,069
Up to 300 M3 per Month - All take off at flat rate of	738.00	738.00	738.00	738.00	280,770		25	24,372	24,656,889	24,607	14,433,117	14,433,117		14,433,117
Up to 400 M3 per Month - All take off at flat rate of	1,107.00	1,107.00	1,107.00	1,107.00	72,303		25	8,977	9,063,782	9,064	7,155,287	7,155,287		7,155,287
Up to 500 M3 per Month - All take off at flat rate of	1,460.00	1,460.00	1,460.00	1,460.00	32,983		7	3,136	3,117,777	3,118	2,174,079	2,174,079		2,174,079
Bulk domestic														
5th - 3 All over 300 C.M	780.00	780.00	780.00	780.00	100.00		37	13,325	13,204,136	13,204	10,329,686	10,329,686		10,329,686
GRAND TOTAL														
					100.00		37	13,325	13,204,136	13,204	10,329,686	10,329,686		10,329,686
					100.00		37	13,325	13,204,136	13,204	10,329,686	10,329,686		10,329,686
					7,659,168		1,053	584,137	586,364,162	586,164	199,996	199,996		199,996

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SUI NORTHERN GAS COMPANY LIMITED
BASIS / ASSUMPTIONS (Indigenous)

RERR FY 2022-23

Jul. - Dec.22

Jan. - Jun.23

Exchange Parity Rs per US\$	230.00	230.00
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<u>Crude oil US\$ per Barrel</u>		
Average FOB Prices	98.6610	88.8043
Frieght	0.6627	0.6627
Average C&F Prices	99.3237	89.4670
MMBTU/BBL	5.5676	5.5676

<u>HSFO US\$ per M.Ton.</u>		
Average FOB Prices	553.6065	498.2986
Frieght	5.0011	5.0011
Average C&F Prices	558.6076	503.2997
MMBTU per M.Ton.	42.0165	42.0165

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GAS FIELD	GCV	Indicative price (US\$)				Indicative price (PKR)				Jul-22-Dec-22						Jan-23-Jun-23						TOTAL					
		Jul-Dec-22		Jan-Jun-23		Jul-Dec-22		Jan-Jun-23		MMMBTU		Revenue Million		MMCF		Revenue Million		MMCF		Revenue Million		MMCF		Revenue Million			
		7/22	12/22	1/23	6/23	7/22	12/22	1/23	6/23	MMMBTU	Revenue Million	MMCF	Revenue Million	MMMBTU	Revenue Million	MMCF	Revenue Million	MMMBTU	Revenue Million	MMCF	Revenue Million	MMMBTU	Revenue Million	MMCF	Revenue Million		
Sui	956	3,4068	3,2776	783.56	753.85	23,844	23,779	17,941	17,941	119	21,539	20,591	15,523	124	45,383	43,370	38,464										
Dhodak	1,137	2,8560	2,8560	604.36	656.88	162	183	111	111	1	127	144	95	1	288	327	205										
Saghi	1,057	6,4885	1,492.36	1,435.77	1,435.77	1,013	1,072	1,066	1,066	5	887	937	1,386	5	1,900	2,039	2,952										
Dhakni	1,057	1,4294	3,009.99	3,288.77	3,288.77	1,658	1,755	1,755	1,755	7	1,731	1,401	428	8	2,889	3,056	965										
Loti	832	1,3431	282.77	308.51	308.51	2,873	2,394	683	683	18	3,204	2,665	823	17	6,076	5,059	1,506										
Sadkal	1,180	6,3177	1,706.15	1,591.06	1,591.06	90	106	175	175	1	109	128	204	1	198	234	379										
M. Kaswal		0,2576	59.25	59.25	59.25																						
QADIRPUR (PROCESSED)	878	2,9239	2,9239	615.63	672.49	13,880	17,166	7,404	7,404	71	12,887	11,315	7,609	73	26,778	23,481	15,013										
QADIRPUR (FOR LIBERTY)	837	2,6468	608.76	608.76	608.76	44	8,088	6,772	3,956	45	8,145	6,817	4,150	44	16,753	13,889	8,117										
QADIRPUR (PERMEATE)	709	2,6315	605.24	605.24	605.24	27	4,886	3,435	1,987	24	4,341	3,680	1,894	25	9,230	6,515	3,851										
QADIRPUR (DEHYDRATED)		2,9239	672.49	672.49	672.49																						
Pirkoh	832	1,3431	282.77	308.51	308.51	0	14	12	4																		
Adhi	1,077	3,8137	3,019.95	3,288.77	3,288.77	41	7,515	8,085	2,389	43	7,783	8,382	2,756	42	14	12	4										
Ratana	1,075	3,8137	877.15	877.15	877.15	10	1,840	1,981	1,736	15	2,643	2,484	2,492	12	4,483	4,822	4,228										
Ratana - II	1,067	3,8137	461.87	461.87	461.87																						
Rhangali	1,083	2,0081	2,0081	2,0081	2,0081																						
Dhurnal	1,207	0,2576	59.25	59.25	59.25																						
Bela / Niyal / Domai Dhullian	1,075	1,2566	2,890.03	2,890.03	2,890.03	0	71	77	11	0	38	41	12	0	109	118	73										
POL - Domai / Pindori / Sadrial	1,061	4,5140	1,038.22	979.16	979.16																						
Bela	1,128	1,2566	2,890.03	2,890.03	2,890.03																						
Dhullian	1,075	1,2566	2,890.03	2,890.03	2,890.03																						
Kandhkot	816	4,5140	421.62	444.66	444.66	47	8,586	7,002	2,972	50	9,050	7,885	3,284	48	17,036	14,387	6,256										
Pindori	1,125	4,5140	1,038.22	979.16	979.16	1	119	135	129	1	134	151	148	1	233	285	277										
Partwali	1,075	4,5140	4,2372	1,038.22	1,038.22	2	404	436	401	2	380	409	400	2	784	845	801										
Turkwal	1,130	4,5140	1,038.22	979.16	979.16	7	1,316	1,503	917	6	1,068	1,221	684	7	2,384	2,723	1,600										
Hassan	709	2,4780	569.94	569.94	569.94	1	226	165	98	1	156	110	63	1	382	276	161										
Sawan / Kumar Pasaki	987	2,4351	3,9636	911.63	911.63																						
TAJAL	1,005	2,4351	560.07	560.07	560.07																						
Latif	1,006	2,6655	613.07	613.46	613.46	8	1,557	1,570	1,200	10	1,810	1,821	1,117	9	3,367	3,391	2,317										
Sawan	1,006	4,2034	3,9636	966.78	911.63	9	1,620	1,655	1,584	9	1,629	1,659	1,494	9	3,249	3,274	3,078										
Zamzama	797	4,1152	3,9761	946.49	891.50	2	280	224	179					1	280	274	179										
Chanida	1,143	2,4351	2,4351	560.07	560.07	7	1,316	1,503	917	6	1,068	1,221	684	7	2,384	2,723	1,600										
Rehmat / Mubarak	1,066	2,6672	613.46	613.46	613.46																						
SAQIB-1A	1,051	3,2173	3,1779	730.91	730.91																						
Badar	573	2,9953	550.92	550.92	550.92	9	1,617	926	509	11	1,937	1,110	611	10	3,553	2,035	1,121										
MAKORI DEEP	1,033	6,1941	3,7728	1,370.64	1,370.64	3	554	571	810	3	463	467	641	3	1,056	1,059	1,451										
MAKORI EAST	1,033	3,8355	882.17	867.75	867.75	61	11,264	11,621	10,238	58	10,720	10,919	9,475	60	23,834	22,540	19,703										
Menzal	1,057	2,8629	2,8648	658.47	658.90	14	2,507	2,649	1,743	11	2,009	2,124	1,399	12	4,516	4,772	3,142										
Radho / Sakhal	1,000	2,8648	658.90	658.90	658.90	2	431	433	311	2	380	380	250	2	811	843	581										
CHACHAR	792	2,0532	2,6224	472.24	603.16	1	113	87	337	1	113	87	337	0	113	87	37										
MELA	1,147	2,7588	6,906	634.52	618.84	9	1,742	1,939	1,238	9	1,683	1,931	1,195	9	3,425	3,870	2,432										
NASHPA	1,032	2,7588	2,7748	634.52	634.52	79	14,464	15,019	9,950	77	13,773	14,420	9,203	78	28,437	29,439	18,793										
MARAN ZAI	1,046	3,8955	3,7728	882.17	867.75	101	18,578	19,380	17,066	102	18,390	19,246	16,692	101	36,968	38,616	33,756										
KOONI	865	3,2173	3,1779	730.91	730.91																						
MAMI KHEL	1,058	3,4679	3,4279	797.62	788.41	13	2,355	2,491	1,725	15	2,643	2,786	2,204	14	4,994	5,287	3,930										
Dhok Hussain	1,007	6,4885	6,2425	1,492.36	1,435.77	7	1,286	1,292	1,536	6	1,086	1,093	1,570	6	2,372	2,386	3,506										
Togh	1,054	6,4885	6,2425	1,492.36	1,435.77	15	2,766	2,920	4,290	11	1,919	2,003	2,904	13	4,684	4,943	7,194										
MARDANKHEL	1,058	6,1948	5,9593	1,424.80	1,370.64	33	6,074	6,422	6,253	31	5,665	5,994	8,215	32	11,739	12,416	16,470										
Tolani-X	1,010	3,8355	3,7728	882.17	867.75	0	85	86	75						85	86	75										
Tolani West	1,010	6,1941	1,424.80	1,370.64	1,370.64	5	879	838	1,190	5	851	859	1,178	5	1,680	1,697	2,168										
Jhinalal Gas	1,073	6,4891	6,2425	1,492.36	1,435.77	2	281	303	483	2	291	313	449	2	572	615	882										
MARI QV-2	900	6,1948	5,9593	1,424.80	1,370.64	84	15,528	13,562	17,855	108	19,548	17,593	24,114	96	35,076	31,155	41,869										
MARI - ENGR0	723	1,9333	424.96	444.66	444.66	90	16,505	11,932	5,075	103	18,643	13,479	5,994	96	35,148	25,411	11,669										
KALABAGH	1,115	6,4895	6,2425	1,492.36	1,435.77	2	362	404	597	2	376	420	603	2	738	874	1,169										
Dhok Sultan						1	131	142	204						131	142	204										

SUI NORTHERN GAS PIPELINES LIMITED
 REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

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Transmission & Distribution Cost

S. No	Description	ERR	DERR	RERR
1	Net HR Cost	29,734	19,554	29,734
2	Stores & spares consumed	1,486	880	1,486
3	Repairs & maintenance of system	2,127	1,448	2,127
4	Stationery, telegrams and postage	270	270	270
5	Rent, rates, electricity and telephones	830	673	892
6	Travelling expenses	199	163	163
7	Transport expenses	1,301	1,007	1,301
8	Insurance	338	279	279
9	Fuel & Power	567	567	567
10	Dispatch of Gas Bills	180	180	180
11	Legal and Professional services	398	280	348
12	Gas bills collection charges	666	666	666
13	Gathering charges of collection data	65	65	65
14	Advertisement & publicity	235	235	235
15	Protective clothing & Supplies	110	77	77
16	Security expenses	2,496	1,853	2,353
17	Provision for doubtful debts	1,433	-	1,433
18	UFG Control Activities	1,444	722	1,444
19	OGRA fee	379	379	379
20	Board Meeting and directors expenses	75	61	61
21	Construction Equipment Operating Cost	235	161	235
22	Staff Recruiting and training	98	23	98
23	Sponsorship of Chairs	8	-	-
24	Outsourcing of call Centre	40	33	33
25	Sports Cell	119	43	43
26	Bank Charges	11	11	11
27	Facilities provided by Other Companies	15	15	15
28	Corporate Social Responsibility	20	10	10
29	Quality Assurance Program	91	-	-
30	Other expenses	126	76	76
	Sub Total	45,096	29,731	44,581
	Less Allocation to CWIP	(500)	(500)	(500)
	TOTAL T&D COST	44,596	29,231	44,081
	Allocated to RLNG Segment @ 50%			22,041
	Allocated to NG Segment @ 50%			22,041

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**SUI NORTHERN GAS PIPELINES LIMITED
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23**

[5] - GAS INTERNALLY CONSUMED

INDIGENOUS GAS:

Particulars	MMCF	GCV	MMBTU	Avg. cost price	M/Rs.
Transmission System					
Compressors	1,646	943	1,552,095	793	1,230
Coating Plant	109	943	102,917	793	82
Residential Colonies	74	943	69,827	793	55
Sub total	1,829		1,724,840		1,367
Distribution System					
Free Gas Facility	536	943	505,355	793	401
Co-Generation	87	943	81,701	793	65
Sub total	622		587,055		465
GIC Indigenous	2,451		2,311,895		1,833
GIC as per Petition					1,230

RLNG:

Particulars	MMCF	GCV	MMBTU	Avg. cost price	M/Rs.
GIC at SNGPL Network	3,457	1050	3,629,916	3,216	11,675
GIC at SSGC Network	1,448	1050	1,520,065	3,216	4,889
GIC RLNG	4,905		5,149,981		16,564

SUI NORTHERN GAS PIPELINES LIMITED
PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2022-23

[6] - UFG DISALLOWANCE

		<u>Indigenous Gas</u> <u>(Vol in MMCF)</u>
1 Gas Purchases		
Gas Received in SNGPL system		355,436
Energy Equivalence - RLNG		-
A Net gas received	A	<u>355,436</u>
Gas internally consumed:		
Transmission system		1,829
Distribution system		622
B	B	<u>2,451</u>
C Gas available for sales	C=A-B	<u>352,984</u>
<u>Gas sold</u>		
Billed		323,732
		-
		-
D Total Sales		<u>323,732</u>
E UFG Volume (A-B)	E=C-D	29,253
F UFG %age	F=E/A*100	8.23

SUI NORTHERN GAS PIPELINES LIMITED
 REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[7] - OPERATING FIXED ASSETS (NORMAL+LNG)

Total Assets

Description	Cost				Deletion during the Year	Balance as on 30-06-2023	Balance as on 01-07-2022	Depreciation		Book Value of Assets as on 30-06-2023	Depreciation Rate % age
	Balance as on 01-07-2022	Adjustment 2022-23	Addition 2022-23	23				Depreciation for the Period	Adjustments		
LAND FREEHOLD	2,807	-	40	-	-	2,847	-	-	-	2,847	0
LAND LEASEHOLD	0	-	-	-	-	0	-	-	-	0	0
BUILDING ON FREEHOLD LAND	2,459	-	246	-	-	2,705	1,693	129	-	1,822	883
BUILDING ON LEASEHOLD LAND	35	-	-	-	-	35	20	2	-	22	13
TRANSMISSION MAINS	121,314	-	26,851	-	-	148,165	67,880	3,368	-	71,248	76,917
DISTRIBUTION MAINS	151,234	-	54,383	-	-	205,617	71,142	8,921	-	80,063	125,554
COMPRESSORS STATION EQUIP	17,041	-	481	-	-	17,522	11,307	1,383	-	12,690	4,832
TELECOMMUNICATION EQUIPMENT	2,252	-	50	-	-	2,303	2,187	54	-	2,241	62
PLANT AND MACHINERY	5,053	-	1,737	-	-	6,790	4,003	592	-	4,595	2,195
MEASURING AND REGULATING	69,700	-	8,324	-	-	78,024	40,316	7,386	-	47,702	30,322
TOOLS AND EQUIPMENT	464	-	120	-	-	584	428	55	-	483	100
MOTOR VEHICLES	3,972	-	306	-	-	4,278	3,956	47	-	4,003	275
CONSTRUCTION EQUIPMENT	9,418	-	370	-	-	9,788	9,119	336	-	9,455	333
FURNITURE & FIXTURES	818	-	62	-	-	879	775	49	-	824	55
OFFICE EQUIPMENTS	243	-	67	-	-	310	225	26	-	250	60
COMPUTER HARDWARE	2,807	-	789	-	-	3,597	2,526	380	-	2,906	691
COMPUTER SYSTEM SOFTWARE	-	-	-	-	-	-	-	-	-	-	-
SCADA SYSTEMS	558	-	-	-	-	558	557	1	-	558	-
TOTAL	390,177	-	93,826	-	-	484,003	216,134	22,728	-	238,863	245,140
Intangible Assets	1,105	-	365	-	-	1,470	1,017	148	-	1,239	231
Advances for Land											
- Normal Assets	191	-	-	-	-	191	-	-	-	-	191
- LNG Assets	52	-	-	-	-	52	-	-	-	-	52
Total	391,525	-	94,191	-	-	485,716	217,152	22,876	-	240,102	245,614
Opening Assets	174,374										
Closing Assets	245,614										
Depreciation for the Period	22,876										

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SUI NORTHERN GAS PIPELINES LIMITED
 REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[7.1] - OPERATING FIXED ASSETS (NORMAL)

Total Assets

Description	Balance as on				Cost		Depreciation			Book Value of Assets as on 30-06-2023	Depreciation Rate % age
	01-07-2022	Adjustment 2022-23	Addition 2022-23	Deletion during the Year	30-06-2023	01-07-2022	Depreciation for the Period	Adjustments	Balance as on 30-06-2023		
LAND FREEHOLD	2,581	-	-	25	2,606	-	-	-	-	2,606	0
LAND LEASEHOLD	0	-	-	-	0	-	-	-	-	0	0
BUILDING ON FREEHOLD LAND	2,459	-	246	-	2,705	1,693	129	-	1,822	883	5
BUILDING ON LEASEHOLD LAND	35	-	-	-	35	20	2	-	22	13	5
TRANSMISSION MAINS	65,482	-	24,471	-	89,953	52,781	1,943	-	54,724	35,229	2.5
DISTRIBUTION MAINS	147,688	-	48,371	-	196,058	70,873	8,594	-	79,467	116,592	5
COMPRESSORS STATION EQUIP	12,592	-	481	-	13,073	9,870	1,027	-	10,897	2,176	8
TELECOMMUNICATION EQUIPMENT	2,192	-	50	-	2,243	3,769	45	-	2,196	46	15
PLANT AND MACHINERY	4,712	-	1,737	-	6,449	3,769	558	-	4,327	2,122	10
MEASURING AND REGULATING TOOLS AND EQUIPMENT	68,377	-	7,803	-	76,179	40,057	7,228	-	47,285	28,894	10
MOTOR VEHICLES	416	-	120	-	537	381	55	-	436	100	33
CONSTRUCTION EQUIPMENT	2,886	-	306	-	3,192	2,870	47	-	2,917	275	20
FURNITURE & FIXTURES	5,112	-	370	-	5,482	4,813	336	-	5,149	333	20
OFFICE EQUIPMENTS	592	-	62	-	654	549	49	-	598	55	20
COMPUTER HARDWARE	234	-	67	-	301	215	26	-	241	60	20
COMPUTER SYSTEM SOFTWARE	2,793	-	789	-	3,582	2,512	380	-	2,891	691	25
SCADA SYSTEMS	-	-	-	-	-	-	-	-	-	-	33
	558	-	-	-	558	557	1	-	558	-	15
TOTAL	318,711	-	84,897	-	403,607	193,113	20,418	-	213,530	190,077	-

Intangible Assets	1,104	-	-	365	1,469	1,016	148	-	1,164	305	33
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Advances for Land	191	-	-	-	191	-	-	-	-	191	-
- Normal Assets											

Total	320,005	-	85,262	-	405,267	194,129	20,565	-	214,694	190,573	-
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Opening Assets	125,877
Closing Assets	190,573
Depreciation for the Period	20,565

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SUI NORTHERN GAS PIPELINES LIMITED
 REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[7.2] - OPERATING FIXED ASSETS (LNG)

Total Assets

Rupees in million

Description	Cost			Depreciation			Book Value of Assets as on 30-06-2023	Depreciation Rate % age	
	Balance as on 01-07-2022	Adjustment 2022-23	Addition 2022-23	Deletion during the Year	Balance as on 30-06-2023	Depreciation for the Period			Adjustments
LAND FREEHOLD	226	-	15	-	241	-	-	241	0
LAND LEASEHOLD	-	-	-	-	-	-	-	-	0
BUILDING ON FREEHOLD LAND	-	-	-	-	-	-	-	-	5
BUILDING ON LEASEHOLD LAND	-	-	-	-	-	-	-	-	5
TRANSMISSION MAINS	55,832	-	2,380	-	58,212	1,426	-	16,525	2.5
DISTRIBUTION MAINS	3,547	-	6,013	-	9,559	328	-	596	5
COMPRESSORS STATION EQUIP	4,449	-	-	-	4,449	356	-	1,793	8
TELECOMMUNICATION EQUIPMENT	60	-	-	-	60	9	-	45	15
PLANT AND MACHINERY	340	-	-	-	340	34	-	268	10
MEASURING AND REGULATING	1,324	-	522	-	1,845	158	-	417	10
TOOLS AND EQUIPMENT	47	-	-	-	47	-	-	47	33
MOTOR VEHICLES	1,086	-	-	-	1,086	-	-	1,086	20
CONSTRUCTION EQUIPMENT	4,307	-	-	-	4,307	-	-	4,307	20
FURNITURE & FIXTURES	226	-	-	-	226	-	-	226	20
OFFICE EQUIPMENTS	9	-	-	-	9	-	-	9	20
COMPUTER HARDWARE	15	-	-	-	15	-	-	15	25
COMPUTER SYSTEM SOFTWARE	-	-	-	-	-	-	-	-	33
SCADA SYSTEMS	-	-	-	-	-	-	-	-	15
TOTAL	71,467	-	8,929	-	80,396	2,311	-	25,332	55,064
Intangible Assets	1	-	-	-	1	-	-	1	33
Advances for Land									
- LNG Assets	52	-	-	-	52	-	-	-	52
Total	71,520	-	8,929	-	80,449	2,311	-	25,334	55,116
Opening Assets	48,497								
Closing Assets	55,116								
Depreciation for the Period	2,311								

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SUI NORTHERN GAS PIPELINES LIMITED
 REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[7.3] - Additions in Fixed Assets (Business Category Wise)

Description	RERR Petition											Distribution			Transmission			Sales								
	Regular Capital Expenditure (Ind)	Regular Capital Expenditure (RILNG)	Competition Overhaul Project (2021-26) (2nd Year)	Replacement/Upgrade of IT Data Center	Replacement/Upgrade of Power Plant (Coasting Plant)	Sub-Region/CEC/CCS	Power Generation and HVAC Systems at Head Office	Transmission line for Work Loss Field And Well Gas Field	Augmentation / Bifurcation of Gas Network of Lahore City (Phase-II)	EEZ Bhawalpur	Sub Region- Karak (Additional)	Augmentation / Bifurcation of Gas Network of ISD & RWP Regions	Loops on ISDG cost sharing basis (ITCs Facility at Mirpur Mathaba)	Addition in Indigenous Assets	Addition in R/W Assets	Total Additions	Indigenous	RILNG	Total	Indigenous	RILNG	Total	Indigenous	RILNG	Total	
Land freehold	25	15											25	15	40		25	15	40							
Land leasehold																										
Building on freehold land	123					123							246		246		246		246							
Building on lease hold land																										
Transmission mains	1,030						23,441						24,471	2,380	26,851		24,471	2,380	26,851							
Distribution mains	41,501	6,013						3,909		520		1,860	46,371	6,013	54,383		46,371	6,013	54,383							
Compression equipment			481										481		481		481		481							
Telecommunication equipment	50												50		50		50		50							
Plant and machinery	1,015												1,737		1,737		1,737		1,737							
Measuring and regulating	7,803	388											7,803	522	8,324		7,803	522	8,324							
Tools and equipment	120												120		120		120		120							
Motor vehicles	300												306		306		306		306							
Construction equipment	370												370		370		370		370							
Furniture and fixture	50												62		62		62		62							
Office equipment	60												67		67		67		67							
Computer hardware	425												789		789		789		789							
Computer software system/Intangible Assets																										
Scada system																										
Sub Total	52,871	6,385	481	350	115	140	23,441	3,909	577	49	2,961	1,987	84,897	8,929	93,826	56,343	6,534	64,877	25,684	2,395	28,079	869	360	1,229		
Intangible Assets	320			45									365		365		365		365							
Grand Total	53,191	6,385	481	395	115	140	23,441	3,909	577	49	2,961	1,987	85,262	8,929	94,191	56,343	6,534	64,877	25,689	2,395	28,084	869	360	1,229		

SUI NORTHERN GAS PIPELINES LIMITED
 REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2022-23

[8] - SCHEDULE OF DEFERRED CREDIT

Description	Recoveries Up to June 30, 2022	Recoveries During the Period	Total Recoveries Up to June 30, 2023	Rate	Accumulated Amortization June 30, 2022	Amortization		Balance as at June 30, 2023	
						This Year	Total		
Deferred Credit (Completed Jobs)									
CONSUMER CONTRIBUTION									
TRANSMISSION									
RLNG	-	-	-	-	579	-	-	-	
OTHER	618	-	618	-	595	15	595	23	
DISTRIBUTION									
RLNG	4,667	800	5,467	-	439	253	693	4,775	
OTHER	31,660	200	31,860	-	27,008	1,588	28,596	3,264	
	36,945	1,000	37,945		28,026	1,857	29,883	8,062	
GOVERNMENT GRANT									
TRANSMISSION									
RLNG	12,462	3,683	16,144	-	2,705	358	3,062	13,082	
OTHER	4,265	-	4,265	-	2,316	107	2,423	1,842	
DISTRIBUTION									
RLNG	-	-	-	-	-	-	-	-	
OTHER	26,462	2,224	28,686	-	12,282	1,379	13,661	15,025	
	43,189	5,907	49,095		17,303	1,843	19,146	29,950	
Total Deferred Credit against Completed Work						45,329	3,700	49,029	38,011

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**SUI NORTHERN GAS PIPELINES LIMITED
REVIEW OF ESTIMATED REVENUE REQUIREMENT
FOR FINANCIAL YEAR 2022-23**

[10] - Additional Revenue Requirement for LPG Air Mix Projects

Description		Gilgit	Units
Sales Volume		30	BBTU
		20	MMCF
Sales Revenue	A	41	Rs. Million
Cost of gas sold	B	146	Rs. Million
Depriciation	C	74	Rs. Million
Other operating cost	D	66	Rs. Million
Operating fixed asset opening	E	865	Rs. Million
Operating fixed asset closing	F	1,145	Rs. Million
Avg Net Asset	$G=(E+F)/2$	1,005	Rs. Million
ROA @ 19.99%	$H=G \times 19.99\%$	201	Rs. Million
Shortfall	$I=B+C+D+H-A$	445	Rs. Million

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SUI NORTHERN GAS PIPELINES LIMITED
 REVIEW OF ESTIMATED REVENUE REQUIREMENT
 FOR FINANCIAL YEAR 2021-22

[10.1] - SCHEDULE OF OPERATING FIXED ASSETS (LPG Air Mix)

Description	Cost		Accumulated Depreciation			Book Value of Assets as on 30-06-2023	Depreciation Rate % age
	Balance as on 01-07-2022	ADDITIONS (C/F)	Balance as on 30-06-2023	Balance as on 01-07-2022	On Addition during the year		
LAND FREEHOLD	4	-	4	-	-	4	0
LAND LEASEHOLD	-	-	-	-	-	-	0
BUILDING ON FREEHOLD LAND	348	-	348	10	17	320	5
BUILDING ON LEASEHOLD LAND	-	-	-	-	-	-	5
TRANSMISSION MAINS	-	-	-	-	-	-	2.5
DISTRIBUTION MAINS	240	353	593	7	12	565	5
COMPRESSORS STATION EQUIP	-	-	-	-	-	-	8
TELECOMMUNICATION EQUIPMENT	-	-	-	-	-	-	15
PLANT AND MACHINERY	309	-	309	31	31	247	10
MEASURING AND REGULATING	10	-	10	1	1	9	10
TOOLS AND EQUIPMENT	-	-	-	-	-	-	33
MOTOR VEHICLES	14	-	14	10	3	1	20
CONSTRUCTION EQUIPMENT	-	-	-	-	-	-	20
FURNITURE & FIXTURES	-	-	-	-	-	-	20
OFFICE EQUIPMENTS	-	-	-	-	-	-	20
COMPUTER HARDWARE	-	-	-	-	-	-	25
COMPUTER SYSTEM SOFTWARE	-	-	-	-	-	-	33
SCADA SYSTEMS	-	-	-	-	-	-	15
TOTAL	925	353	1,278	59	64	1,145	-
Intangible Assets	2	-	2	2	1	(1)	33

Opening Assets	865
Closing Assets	1,145
Depreciation	74



E-STAMP
CONTINUATION SHEET

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- To appoint Advocates and give them due authority to act and conduct the cases and appear in all proceedings to defend the Company before OGRA and / or any other regulatory authority including Director General (Gas), Ministry of Energy, Petroleum Division, Government of Pakistan.

All legal acts done by the said attorneys in furtherance of the Company proceedings before OGRA, before execution of this power of Attorney, are hereby ratified and deemed to have been done under lawful authority.

IN WITNESS WHEREOF the common Seal of the Company was hereunto affixed on the 9th day of Oct 2021 at Lahore.

MANAGING DIRECTOR
CNIC No. 90403-0107677-7

The common seal of
Sui Northern Gas Pipelines Limited
was hereunto affixed in the Presence of:

WITNESSES:

Muhammad Ali Chughtai
Senior Law Officer
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore.
CNIC No. 35201-5121636-1

Mr. Usman Abbasi
Law Officer
Sui Northern Gas Pipelines Limited
21-Kashmir Road, Lahore.
CNIC No. 35202-6800371-1

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... طلال مشاق ... advocates to get
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 ... is ...

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 Date: 3/6
 Date: 12/10/2022
 [Signature]
 [Signature]

(Annex-A)



SUI NORTHERN GAS PIPELINES LIMITED

GAS HOUSE, 21 KASHMIR ROAD, P.O. BOX 56, LAHORE (PAKISTAN)

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Reference: RA-TAR-22-23(P)-016

Date: July 1, 2022

Registrar

Oil and Gas Regulatory Authority,
54, ZTE Plaza, Fazal e Haq Road,
Near PIA Building, Blue Area,
Islamabad.

Motion for Review against Determination of Estimated Revenue Requirement (DERR) for FY 2022-23 Under Section 13 of the OGRA Ordinance 2002, Read with Rule 16 of the Natural Gas Tariff Rules 2002

Dear Sir,

السلام عليكم

The Company, under section 8(1) of the Oil and Gas Regulatory Authority Ordinance 2002 and Rule 4(2) of the Natural Gas Tariff Rules (NGTR) 2002, filed a Petition before the Authority on January 15, 2022 for Determination of Estimated Revenue Requirement (ERR) for FY 2022-23.

The Authority has given its decision on the Company's petition for Estimated Revenue Requirement (ERR) for FY 2022-23, on June 3, 2022. The Company has certain reservations on the decision made by the Authority and therefore, a review petition under Section 13 of the OGRA Ordinance, 2002 read with Rule 16 of Natural Gas Tariff Rules, 2002 is being filed. The detail of the review petition is attached.

Bank draft No. 16235697 drawn on Habib Metropolitan Bank Ltd, of Rs. 750,000/- being the fee for the above-mentioned petition is enclosed.

With best regards.

Yours truly,

(LIAQAT ALI)

Incharge (RA)

for Managing Director

Encl: As above

Telephones Exch: { +92-42)99082000
+92-42)99082006

Telephones: { +92-42)99201483

Fax: +92-42)99204424

www.sngpl.com.pk



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**MOTION FOR REVIEW
AGAINST AUTHORITY'S
DETERMINATION OF
ESTIMATED REVENUE
REQUIREMENT FOR FY 2022-23**



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SUI NORTHERN GAS PIPELINES LIMITED
Motion for Review against Determination of
Estimated Revenue Requirement for FY 2022-23

Under Section 13 of OGRA Ordinance 2002
&
Rule 16 of Natural Gas Tariff Rules 2002

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Schedule I of Tariff Rules 2002


APPLICATION FORM	
Reference number	Date July 01, 2022
Company Profiles	
1. Name of the Petitioner	
<ul style="list-style-type: none"> Sui Northern Gas Pipelines Limited 	
2. Full address of the Petitioner	
<ul style="list-style-type: none"> 21, Kashmir Road, Lahore 54000 	
3. The grounds giving rise to the Petitioner's interest forming the basis of the Petition	
<ul style="list-style-type: none"> Motion for Review is being filed against Determination of Estimated Revenue Requirement FY 2022-23 dated June 03, 2022 under Section 13 of the Oil and Gas Regulatory Ordinance (OGRAO), 2002 read with Rule 16 of Natural Gas Tariff Rules (NGTR), 2002. 	
4. Number and details of the License	
<ul style="list-style-type: none"> License number NG 002/2003 	
Transmission of Natural Gas	
<ul style="list-style-type: none"> i. Construction and operation of pipelines for the purpose of transmission of natural gas; and ii. Transmission of natural gas through transmission system of the Licensee 	
Distribution and Sale of Natural Gas	
<ul style="list-style-type: none"> i. Construction and operation of pipelines for the purpose of distribution and sale of natural gas throughout the territories of Province of Punjab, North West Frontier Province (NWFP), Federal Capital, Federally Administered Tribal Area (FATA), Azad Jammu and Kashmir (AJK) and those areas of Province of Sindh where the Licensee operates natural gas distribution system prior to the date of issuance of the License; and ii. Distribution and sale of natural gas through the distribution system of the Licensee within its authorized area, with an exclusive right till 30th June 2010 to distribute and sell natural gas to its existing consumers and such consumers as are connected to its distribution system on or before 30th June 2005. 	

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<p>5. State, in concise manner, the grounds and facts forming the basis of the Petition and the relief or determination sought from the Authority.</p> <p>Motion for Review is being filed against Determination of Estimated Revenue Requirement FY 2022-23 dated June 03, 2022 in respect of the following areas:</p> <ul style="list-style-type: none">• Operating Fixed Assets• Change in Depreciation Rates• Cost of Supply of RLNG• UFG Benchmark• Calculation of UFG Disallowance at SNGPL's Cost of Gas Only• Human Resource Benchmark Cost• Other Transmission & Distribution Expenses
<p>6. Summary of evidence giving brief particulars of the data, facts and evidence in support of the Petition.</p> <ul style="list-style-type: none">• As above
<p>7. Other Petitions filed with the Authority at the time of filing of this Petition and which directly and significantly of any material effect, the grant and denial of those Petitions will have on those other Petitions are mentioned below:</p> <ul style="list-style-type: none">• Nil
<p>8. Petition to be accompanied by details of the following market data:</p> <ul style="list-style-type: none">➤ Number and consumption details of consumers likely to be affected by the Petition.➤ If the Petitioner is a licensee, an estimate of the volume of natural gas to be transmitted, distributed and sold.➤ The Petitioner's total annual peak day natural gas requirement; and➤ The Petitioner's forecast of yearly capital expenditure for five years including year under review

Lahore, July 01, 2022


(LIAQAT ALI)
Incharge (RA)
for Managing Director

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Forecast of yearly capital expenditure

Description	2022-23	2023-24	2024-25	2025-26	2026-27
LAND FREEHOLD	40	40	42	42	42
BUILDING ON FREEHOLD LAND	300	100	105	105	105
TRANSMISSION MAINS	24,991	3,500	3,700	3,900	3,900
DISTRIBUTION MAINS	54,383	33,000	33,000	33,000	33,000
COMPRESSORS STATION EQUIP.	481	685	567	725	600
TELECOMMUNICATION EQUIPMENT	50	17	18	18	18
PLANT AND MACHINERY	1,737	1,250	1,313	1,380	1,500
MEASURING AND REGULATING	8,197	8,000	8,500	9,000	9,000
TOOLS AND EQUIPMENT	120	280	294	300	300
MOTOR VEHICLES	306	325	341	360	360
CONSTRUCTION EQUIPMENT	370	220	231	243	250
FURNITURE & FIXTURES	62	55	58	61	65
OFFICE EQUIPMENTS	67	50	53	56	60
COMPUTER HARDWARE	789	220	231	243	250
COMPUTER SOFTWARE SYSTEM	365	110	116	123	123
SCADA SYSTEM	-	-	-	-	-
Total	92,258	47,852	48,569	49,556	49,573

Consumers

Category of consumers	No.	Total
Industrial	No.	7,558
Commercial	No.	71,966
Domestic	No.	8,042,011
	No.	8,121,535

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*Sui Northern Gas Pipelines Limited
Motion for Review against Determination of Estimated
Revenue Requirement*

Financial Year 2022-23

AFFIDAVIT

I hereby certify and declare that the information given in Motion for Review against Determination of Estimated Revenue Requirements FY 2022-23 is correct and complete in all respects to the best of my knowledge.

Lahore, July 01, 2022



(LIAQAT ALI)
Incharge (RA)
for Managing Director

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1 BACKGROUND

1.1 Against Company's petition for Estimated Revenue Requirement (ERR) for FY 2022-23, the Authority issued its decision on June 03, 2021 (the "Decision"). Being aggrieved by some of the points in the decision the company is filing the instant review petition under Section 13 of Oil and Gas Regulatory Ordinance (OGRAO) 2002 read with Rule 16 of Natural Gas Tariff Rules (NGTR), 2002.

1.2 Section 13 of the Oil and Gas Regulatory Authority Ordinance 2002 states:

"Review of Authority decision.- The Authority may review, rescind, change, alter or vary any decision, or may rehear an application before deciding it in the event of a change in circumstances or the discovery of evidence which, in the opinion of the Authority, could not have reasonably been discovered at the time of the decision, or (in the case of a rehearing) at the time of the original hearing if consideration of the change in circumstances or of the new evidence would materially alter the decision."

1.3 Rule 16 of the Natural Gas Tariff Rules, 2002 states:

16. Review. - (1) Within thirty days of the final determination in the proceedings by the Authority, a party may file a motion for review of such final determination. A motion for review shall specify the grounds on which review is sought by the party. Parties to the proceedings shall be afforded a reasonable opportunity to respond to a motion for review, orally or in writing as deemed fit by the Authority. The Authority may, in its discretion, convene a conference or hearing to discuss the motion. The Authority shall act upon a motion for review within fourteen days of receipt of such motion unless it gives notice to the parties, in writing, that a longer period of time shall be required and specifies the additional period of time necessary to consider the motion.

(2) The Authority may refuse leave for review if it considers that the review would not result in the withdrawal or modification of the final order, determination or decision of the Authority.

(3) The Authority may grant leave for review on such conditions and upon the payment of such fee as the Authority deems appropriate, including without limitation, conditions pertaining to any limits on time or additional evidence proposed to be presented in the review.

1.4 The Motion of Review is being filed on the following issues while grounds for filing motion for review have also been mentioned therein:

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2 OPERATING FIXED ASSETS

2.1.1.1 Against the proposed amounts of various heads under the operating fixed assets, the Authority curtailed the budgeted amounts based on previous year capital expenditures/capitalizations trends. In this regard, it is submitted that budget proposals for these heads are prepared on the principles of "Zero based budgeting" whereby the relevant departments assess their needs for the new equipment with respect to the development and maintenance targets and propose the budgets for procurement of those equipment.

2.1.1.2 Since all these assets are operationally required while itemized detailed justification of the same were provided at the time of ERR, however, further detail of the same is available and can be provided. It is therefore, requested to kindly consider these assets favourable based on the following grounds:

- The fact that the proposed items are necessary to maintain a minimum inventory of the equipment to carry out the routine operational/maintenance works and for replacement of exiting equipment which have outlived its useful life;
- The time involved in the procurement cycle of these equipment owing to the regulatory requirements of PPRA and procurement lead time involved specially in the imported equipment.

2.2 TRANSMISSION MAINS:

2.2.1 Cathodic Protection System

2.2.1.1 OGRA has allowed Rs. 313 million as against the requested amount of Rs 510 million. In addition to the amount of Rs 313 million, provisionally allowed by OGRA against proposed budget of Rs. 510 million. For execution of the 155 Nos. of capital jobs (for renovations of 110 numbers CP Stations and construction of 45 numbers new CP stations) a further amount of at least Rs.130 million is necessarily required. During F.Y. 2022-23 the aforementioned amount is essentially required to maintain adequate cathodic protection levels to mitigate corrosion attack on our distribution and transmission MS pipeline networks.

2.2.1.2 Summary of Targets for CP stations jobs and achievements there against during the period from FY 2017-18 to FY 2020-21 is as under:

Financial Year	CP Capital Jobs (Numbers)	
	Target	Achievement
2017-18	164	164
2018-19	116	115
2019-20	74	74
2020-21	94	94

2.2.1.3 *In view of the above, the Authority is requested to allow at least Rs. 443 Million (Rs. 313 Million + Rs. 130 Million) for execution of 155 numbers of capital jobs during FY 2022-23.*

2.2.2 Augmentation /Bifurcation of Gas Network of Lahore City (Phase-II)

2.2.2.1 Company is currently undertaking the project of Augmentation/Bifurcation of gas network of Lahore city under two phases i.e., Phase-1 & Phase-II. Presently, proposed gas infrastructure

under Phase-I of the project has been completed. Company has requested OGRA for approval of Phase II. Considering the importance of the project, the Authority has given principal approval of Phase-II of the instant project in its decision on Company's Motion for Review against Authority's determination of Review of Estimated Revenue Requirement (RERR) FY 2021-22 dated March 01, 2022.

- 2.2.2.2 Presently, proposed gas infrastructure under phase-1 of the project has been completed within its approved budget and now we are commencing execution of Phase-II. The benefit of this system cannot be realized fully without completion of Phase-II of the project.
- 2.2.2.3 The project cost estimated for Phase-I & II were prepared in year 2018 based on then prevalent exchange rate, material and land prices. Now at the time of commencement of Phase-II of the project, we have anticipated budgetary shortfall due to significant increase in material and land priced and exchange rate parity over the period of four years. After detailed working, we have observed that cost of project under Phase-II will increase from earlier estimated of Rs. 2,363 million to Rs. 3,909 million. Therefore, a budget enhancement of Rs. 1.546 million is required to complete Phase-II of the project.
- 2.2.2.4 The Board of Directors in its 586th meeting held on June 16, 2022 has accorded approval of the enhancement of the approved budget for Phase-II. Approval of the same along with the agenda is attached as *Annexure-A*.
- 2.2.2.5 *In view of above, the Authority is requested to kindly approve the enhancement of the budget of Phase-II from Rs. 2,363 million to Rs. 3,909 million.*
It is further requested that this amount may kindly be included in the rate base as mere principal approval will likely lead to accumulation of shortfall in revenue requirement while adjustment of the same in the future sales price may become difficult.
- 2.2.3 Injection of Additional Gas from Bannu West Well-1 and Wali Well-1 Gas Fields Into SNGPL Transmission Network**
- 2.2.3.1 Mari Petroleum Company Limited (MPCL) has discovered a new gas field, named "Bannu West Well-1", in its Bannu west block located in North Waziristan area. Another gas field in the close vicinity is also discovered near Lakki Marwat by OGDCL named "Wali Well 1". The estimated quantity of gas from MPCL's Bannu West Well-1 is initially up to 40 MMCFD with future prospects of supplying gas up to 70 MMCFD. Similarly, the expected gas flow rate from OGDCL's Wali Well-1 will be initially up to 25-30 MMCFD which will ramp up to 50 MMCFD in future. The operators of both fields have approached SNGPL for the sale of gas and to construct pipeline from their processing facilities to SNGPL's transmission system. The objective of this project is to construct requisite pipeline infrastructure for the injection of gas from Wali and Bannu gas fields into SNGPL's main transmission system.
- 2.2.3.2 The Prime Minister of Pakistan has directed Ministry of Energy (Petroleum Division) and SNGPL to implement the project of laying of pipelines to connect newly discovered Bannu West and Wali gas fields with SNGPL transmission network within a period of 4 months. Considering the tight time schedule given by the worthy Prime Minister the Company has planned to execute the above-mentioned project on fast-track basis in one phase.
- 2.2.3.3 The same has been approved by the Board of Directors in its 586th meeting held on June 16, 2022. Details of the cost estimates are as follows: