آئلااینڈگیس ریگولیٹریاتمارٹی



Oil & Gas Regulatory Authority

No. OGRA-Fin-28-11(08)/2022

May 25, 2023

Managing Director
Pakistan State Oil Limited,
PSO House, Khayaban-e-Iqbal,
Clifton, Karachi.

Managing Director Pakistan LNG Limited, Petroleum House, G-5, Islamabad.

Subject:

Determination of Re-Gasified Liquefied Natural Gas (RLNG) Weighted Average Sale Provisional Price for the Month of May 2023

Dear Sir,

Reference SNGPL's letter No. RA-LNG-15-23 dated 09-05-2023 regarding submission of monthly RLNG price data / computation for month of May 2023.

2. In pursuance of the approval of the Authority and in accordance with the Federal Government decision regarding "RLNG Allocation, Pricing and Associated Matters" and advice from Ministry of Energy regarding weighted average sale price dated January 22, 2018, RLNG Weighted Average Sale prices for the month of May 2023 has been computed as attached at Annexure-A and Annexure-B.

Best Regards,

(Dr. Abdul Basit Qureshi)

Sr. Registrar

For and behalf of Authority

Cc to: 1. Managing Director, SSGCL, St-4-B, Block 14, Sir Shah Suleman Road, Gulshan-e-Iqbal, Karachi.

2. Managing Director, SNGPL, 21-Kashmir Road, Gas House, Lahore.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SNGPL MAY 2023 Annex: A

Particulars	Unit			(SNGPL MAY 2023)		
		Transm	ission		Distrik	oution
		PSO	PŁL		P5O	PLL
No. of Cargos		8	2		8	
Quantity Received		25,200,000	4,609,750		25,200,000	4,609,750
Retainage PSO @ 0.816 % and PLL @ 0.49%		205,632	22,588		205,632	22,58
Quantity Delivered at Terminal	MMBTU	24,994,368	4,587,162		24,994,368	4,587,16
Transmission Loss SNGPL @ 0.38%	WWWDTO	94,979	17,431		- 1	
Distribution Loss: SNGPL @ 7.86%					1,964,557	360,553
Total Loss including Retainage		300,611	40,019		2,170,189	383,139
%age Losses		1.19%	0.87%		8.61%	8.319
Quantity availbale for Sale		24,899,389	4,569,731		23,029,811	4,226,611
LNG Price (DES)		10.3746	9.9604		10.3746	9.9604
PSO/ PLL other imports related costs		0.7651	0.6823	1	0.7651	0.6823
PSO / PLL margin (@ 2.50%)	1 1	0.2594	0.2490		0.2594	0.2490
Terminal Charges	1 1	0.4594	0.5836		0.4594	0.5836
RLNG Cost		11.8584	11.4753		11.8584	11.4753
Retainge volume adjustment	US \$/MMBTU	0.0976	0.0565		0.0976	0.0565
T & D volume adjustment		0.0456	0.0440		1.0199	0.9837
LSA management fee		0.0250	0.0250		0.0250	0.0250
Cost of supply -SNGPL		0.3567	0.3567		0.3567	0.3567
Cost of supply -SSGCL		0.1134	0.1134		0.1134	0.1134
Total RLNG price without GST		12.4968	12.0710		13.4711	13.0107
Quantity available for Sale	MMBTU	24,899,389	4,569,731		23,029,811	4,226,611
Total cost of RLNG	us \$	311,163,000	55,161,081		310,237,169	54,991,040
sum of Total RENG cost (PSO & PLL)	us \$	366,324,081			365,228,209	
sum of quantity available for sale (PSO& PLL)	MMBTU	29,469,120			27,256,422	
Weighted Average Sale Price without GST	US S/MMBTU	12,43	08		13.39	

Calculation of LNG DES Price	PSO		PLL				
No. of Cargoes	6	2	2				
Quantity (No. MMBTU)	18,900,000	6,300,000	6,400,000				
Bricem-Feb-23	83.5155	83.5155	83.5155				
Bricem-Mar 23	79.2122	79.2122	79.2122				
Bricem-Apr 23	83.4105	83.4105	83.4105				
Brent_m	82.0461	82.0461	82.0461				
Slope	13.37%	10.20%	12.14%				
CP = Slope x Brent_m	10.9696	8.3687	9.9604				
Average DES USD/ MMBTU	10.3194		9.9604				
Port Charges (in the excess of limit borne by LNG supplier)	0.05515		0.0000				
DES Price USD/ MMBTU	10.3746		9,9604				

- i. Average cost of supply has been taken on provisional basis as per RERR-FY 2022-23
- ii. The figure of Retainage has been taken provisionally subject to adjustment upon actual figure.
- iji. UFG has been incorporated on provisional basis @ 0.38% in respect of transmission and @ 7.85% in respect of Transmission & Distribution as per SNGPL claim in respect of Review of Estimated Revenue Requiremnt FY 2021-22. subject to adjustment upon actual figure.
- iv. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.

COMPUTATION OF WEIGHTED AVERAGE RLNG PRICE FOR SSGC: MAY 2023 Annex: B

Particulars	Unit			(SSGC MAY 2023)		
		Transn	nission		Distrib	oution
		P5O	PLI.		PSO	PLL
No. of Cargos		8	2		8	
Quantity Received		25,200,000	4,609,750		25,200,000	4,609,75
Retainage PSO @ 0.816 % and PLL @ 0.49%		205,632	22,588		205,632	22,58
Quantity Delivered at Terminal	MMBTU	24,994,368	4,587,162		24,994,368	4,587,16
Fransmission Loss SSGCL @ 0.12%		29,993	5,505			
Distribution Loss: SSGCL @ 12.32%			8		3,079,306	565,13
Total Loss including Retainage		235,625	28,092		3,284,938	587,72
%age Losses		0.94%	0.61%		13.04%	12.75
Quantity availbale for Sale		24,964,375	4,581,658		21,915,062	4,022,02
LNG Price (DES)		10.3746	9.9604		10.3746	9.960
PSO/ PLL other imports related costs		0.7651	0.6823		0.7651	0.682
PSO / PLL margin (@ 2.50%)		0.2594	0.2490		0.2594	0.249
Terminal Charges		0.4594	0.5836		0.4594	0.583
RLNG Cost		11.8584	11.4753		11.8584	11.475
Retainge volume adjustment	US \$ /MMBTU	0.0976	0.0565		0.0976	0.056
T & D volume adjustment		0.0143	0.0139		1.6799	1.620
LSA management fee		0.0250	0.0250		0.0250	0.025
Cost of supply -SNGPL					1 1	
Cost of supply -SSGCL		0.0709	0.0709		0.0709	0.070
Total RLNG price without GST		12.0662	11.6417		13.7318	13.248
Quantity available for Sale	ммвти	24,964,375	4,581,658		21,915,062	4,022,02
Total cost of RLNG	US \$	301,228,623	53,338,151		300,936,305	53,284,46
sum of Total RLNG cost (PSO & PLL)	US \$	354,56	6,774		354,22	0,765
sum of quantity available for sale (PSO& PLL)	MMBTU	29,546	5,032		25,937	,086
Weighted Average Sale Price without GST	US \$/ MMBTU	12.00	005		13.6	69

Calculation of LNG DES Price PSO			PLL				
No. of Cargoes	6	2	2				
Quantity (No. MMBTU)	18,900,000	6,300,000	6,400,000				
Bricem-Feb-23	83.5155	83.5155	83.5155				
Bricem-Mar 23	79.2122	79.2122	79.2122				
Bricem-Apr 23	83,4105	83.4105	83.4105				
Brent_m	82.0461	82.0461	82.0461				
Slope	13.37%	10.20%	12.14%				
CP = Slope x Brent_m	10.9696	8.3687	9.9604				
Average DES	10.3194		9.9604				
ort Charges (in the excess of limit borne by LNG supplier)	0.05515		0.0000				
DES Price USD/ MMBTU	10,3746		9.9604				

i Average cost of supply has been taken on provisional basis as per RERR-FY 2022-23

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iii. UFG has been incorporated on provisional basis @ 0.12% in respect of transmission and @ 12.32% in respect of Transmission & Distribution as per SSGCL claim in respect of Review of Estimated Revenue Requiremnt FY 2021-22. subject to adjustment upon actual figure.

iv. The above prices have been computed on the basis of data provided by M/s PSO & M/s PLL. The parties (SNGPL, SSGCL, PSO & PLL) shall scrutinize the same on the basis of evidences before making payments as per their mutual agreements.