آئلااینڈگیس ریگولیشری اتصارٹی

GUARDING PUBLIC INTEREST

Oil & Gas Regulatory Authority

November 11, 2022

No OGRA-Fin-28-11(08)/2022

Managing Director
Pakistan State Oil Limited,
PSO House, Khayaban-e-Iqbal,
Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject: Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted

Average Sale Provisional Price for the Month of November 2022

Dear Sir,

Reference SNGPL's letter No. RA-LNG-022-22 dated 10-11-2022 regarding submission of monthly RLNG price data / computation for month of November 2022.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of November 2022 has been computed as attached at Annexure-A and Annexure-B.

Best Regards,



(Aurangzeb Khan)
Dy. Executive Director
(Registrar Office)

For and on behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL NOVEMBER 2022 Annex: A

Particulars	Unit			(SNGPL NOVEMBER 2022)	}	
		Transn	nissîon		Distrik	oution
		PSO	PLL		PSO	PLL
No. of Cargos		9	1		9	
Quantity Received		28,800,000	3,200,000		28,800,000	3,200,0
Retainage PSO @ 0.816 % and PLL @ 0.543%		235,008	17,376		235,008	17,37
Quantity Delivered at Terminal	ммвти	28,564,992	3,182,624		28,564,992	3,182,62
Transmission Loss SNGPL @ 0.38%	IVIIVIBIO	108,547	12,094			
Distribution Loss: SNGPL @ 7.86%					2,245,208	250,15
Total Loss including Retainage		343,555	29,470		2,480,216	267,53
%age Losses		1.19%	0.92%		8.61%	8.36
Quantity availbale for Sale		28,456,445	3,170,530		26,319,784	2,932,47
LNG Price (DES)		11.2916	11.3972		11.2916	11.397
PSO/ PLL other imports related costs		0.7797	0.7863		0.7797	0.786
PSO / PLL margin (@ 2.50%)		0.2823	0.2849		0.2823	0.284
Terminal Charges		0.4012	0.5607	Į.	0.4012	0.560
RLNG Cost		12.7548	13.0292		12.7548	13.029
Retainge volume adjustment	US \$/MMBTU	0.1049	0.0711		0.1049	0.071
T & D volume adjustment		0.0491	0.0500		1.0970	1.117
LSA management fee		0.0250	0.0250		0.0250	0.025
Cost of supply -SNGPL	1	0.3262	0.3262		0.3262	0.326
Cost of supply -SSGCL		0.1046	0.1046		0.1046	0.104
Total RLNG price without GST		13.3646	13.6061		14.4125	14.673
Quantity available for Sale	MMBTU	28,456,445	3,170,530		26,319,784	2,932,47
Total cost of RLNG	US \$	380,308,306	43,138,331		379,333,235	43,029,98
sum of Total RLNG cost (PSO & PLL)	US \$	423,44	6,636		422,363,214	
sum of quantity available for saie (PSO& PLL)	MMBTU	31,626	5,975		29,252	2,253
Weighted Average Sale Price without GST	US \$/MMBTU	13.3	888		14.4	387

Calculation of LNG DES Price	PSO		PLL				
No. of Cargoes	5	4	1				
Quantity (No. MMBTU)	16,000,000	12,800,000	3,200,000				
Bricem Aug-22	97.7039	97.7039	97.7039				
Bricem-Sep-22	90.4427	90.4427	90.4427				
Bricem-Oct-22	93.4976	93.4976	93.4976				
Brent_m	93.8814	93.8814	93,8814				i i
Slope	13.37%	10.20%	12.14%				
CP = Slope x Brent_m	12.5519	9.5759	11.3972				
Average DES USD/ MMBTU	11.2292		11.3972				
Port Charges (in the excess of limit borne by LNG supplier)	0.06242		0.0000				
DES Price USD/ MMBTU	11,2916 11,3972						

- i. Average cost of supply has been taken on provisional basis as per DERR-FY 2022-23
- ii. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.
- iii. UFG has been incorporated on provisional basis @ 0.38% in respect of transmission and @ 7.86% in respect of Transmission & Distribution as per SNGPL claim in respect of Review of Estimated Revenue Requiremnt FY 2021-22. subject to adjustment upon actual figure.
- iv. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: NOVEMBER 2022 Annex: B

Particulars	Unit)			
=		Transn	nission		Distri	bution
		PSO	PLL		PSO	PLL
No. of Cargos		9	1		9	
Quantity Received		28,800,000	3,200,000		28,800,000	3,200,000
etainage PSO @ 0.816 % and PLL @ 0.543%		235,008	17,376		235,008	17,37
Quantity Delivered at Terminal	MMBTU	28,564,992	3,182,624		28,564,992	3,182,62
ransmission Loss SSGCL @ 0.12% istribution Loss: SSGCL @ 12.32%	IVIIVIDIO	34,278	3,819			
			-		3,519,207	392,09
Total Loss including Retainage		269,286	21,195		3,754,215	409,47
%age Losses		0.94%	0.66%		13.04%	12.80
Quantity availbale for Sale		28,530,714	3,178,805		25,045,785	2,790,52
LNG Price (DES)		11.2916	11.3972		11.2916	11.397
PSO/ PLL other imports related costs		0.7797	0.7863		0.7797	0.786
PSO / PLL margin (@ 2.50%)		0.2823	0.2849		0.2823	0.284
Terminal Charges		0.4012	0.5607		0.4012	0.560
RLNG Cost	US \$	12.7548	13.0292		12.7548	13.029
Retainge volume adjustment	/MMBTU	0.1049	0.0711		0.1049	0.071
T & D volume adjustment	MMBTU	0.0155	0.0158		1.8070	1.840
LSA management fee		0.0250	0.0250		0.0250	0.0250
Cost of supply -SNGPL						
Cost of supply -SSGCL		0.0913	0.0913		0.0913	0.0913
Total RLNG price without GST		12.9915	13.2324		14.7830	15.0574
Quantity available for Sale	MMBTU	28,530,714	3,178,805		25,045,785	2,790,525
Total cost of RLNG	US \$	370,657,582	42,063,210		370,252,551	42,018,041
sum of Total RLNG cost (PSO & PLL)	US \$	412,72	0,792		412,27	70,592
sum of quantity available for sale (PSO& PLL)	MMBTU	31,709			27,83	6,310
Weighted Average Sale Price without GST	US \$/ MMBTU	13.0	157		14.8	105

Calculation of LNG DES Price PSO			PLL				
No. of Cargoes	5	4	1				
Quantity (No. MMBTU)	16,000,000	12,800,000	3,200,000				
Bricem Aug-22	97.7039	97.7039	97.7039				
Bricem-Sep-22	90.4:427	90.4427	90.4427				
Bricem-Oct-22	93.4976	93.4976	93,4976				
Brent_m	93.8814	93.8814	93.8814				
Slope	13.37%	10.20%	12.14%				
CP = Slope x Brent_m	12.5519	9.5759	11.3972				
Average DES	11.2292		11.3972				
Port Charges (in the excess of limit borne by LNG supplier)	0.06242		0.0000				
DES Price USD / MMBTU	11,2916		11.3972				

¹ Average cost of supply has been taken on provisional basis as per DERR-FY 2022-23

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iii. UFG has been incorporated on provisional basis @ 0.12% in respect of transmission and @ 12.32% in respect of Transmission & Distribution as per SSGCL claim in respect of Review of Estimated Revenue Requiremnt FY 2021-22. subject to adjustment upon actual figure.

iv. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.