

Date: 12-05-2022

Ref: GG-OGRA-08-02

The Registrar,

Oil & Gas Regulatory Authority,  
54-B, Fazl-e-Haq Road, Blue Area, Islamabad.

**SUBJECT: REQUEST TO GRANT LICENSE FOR LOW PRESSURE GAS SALE FROM RAJYAN GAS  
FIELD CHAKWAL**

Dear Sir,

Please with reference to your letter no. OGRA-6(1)-GGMDPL, dated 10-06-2021. M/S Ghazi Gas has applied for grant of license for sale of Flare/Natural Gas under OGRA Licensing Rules 2002; the required documents are attached for the process.

- i- Schedule-I application Attached.
- ii- Bank Draft amounting Rs.500,000/- for processing fee.
- iii- Certified copy of GSPA with producer.
- iv- List of proposed customers along with MOU/GSA.
- v- Form-A, from department of Explosives.
- vi- Gas specification compliance report.

It is requested to please process our application for grant of OGRA license for low pressure gas sale from Rajyan Gas Filed.

Thanking you with regards,

Yours Obediently,

  
Babar Aftab Qazi  
Chief Executive Officer



**GHAZI GAS MARKETING & DISTRIBUTION (PVT) LIMITED**

House # 36-A, Embassy Road, Sector G-6/4, Islamabad. Ph: 051-8430112  
Email: info@ghazigas.org.com Website: www.ghazigas.com.pk

Schedule-1

(See Rule 4 (2))

**NATURAL GAS REGULATORY AUTHORITY**  
**Application Form**

- 1- Name of Company (Applicant): Ghazi Gas Marketing and Distribution Pvt. Ltd
- 2- Company's full address: House# 36-A, Embassy Road G6/4 Islamabad.  
Telephone, 051-8430112 fax, - email, info@ghazi.org.com Web details, www.ghazigas.com.pk
- 3- Name, title and authorized signature of the Company's Chief Executive: Babar Aftab Qazi.
- 4- Names and addresses of current directors of the applicant,
  - Babar Aftaz Qazi – House# 1, Street# 23, Sector F-6/1, Islamabad, Pakistan.
  - Qasim Obaidullah Paracha – House# 13-B, Street# 31, Sector F-8/1, Islamabad, Pakistan.
  - Pervaiz Khan Khattak – Khattak House, Shaheen Town, University Road, Pakistan.
  - Sajjad Hussain – House# 127-A, Nooruddin Street Pakistan.
- 5- Name and address of any person or corporate body with a holding of more than one percent (1%) or more in the Applicant: .....
- 6- Regulated activity for with a license is sought:
  - a- Transmission license
  - b- Distribution license
  - c- Sale License
  - d- Integrated License
  - e- Project License
- 7- Nature of License applied for (if exclusive, please provide detailed justifications
  - a- Exclusive
  - b- Non-Exclusive
- 8- Period of which the licensee is sought:  
From: 01-01-2022  
To: 31-12-2031 (Ten Years)
- 9- Details of any licensee held, applied for, or applied for and refused under the rules, by the Applicant, or any of the interested parties or any of their affiliated or related undertakings.

.....  
Signature Applicant





OIL & GAS DEVELOPMENT COMPANY LIMITED  
(COMMERCIAL DEPARTMENT)



(c/c)

OGDCL House  
F-6/G-6, Jinnah Avenue,  
Blue Area, Islamabad

Ph. No. 051-920023761  
Fax No: 051-2623068

PPK-4061/211/ 579 /21

March 29, 2021

M/s Ghazi Gas Marketing & Distribution (Pvt) Ltd  
Flat # 3, Block # 23, PHA Flats,  
G-7/1, Islamabad  
Ph. No: 0333-8863083/ 051-2609596

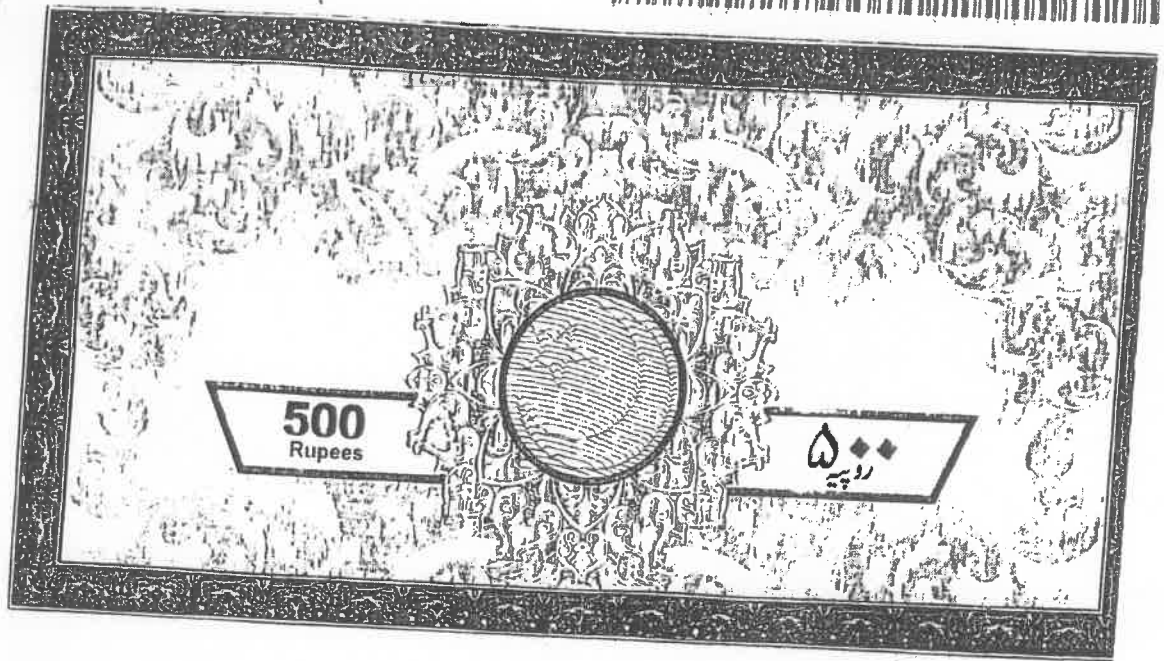
Attn: Mr. Muhammad Farhan  
Chief Operating Officer

SUBJECT: GAS SALE PURCHASE AGREEMENT FOR RAJIAN LOW PRESSURE GAS

This is with reference to your letter # Ghazi-LOI 12/02-21 dated February 09, 2021 wherein two copies of the signed GSPA on judicial paper along with performance security of forty two million in the form of a pay order were enclosed.

2. OGDCL is pleased to communicate the approval of the Competent Authority for the said agreement and henceforth please find enclosed duly signed GSPA for your record and strict compliance. Accordingly, M/s Ghazi is required to install and operate its gas intake facilities

Pakistan (Regulatory authority) from time to time. The said policy guidelines/directives vide S.R.O. 107(I)/2017 dated Feb 17, 2017- Utilization of Flare Gas Guidelines 2016 shall be binding.



## RAJIAN OIL FIELD LOW PRESSURE GAS SALE/PURCHASE AGREEMENT

**THIS AGREEMENT** is made at Islamabad as of this the 29 day of MARCH, 2021 by and between;

Oil and Gas Development Company Limited, (OGDCL) a company incorporated under the Companies Ordinance, 1984 and having its head office at OGDCL House, Jinnah Avenue, Blue Area, Islamabad, Pakistan, (hereinafter referred to as the "Seller" which expression shall, where the context admits, include its successors and assigns),

AND

Mr. Sajjad Hussain bearing Computerized National Identity Card No. 42201-90-12316-9 resident of House#127-A, Nooruddin Street, Tipu Sultan Road, Karachi doing business as M/s Ghazi Gas Marketing & Distribution (Pvt) Ltd Corporate Head Office at Flat #3, Block#23, PHA Flats Sector G7/1, Islamabad, (hereinafter referred to as "Buyer" which expression shall include, where the context may admit, his successors -in-interest and assigns).

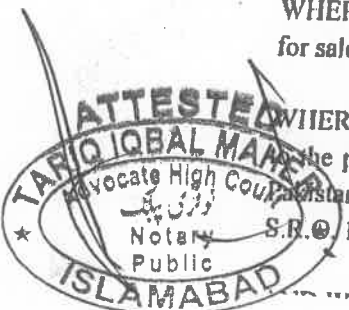
WHEREAS, the Seller has been granted a Development and Production Lease ("Lease") for Rajian Oil Field, District: Chakwal, Punjab.

WHEREAS the Seller is producing certain quantities of Low Pressure Gas from the Rajian Field and in terms of the Lease the Seller has the right to produce and sell the petroleum therefrom.

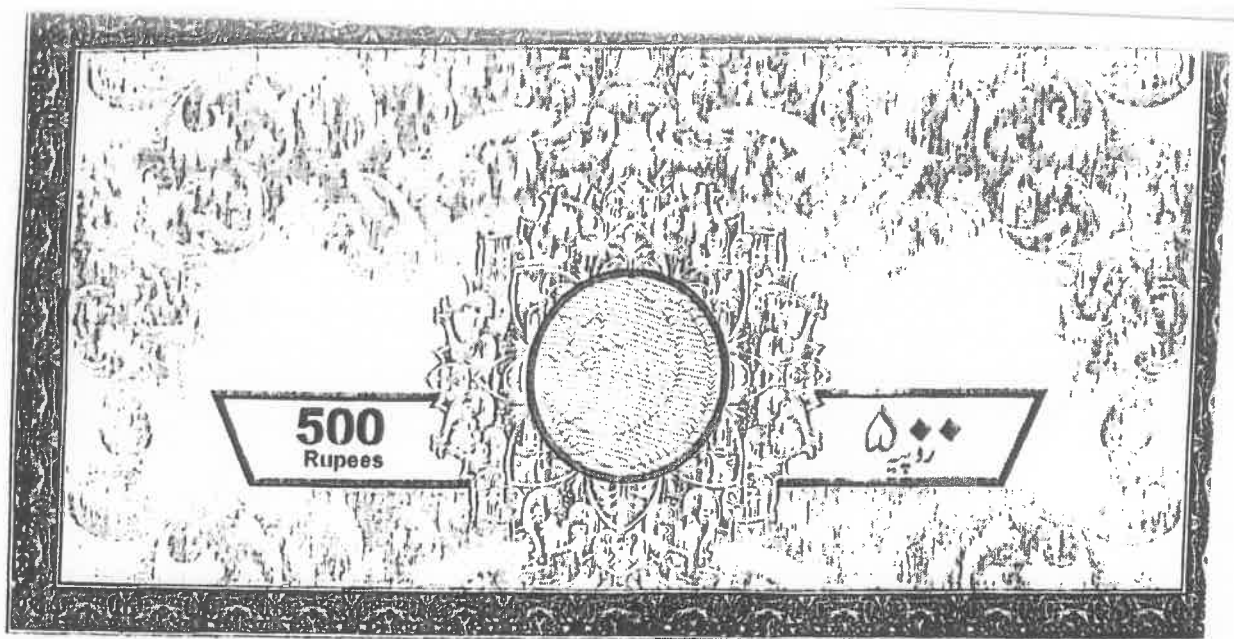
WHEREAS, certain quantities of low pressure Gas produced from Rajian Field, which is available for sale and utilization for only permissible use.

WHEREAS, the terms & conditions set forth in this Sale Purchase Agreement (SPA) are subject to the policy guidelines issued by Ministry of Petroleum & Natural Resources, Government of Pakistan (Regulatory authority) from time to time. The said policy guidelines/directives vide S.R.O. 107(I)/2017 dated Feb 17, 2017- Utilization of Flare Gas Guidelines 2016 shall be binding.

WHEREAS the Seller is desirous of selling and the Buyer is desirous of purchasing the Gas





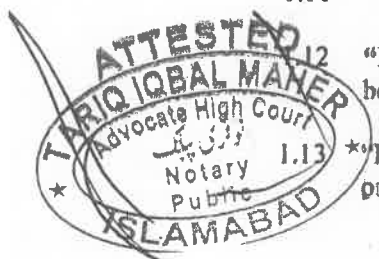


NOW, THEREFORE, THE PARTIES HEREBY AGREE AS FOLLOWS:

**ARTICLE-1**  
**DEFINITIONS**

- 1.1 "Gas" means natural Gas associated with crude oil and produced by separation at surface from a Liquid Reservoir.
- 1.2 "Billing Month" means a period beginning at nine (9) a.m. on the first day of the calendar Month and ending at nine (9) a.m. on the corresponding day of the next succeeding Month.
- 1.3 "Business Day" means a day on which banks in Islamabad and Rawalpindi are open for business.
- 1.4 "Buyer's Representative" means an individual duly appointed and authorized in writing by the Buyer, to represent the Buyer and notified as such to the Seller.
- 1.5 "Calendar Year" means the year beginning from 1st January and ending on 31st December, both days inclusive.
- 1.6 "Contract Period" means the period as specified in Article-2 hereof.
- 1.7 "Day" means a period of twenty four (24) consecutive hours beginning at midnight Pakistan Standard Time and ending at 2400 hours Pakistan Standard Time.
- 1.8 "First Delivery Date" means the date on which first delivery of Gas is made to the Buyer.
- 1.9 "Delivery Point" means the point of delivery of Gas to the Buyer at the flange immediately downstream of the measurement equipment located within the Field.
- 1.10 "Effective Date" means the date on which this Agreement is signed and executed.
- 1.11 "Field" means the Rajian Oil Field, District Chakwal, Punjab.
- "Low Pressure Gas" means flared Gas produced from the Rajian Oil Field which cannot be injected into the dehydration plant without compression.
- \* "Liquid Reservoir" means a petroleum reservoir which under reservoir conditions of original temperature and pressure is predominately in the liquid phase.

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- 1.15 "MMSCFD" means million standard cubic feet per day.
- 1.16 "MSCF" means one thousand (1000) standard cubic feet as required to fill one thousand cubic feet of space when the Gas is at an absolute pressure of fourteen point sixty five (14.65) pounds per square inch and at a temperature of sixty (60) degrees Fahrenheit.
- 1.17 "Petroleum" means all liquids and gaseous hydrocarbons existing in their natural condition in the strata, as well as all substances, including sulphur, produced in association with such hydrocarbons, but does not include basic sediments and water.
- 1.18 "SCF" means standard cubic foot of Gas.
- 1.19 "Seller's Facilities" shall have the same meaning as set forth in Article 6.2 of this Agreement.

## ARTICLE -II EFFECTIVE DATE AND TERM

Notwithstanding anything to the contrary contained herein, but subject to the other terms and condition hereof, the term of this Agreement shall be for a period of three (03) years from the Effective Date ("TERM"). The Agreement may be terminated at an earlier date in accordance with Article-X hereof. Upon expiry of this Agreement, OGDCL shall have the right to dispose of low pressure gas as per company policy.

## ARTICLE-III QUANTITY

- 3.1 Subject to Articles VIII, X and XIII of this Agreement, the Seller shall supply to the Buyer approximately 0.4 to 0.6 MMSCFD of Low Pressure Gas for the term of this Agreement.
- 3.2 Buyer recognizes and agrees that Seller shall not be liable for any interruption in supply of Low Pressure Gas caused by any technical reason.
- 3.3 OGDCL will not be responsible for inconsistent flow and unavailability of low pressure Gas at unknown time from this Rajian Oil field.
- 3.4 The Buyer recognizes that Gas is being produced from the Liquid Reservoir and there may be variation in the quantity and quality of Low Pressure Gas produced and sold under this Agreement and that Seller shall not be liable for any damages, loss, injury or claims under this Agreement for such variation in the quantity and/or quality of Low Pressure Gas, delivery pressure, Gas specifications or complete stoppage of Gas supply due to reservoir constraints/depletion or any other technical reason.

## ARTICLE-IV DELIVERY

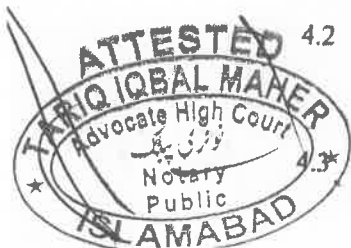
- 4.1 The Seller shall deliver the Low Pressure Gas to the Buyer at the Delivery Point wherefrom the risk and title to Low Pressure Gas shall pass on to the Buyer.

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- 4.2 On the Effective Date the Buyer shall submit a location plan of Buyer's Gas utilization facility to Seller for approval, which facility shall be at least five hundred (500) meters away from the Delivery Point.

The Buyer shall construct and use the entire Low Pressure Gas gathering system downstream of the Delivery Point at its own cost and risk in accordance with the applicable



- 4.4 The Buyer shall be solely responsible for the construction and operation of Gas transportation facilities downstream of the Delivery Point to enable the Buyer to receive and transport the Gas supplied to the Buyer at the Delivery Point. Prior to the construction of such Gas transportation pipeline facility, Buyer shall obtain necessary licenses/approvals from the relevant authorities.

#### ARTICLE -V MEASUREMENT

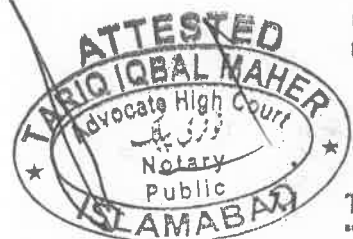
- 5.1 The quantity of Low Pressure Gas delivered shall be determined through Seller's Gas meters on the basis of approved chart. Methods and standards used for calculation of Gas quantity shall, as far as reasonably practicable, be such as are approved and accepted by the American Gas Association for such purpose. The measurement or reading shall be carried out by the Seller and shall be considered accurate, conclusive and final.
- 5.2 The quantity of Low Pressure Gas as determined by the Seller pursuant to Article 5.1 hereof shall be the invoiced quantity.
- 5.3 The Buyer shall have the right to be present at the Seller's premises to witness the meter readings and to inspect the Seller's Gas measurement meters upon a written request in advance of such inspection at a mutually convenient time and date. However, the Buyer shall not dispute the quality of Gas (Permeate) in any manner and shall accept the same on an as where is basis without objection.

#### ARTICLE -VI FACILITIES

- 6.1 Within ninety (90) days of the Effective Date, the Buyer shall install and operate at the Buyer's sole cost, risk and expense certain facilities which are necessary to enable Low Pressure Gas to be delivered hereunder by the Seller and to be accepted by the Buyer at the Delivery Point as of the Delivery Date and up to the end of the Contract Period ("Buyer's Facilities"). Buyer's Facilities shall include any required connection from the measurement equipment to the Buyer's Facilities.
- 6.2 The Seller undertakes that, at its sole cost, risk and expense, it has already constructed and installed all necessary wellheads, Gas gathering lines and separators, (hereinafter collectively referred to as "Seller's Facilities") needed to deliver the Gas to the Buyer at the delivery point.
- 6.3 The maintenance and repair of the Buyer's Facilities or replacement of the same or of any part of such facilities shall be the sole responsibility of the Buyer with no cost to the Seller.
- 6.4 The Buyer shall be under sole obligation to obtain land for right of way for laying, constructing and installing on of Buyer's Facilities as per the relevant laws/regulations and shall pay the rent due to the landlord or Government, as the case may be.
- 6.5 The Buyer's Facilities shall have all necessary equipment with the operating flexibilities to adjust quantity, quality and pressure of Gas in order to allow continuous flow of Gas from the Seller's Facilities to the Buyer's Facilities.
- 6.6 The Buyer's Facilities shall have provision to flare the Gas during the period of non-utilization or of temporary shut-down. The price of such flared Gas shall be payable by the Buyer to the Seller, irrespective of whether such non utilization or temporary shutdown is an event of Force Majeure, so long as the Seller promptly shuts down supply of Gas upon receipt, at the seller's address for services, of a notice of Force Majeure in accordance with the provisions of this Agreement.

#### ARTICLE-VII PRICE, PAYMENTS AND ADVANCE

The price of Gas applicable during the first year of the Term shall be Rs. 977/MCF (the "Gas Price"). After completion of each contract year, the Gas Price shall be increased by



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- 7.2 For the purpose of payment, on the Effective Date the Buyer shall maintain "Cash Deposit" with the Seller equal to the current value of Gas of two months, calculated on the basis of current Gas Price and applicable taxes on the monthly contractual quantity. The Cash Deposit shall be maintained by the Buyer with the Seller in the Seller's nominated bank account at all times during the terms of this Agreement. The payment should be made through a Bank Demand Draft or Pay Order drawn in favor of Oil & Gas Development Company Limited, Islamabad.
- 7.3 Within first ten (10) days of each Month, the Seller shall raise an invoice to the Buyer for the quantity of Gas delivered in the preceding Month, giving details of the volume of Gas delivered, the amount due against Gas on the basis of prevailing Gas Price and the amount of Government levies i.e. Federal Excise Duty, General Sales Tax and any other tax levied now or in future. A separate invoice shall be raised for General Sales Tax.
- 7.4 The Buyer shall pay the Seller's monthly invoice (including Federal Excise Duty, General Sales Tax and any other tax levied now or in future) within seven (7) days of the date of the invoice through Bank Draft or Pay order.
- 7.5 If the payment by the Buyer is received later than the last Business Day in the period specified above, then the amount due shall bear Late Payment Surcharge ("LPS") at the rate of eighteen percent (18%) per annum.
- 7.6 In the event the Buyer disputes the invoice amount or any part thereof, the Buyer shall notify Seller of such dispute within ten (10) days (excluding weekly and gazetted holidays) of receipt of such monthly invoice specifying the amount which is in dispute therein with reasons. The Buyer shall however pay any disputed portion of the disputed invoice in accordance with Article 7.4. In the event any amount is not paid by the Buyer on account of a dispute as aforesaid, the said amounts or any portion thereof subsequently determined to be payable or agreed to be paid pursuant to the mutual settlement, shall be paid with surcharge at the rate specified at Article 7.5. If upon resolution of disputes it is established that Buyer is not liable to pay the disputed amount or any part thereof, then the Seller shall issue credit note for such amount finally determined to be not payable by the Buyer.
- 7.7 In the event the Seller's invoices are not paid by the Buyer in accordance with the provisions contained in this Agreement or in case the Buyer violates or breaches the Agreement, the Seller shall have right to forfeit the amount of Performance Security/Cash Deposit without notice to the Buyer in addition to availing any other remedy available to it under the law or in terms of this Agreement.

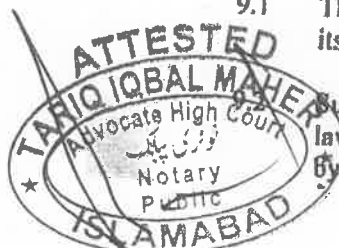
#### **ARTICLE-VIII SUSPENSION OF GAS SUPPLY**

- 8.1 In the event that the payment of the invoiced amount or of any LPS is not made within a period of 07 (seven) days of becoming due, the Seller shall have the right to suspend, entirely at the Buyer's risk and cost, deliveries of Gas till such time all due payments and arrears together with LPS are paid.

#### **ARTICLE-IX DUTIES AND TAXES**

- 9.1 The Seller shall have the responsibility to pay all lawfully applicable royalties and taxes on its income in accordance with the applicable laws in force from time to time.

Subject to Article VII above, the Buyer shall have the responsibility to pay all other lawfully applicable taxes, charges, fees and excise duty whether present or future, levied by the federal or a provincial governments or any local authority, in respect of the Gas



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- 9.3 Payments by the Buyer to Seller may be subject to such withholding tax as may be applicable under the Income Tax Ordinance of 1979 (XXXI of 1979) or any other law, rule or circular. If the Buyer is required to withhold any amount from an invoice, which amount would otherwise be due, the Buyer shall provide, by the due date for payment of such invoice, to the Seller a copy of a valid notification, rule or circular requiring such withholding.
- 9.4 Excise Duty and other Taxes levied now or in the future on Gas delivered by the Seller under this Agreement shall be passed on to the Buyer. The Seller shall recover such excise duty and taxes in the following manner:
- i) Seller shall invoice the Buyer for the amount of excise duty and other taxes in accordance with the relevant provisions of this Agreement or in terms of the relevant laws, rules and/or notifications/circulars.
  - ii) The Buyer shall pay such invoiced amounts in accordance with the relevant provisions of this Agreement.

#### ARTICLE-X TERMINATION OF THE AGREEMENT

Notwithstanding any other clause of this Agreement, the Seller has the right to terminate this Agreement, by service on the Buyer of a fifteen (15) days prior written notice, due to any or all of the following reasons:

- i. In the event the Buyer is in default of any provision of this Agreement, particularly Articles-VII and IX, which default the Buyer fails to rectify to the satisfaction of the Seller within a period of fifteen (15) days following the initial default.
- ii. Buyer is in default & Violation of this Agreement.
- iii. Buyer fails to make timely payment as per Article-XVII.
- iv. Withdrawal of Government approval/authorization to sell/purchase the Gas under this Agreement.
- v. Buyer fails to obtain necessary license as per Article-IV
- vi. Termination or expiry of the Lease.
- vii. Depletion or failure for any reason of the reservoir.
- viii. Termination in accordance with Article-XIII.
- ix. In ability of buyer to consistently receive the referred quantity as per Article-III (3.1) of this agreement.

#### ARTICLE-XI ASSIGNMENT

The Buyer shall not assign or otherwise transfer any part of its interest in this Agreement to any third party, without the prior written consent of the Seller.

#### ARTICLE-XII ARBITRATION

In the event of any question, difference or dispute whatsoever arising between the parties under or in connection with this Agreement or any Article or provision herein contained, or the construction thereof, or as to any matter in any way connected therewith or arising therefrom, which cannot be amicably settled, the same shall be referred to arbitration under the Arbitration Act 1940. The decision of the arbitrator shall be final and binding on the parties. The venue of the arbitration will be Islamabad, Pakistan.

**ATTESTED**  
ASAD ABBAS JALALI  
NOTARY PUBLIC  
ISLAMABAD  
ADVOCATE HIGH COURT

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#### ARTICLE-XIII FORCE MAJEURE

**ATTESTED**  
TARIQ IQBAL MAHER  
Advocate High Court  
Notary  
Public  
ISLAMABAD

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make payment due as provided by this Agreement) under this Agreement shall be excused during the time to the extent that performance thereof is prevented wholly or in part by Force Majeure.

13.2 "Force Majeure" shall mean any event or circumstance which is not within the reasonable control of the party affected thereby and which causes or results in default or delay in the performance by such affected party or any of its obligations hereunder and then only to the extent to which such party, acting reasonably, is not able to prevent, mitigate or overcome that event or circumstance. It shall include but not be limited to:

- a) Acts of God, including but not limited to cyclones, epidemics, landslides, earthquakes floods and washouts.
- b) Strikes or other industrial disturbances, which prevent the delivery or acceptance of Gas at the delivery point.
- c) Federal Government or Provincial Governmental law, regulation, judicial order, decree, restriction, restraint, prohibition, intervention or expropriations or the failure of any Governmental or semi-governmental entity to act.
- d) Explosions, collisions, radiation, act of the public enemy, act of war (declared or undeclared), blockade, riot, civil commotion or disturbance, sabotage, terrorism, violations of public order, insurrection or national emergency (whether in fact or law).
- e) Freezing of wells or pipelines or rupture of pipelines, partial or entire failure of natural Gas reserves, or non-availability or shortage of Gas due to inadequate reserves, or poor quality of the Gas naturally extracted.
- f) Any other relevant event or circumstances outside the reasonable control of the Party affected thereby.
- g) Unexpected and unforeseen failure of equipment.

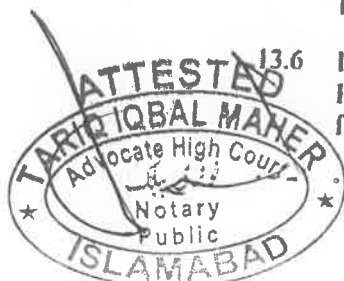
13.3 Force Majeure shall not include the inability of the Buyer to make any payment due in terms of this Agreement or to accept deliveries of Gas due to the loss of Buyer's commercial demand or commercial use or loss of profit from the Gas.

13.4 A Party claiming to be affected by Force Majeure shall:

- a) Promptly notify the other party of the occurrence and details of any event or circumstance said to give rise thereto and the estimated nature and extent of the delay in performance of its obligations under this Agreement resulting therefrom; and
- b) If the Force Majeure event has caused damage to or destruction of any facilities, submit a plan for the repair or reinstatement thereof, provided that no party shall be obliged to take such action by the provision of this Article 13.4 if, in the reasonable opinion of such party, it would not be economical or commercially viable to do so.

13.5 The party affected shall use all reasonable diligence to overcome the effects of the Force Majeure as quickly as possible, provided that the settlement of strikes, labor disputes, matters relating to kidnapping, extortion or the like shall be at the sole discretion of the party affected thereby and provided further that the party affected shall not be obliged to incur expenditure to overcome the events or circumstances which caused the Force Majeure which would make it uneconomical and commercially unviable to continue to be party to this Agreement.

13.6 If a party is prevented from performing an obligation under this Agreement as a result of Force Majeure and such obligation is to be performed within a given time frame, such time frame shall be extended by the duration of the Force Majeure period.



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be a party to this Agreement or circumstances or events caused by the Force Majeure are incapable of remedy, and in either case the delivery or acceptance of Gas at the Delivery point is prevented, it shall have the right to terminate this Agreement upon giving thirty (30) days' notice to the other party.

#### ARTICLE-XIV INDEMNITIES

- 14.1 Seller shall indemnify and hold harmless the Buyer from and against any and all claims either by Seller or any third parties for damages or losses which may occur upstream of the Delivery Point and which arise directly out of defects in the design, engineering, construction or operation of the Seller's Facilities and which are not events of Force Majeure.
- 14.2 Buyer shall indemnify and hold harmless the Seller from and against any and all claims either by Seller or any third parties for damages or losses which may occur downstream of the Delivery Point and which are not due to any defect in or failure of the Seller's Facilities, or due to any act solely attributable to the Seller, and which are not events of Force Majeure.
- 14.3 The Buyer shall solely be responsible for obtaining necessary approvals, licenses, permissions from the relevant Government authorities for the utilization of Gas.
- 14.4 No party shall be liable to any other party in respect of any consequential loss or damage suffered by any other such party howsoever caused, whether or not due to the negligence of a party including loss of profit, contract or revenue.

#### ARTICLE-XV NOTICES

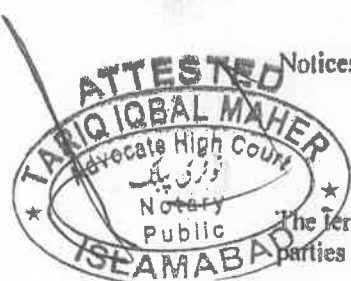
- 15.1 Any notice, request, demand or statement provided for in this Agreement shall be made in writing and shall be directed by mail courier service or fax to the head office of the other party at the following addresses:
  - a. **SELLER**  
**OIL AND GAS DEVELOPMENT COMPANY LIMITED**  
**HEAD OFFICE, OGDCL HOUSE, JINNAH AVE, BLUE AREA, ISLAMABAD**  
FAX NO. 92-51-2623068  
PHONE NO. 92-51-920023762
  - b. **BUYER**  
  
Ghazi Gas Marketing & Distribution (Pvt) Ltd  
Flat#3, Block#23, P11A Flats Sector G7/I, Islamabad  
PHONE NO. 051-2609596  
EMAIL. mianfarhan2000@gmail.com

Notices shall be deemed effective upon receipt by the party to be notified.

#### ARTICLE XVI MODIFICATION

The terms of this Agreement may only be modified in writing, as mutually agreed upon by the parties hereto.

#### ARTICLE XVII



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The Gas received under this agreement shall be used by buyer for Power Generation, Industrial Use, Virtual Gas Pipeline and Klin Combustion in accordance with the best industry practice and in compliance of all applicable laws, regulatory requirements and HSEQ standards.

## ARTICLE XVIII GENERAL

**18.01 Entire Agreement and Amendments.** This Agreement is the entire agreement between the parties and supersedes all earlier and simultaneous agreements regarding the subject matter, including, without limitation, any invoices, business forms, purchase orders, proposals or quotations. This Agreement may be amended only in a written document, signed by both parties. The parties acknowledge that they are independent contractors under this Agreement, and except if expressly stated otherwise, none of the parties, nor any of their employees or agents, has the power or authority to bind or obligate another party. Except if expressly stated, no third party is a beneficiary of this Agreement.

**18.02 Governing Law and Forum.** All claims regarding this Agreement are governed by and construed in accordance with the Laws of Islamic Republic of Pakistan, applicable to contracts wholly made and performed in such jurisdiction, except for any choice or conflict of Law principles, and must be litigated in Islamabad Pakistan.

**18.03 No Waivers, Cumulative Remedies.** A party's failure to insist upon strict performance of any provision of this Agreement is not a waiver of any of its rights under this Agreement. Except if expressly stated otherwise, all remedies under this Agreement, at Law or in equity, are cumulative and nonexclusive.

**IN WITNESS WHEREOF,** the parties hereto execute this Agreement on the day, month and the year first written.

**BUYER**

*M. Farhan*

M/S Ghazi Gas Marketing & Distribution (Pvt) Ltd  
NAME: Muhammad Farhan  
POSITION: Chief Operating Officer  
CNIC NO. 37405-9094061-1

**SELLER**

*Masood-ul-Hassan*  
OIL & GAS DEVELOPMENT CO. LTD  
NAME & DESIGNATION  
MASOOD-UL-HASSAN  
GM (Commercial)  
Ext: 3761

**BUYER WITNESSES:**

1. SHAHID HASSAN

CNIC NO. 61101-5099361-3

2. AAMIR YHGOOB

CNIC NO. 37405-0784714-9

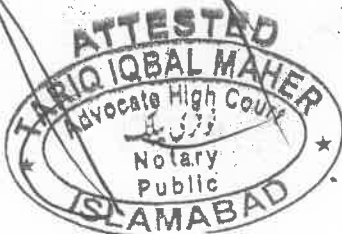
**SELLER WITNESSES:**

1. *P. W. H.*

CNIC NO. 61101-9623931-3

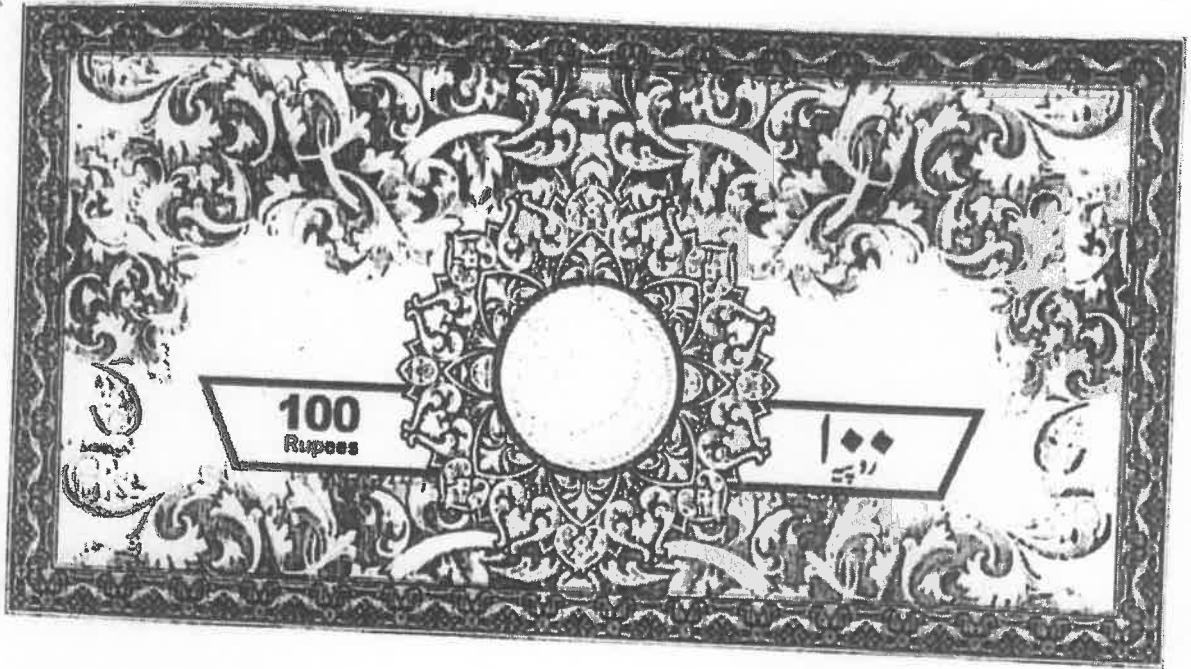
2. *M. H. S.*

CNIC NO. 37405-9094061-7



08 FEB 2021





### GAS SALE / PURCHASE AGREEMENT

This Gas Sale & Purchase Agreement ("Agreement") is made and entered at Islamabad on 18<sup>th</sup> day of November, 2021

By & Between

M/s Ghazi GasMarketing & Distribution (Private) Limited, having its registered office at Flat # 3, Block # 23, PHA Flats, Sector G-7/1, Islamabad through its authorized representative Mr. Baber Aftab Qazi, Chief Executive Officer, bearing CNIC No. 61101-7715656-1 (hereinafter referred to as the "Seller") of ONE PART;

AND

M/s. Kohinoor Textile Mills Limited (KTML), having its registered office at 42 Lawrence Road, Lahore & mills office at Peshawar Road, Rawalpindi through its authorized representative Mr. Sabawoon Khan, Sr. Manager Power & Utility, bearing CNIC No. 17301-2288859-3 (hereinafter referred to as "Purchaser") of the OTHER PART.

The Seller and the Purchaser are hereinafter collectively referred to as the Parties and each individually as a Party.

WHEREAS The Seller agrees to sell and the Purchaser agrees to purchase Compressed Natural Gas (CNG) on the terms and conditions hereinafter set forth:

**1.0 Gas Quantity:**

Contract quantity would be one Bowser Approximately

**2.0 Gas Price:**

Inclusive 17% GST) at X-Rajian Field and transportation will be Purchaser Responsibility.



The Seller will issue GST Invoice on monthly basis for total supply of gas during the month and Purchaser will pay the bill including 17% GST. The Seller will timely submit monthly sales tax return in FBR and will provide copy of submitted tax return with all annexures to Purchaser. Purchaser reserve the right to hold the payment if Sales Tax return of Seller found discrepant and/or not filed with relevant authorities.

### 3.0 PAYMENT TERMS

- 3.1 The Seller shall provide/supply one Bowser of CNG per day (Approximately weight
- 3.2 Purchaser will pay 15 days supply payment in advance on every 1<sup>st</sup> working day of the month and 2<sup>nd</sup> advance payment of 15 days supply will be paid in 15<sup>th</sup> day of every month.
- 3.3 Any adjustment(s) of final bill payment will be made in 1<sup>st</sup> advance payment of every month after issuing the final monthly GST invoice. The Seller will provide the postdated cheque (PDC) in favour of Purchaser which will be equivalent to advance amount given by Purchaser as a security to Seller.
- 3.4 Withholding tax on payment will be deducted as per prevailing rate of Income Tax Ordinance, 2001.

### 4.0 PERIOD OF CONTRACT

- 4.1 Period of this contract will be six (6) months after which contract may be extended at price and terms acceptable to both parties. However, if the contract is to be extended beyond six (6) months, a fifteen (15) days advance notice shall be provided by the Seller to negotiate terms for extension.

### 5.0 Performance Guarantee

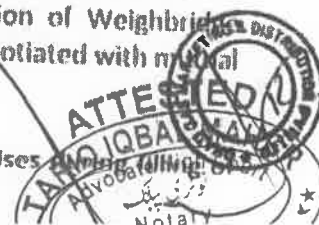
Seller guarantees that gas supply shall be provided subject to satisfaction of Purchaser demand. In case of variation in quality, Seller will take the coercive measures up to the satisfaction of Purchaser. Until complete satisfaction of Purchaser, the gas rate shall remain Rs. \_\_\_\_\_ excluding GST w.e.f 15-12-2021.

### 6.0 OTHER TERMS:

- 6.1 That the sale quantity in Kgs shall be determined by the difference in Purchaser Weighbridge (Kanta) of the fully loaded vehicle and Purchaser Weighbridge (Kanta) of the empty vehicle.
- 6.2 The Purchaser weighbridge (Kanta) weight will be considered as final weight for GST invoicing. The total decanting quantity of gas and Weighbridge (Kanta) slips will be shared to Seller on weekly or bowser to bowser basis. Seller can install micro motion / mass flow meter at his own cost for verification of Weighbridge (Kanta) weight. Any recognized weight adjustment will be negotiated with mutual consent of both parties.



He responsibility of safety at his premises



- 95
- 6.4 All future payments shall be made in the following account for advance towards Gas Supply:

Account Title: Ghazi Gas Marketing & Distribution (Pvt.) Ltd.  
Account No. 1310 105962597  
Bank Name: Merzan Bank Limited  
Bank Address: Super Market, F-6/1, Islamabad  
IBAN: PK85MC2N0003100105962597

**7.0 NOTICES:**

- 7.1 Any notice to be given or document to be delivered to either the Seller or Purchaser pursuant to this Agreement will be sufficient if delivered personally or sent by prepaid registered mail to the address specified below. Any written notice or delivery of documents will have been given, made and received on the day of delivery if delivered personally or on the 3<sup>rd</sup> consecutive business day next following the date of mailing if sent by prepaid registered mail:

**SELLER:** Babar Aftab Qazi Chief Executive Officer  
Ghazi Gas Marketing & Distribution (Pvt.) Ltd.  
Flat # 3, Block # 23, P11A Flats, Sector G-7/1, Islamabad

**PURCHASER:** Sabawoon Khan Sr. Manager Power & Utility  
Kohinoor Textile Mills Limited  
Peshawar Road, Rawalpindi

**8.0 DISPUTE RESOLUTION**

- 8.1 The Parties shall make every effort to settle amicably any disputes hereunder. In the event that an amicable settlement is not reached, all disputes arising out of or in connection with this Agreement shall be finally settled under through Arbitration which shall be conducted by a panel of two (02) Arbitrators, each party appointing one arbitrator each in accordance with Arbitration Act, 1940.

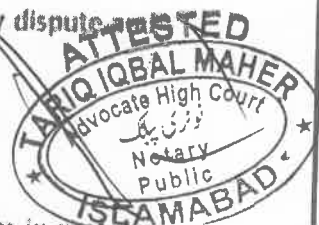
**9.0 GOVERNING LAW AND JURISDICTION:**

- 9.1 This Agreement and all related documents or agreements shall be governed in accordance with the laws of the Islamic Republic of Pakistan;
- 9.2 The Courts at Islamabad shall have exclusive jurisdiction to hear any dispute or matter relating to or arising out of this Agreement.

**10.0 FORCE MAJEURE**





- 10.1 In the event of either party hereto being rendered unable, wholly or in part, by Force Majeure Circumstances to carry out its obligations under the Contract, then on such party giving notice and full particulars and other satisfactory evidence of such Force Majeure circumstance(s) relied upon the obligation of the party so far as they are affected by such Force Majeure shall be suspended for the period during which the party, is rendered unable as a result of such Force Majeure period, and such cause(s) shall, as far as possible, be



remedied and obviated with all reasonable dispatch. The term 'Force Majeure' as employed therein, shall mean Acts of God or public enemy, civil insurrection, fires, floods earthquakes or other physical disasters, order or request of Government, blockade or embargo. During the period of established Force Majeure as contained herein above, neither Seller would be entitled for payment nor Purchaser would impose penalty as required under this Contract.

IN WITNESS WHEREOF, this Agreement has been signed on the day and year stated above, in the presence of the following witnesses.

For & on behalf of  
Kohinoor Textile Mills Ltd.

  
17/12/21 

Name: Sabawoon Khan

Designation: Sr. Manager Power & Utility


CNIC No. 17301-2288859-3

Witnesses:

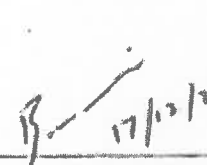
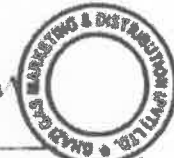
1.

Name:

CNIC No:

  
Nizad Ahmad  
16209-6026658-1

For & on behalf of  
Ghazi Gas Marketing & Distribution (Pvt.) Ltd.

  
17/12/21 

Name: Babar Aftab Qazi

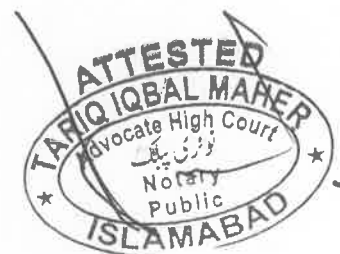
Designation: Chief Executive Officer

CNIC No. 61101-7715656-1

2.

Name: IMRAN SHAHID

CNIC No: 61101-9290093-5



[illegible]



**OIL & GAS DEVELOPMENT COMPANY LIMITED**  
Quality Control Laboratory

**Gas Analysis Report**  
**Dakhni Gas Processing Plant**

To	O M Rajan	Facsimile Message No.
From	I/C Laboratory / Plant Manager	Date
Date	11/3/2020	Time

Sample	<b>RAJIAN WELL # 05</b>			
Sample Date	11/3/2020			
Sample Time (Hrs)	Choke	WHP (psi)	300	
		Separator Press. (psi)	90	

Components		Mole %
Methane	C <sub>1</sub>	60.1149
Ethane	C <sub>2</sub>	20.7079
Propane	C <sub>3</sub>	2.6779
iso-Butane	i-C <sub>4</sub>	1.4523
n-Butane	n-C <sub>4</sub>	2.6432
iso-Pentane	i-C <sub>5</sub>	1.7386
n-Pentane	n-C <sub>5</sub>	1.7570
Hexane	C <sub>6</sub> +	0.6114
Carbon dioxide	CO <sub>2</sub>	0.3686
Nitrogen	N <sub>2</sub>	3.9278
Specific Gravity @ 60/60 °F		0.8667
Caloric Value Btu/ft <sup>3</sup>		1423.53
Base Temperature °F		60
Base Pressure psi		14.696

Comments:

*Anwar-ul-habib*  
I/C Laboratory  
By: Chief Chemist  
DGCL Dakhni Plant, Jand

*Plant Manager*

*DR. GHULAM BAQIR*  
Manager Commercial  
Ext: 3670

*ZAHID RAJAN*  
Plant Manager  
Ext: 3670

**GOVERNMENT OF PAKISTAN  
MINISTRY OF ENERGY (PETROLEUM DIVISION)  
DEPARTMENT OF EXPLOSIVES**

\*\*\*\*\*

RAD/6510/CNG

1798=

Basement of Local Government  
Complex, G-5/2, Islamabad.

Dated: 1 -02-2022.

To,

M/s. Ghazi Gas Marketing & Distribution (Pvt) Ltd.  
Flat No. 3, Block No. 23, PHA Flats, Sector G-7/1,  
Islamabad.

**SUBJECT:- GRANT OF PERMISSION FOR CONSTRUCTION/INSTALLATION  
WORK OF COMPRESSION PLANT OF MINERAL GAS FOR THE  
GRANT OF LICENSE IN FORM 'A' UNDER MINERAL AND  
INDUSTRIAL GASES SAFETY RULES 2010 LOCATED AT KHEWAT  
NO. 152, KHASRA NO. 1589 & 1620, VILLAGE MOGLA RAJIAN,  
DISTRICT CHAKWAL.**

REF:- Your letter No. GG/12/033/108, dated. 28-12-2021.

Dear Sir,

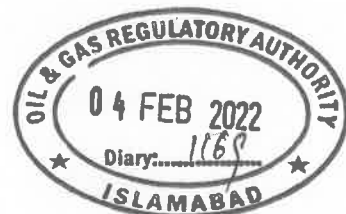
The proposed drawing No. PCN-108-Layout Plan-001, dated Nil, received with your letter cited above, for installation of filling and compression plant of Mineral Gas for distribution, connected with facility of compressor, detail of low pressure gas distribution facilities filling bay for bowzer in bulk as per description of the plan is hereby approved and one copy thereof is returned herewith duly signed in token of approval.

You may know undertake the construction/installation work and complete the premises according to the above approved plan and furnish safety and completion certificate alongwith above approved plan and copies of supply agreements within six months of the issuance of this letter. On receipt of the same the license will be granted in your favour in form 'A' under Mineral and Industrial Gases Safety Rules 2010.

Encl:- Approved Plans (1).

(SAMAD KHAN KAKAR)  
DIRECTOR OF EXPLOSIVES  
FOR DIRECTOR GENERAL

✓ Copy to Mr. Abdul Malik Sherani, Law Officer, Oil & Gas Regulatory Authority,  
54-B, Fazal-ul-Haq Road, Blue Area, Islamabad, for information.





34  
**GHAZIGAS**

Ref No: GG-OGRA-08-02

26<sup>th</sup> August, 2022

The Registrar,  
Oil & Gas Regulatory Authority,  
54-B, Fazal ul Haq Road, Blue Area,  
Islamabad.

JED (RO)  
Lo (RO)

**SUBJECT: GHAZI GAS MARKETING & DISTRIBUTION PVT. LIMITED  
APPLICATION FOR GRANT OF A LICENCE SALE OF LOW  
PRESSURE FLARE GAS, FROM RAJIAN OIL FIELD (OGDCL).**

Dear Sir,

Please refer to your letter no. OGRA-reg-6(1)-GGMDPL/2022-FG dated 17-06-2022, wherein, information/data is desired by the Authority in accordance with the provisions of the Natural Gas (licensing) Rules, 2002 for grant of the licence as stated in the subject cited above.

2. We hereby enclose the complete information as desired by the authority at para 2(a) of the letter as per following format:

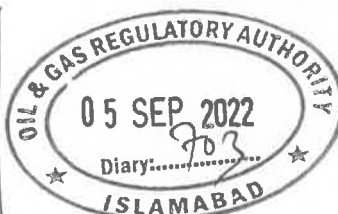
- For rules stipulated as 4(3)(a) through 4(3)(n), and, for rules 4(5)(a) through 4(5)(d), the information is placed at Annex-1 through Annex-18 respectively.
- For information required by the authority as stated at para 2(b) through 2(k), the requisite documents/details are placed at Annex-B through Annex-K respectively.

3. The details of the regulated activities which would be undertaken by our company are elaborated further in the following paragraphs:

i) Sale/distribution of low pressure natural gas (flare gas) from Rajian Gas Field, Mogla Rajian village, District Chakwal, Punjab to the consumers in the provinces of Punjab, Khyber Pakhtunkhwa (KPK) and Federal Capital area(s) Islamabad.

ii) The low pressure Natural gas (flare gas) purchased from Rajian Oil field (OGDCL), District Chakwal Punjab will be processed/filled either in skid tube containers

JED  
Lo/RO  
11:30



**GHAZI GAS MARKETING & DISTRIBUTION (PVT) LIMITED**

House # 36-A, Embassy Road, Sector G-6/4, Islamabad. Ph: 051-8430112

Email: info@ghazigas.org.com Website: www.ghazigas.com.pk





**GHAZIGAS**

or cascade cylinders mounted on the trailers and then it will be transported/supplied to nominated consumers.

4. It may also be very kindly noted that the licence for storage/filling and distribution/ transportation of the gas from our site / the licensed premises situated at Khewat No.152, khasra No.1589 & 1620, village Mogla Rajian, District Chakwal) is already granted by **the Chief Inspector of Explosives (CIE)** under the provisions of Petroleum Act, 1934 and Mineral Industrial Gases Safety Rules, 2010 framed thereunder, **(Annex-E is referred to, for your consideration, please).**

5. A copy of the sale licence application fee of Rs. 500,000/- deposited earlier to the Authority in the shape of demand draft vide Meezan Bank CDC No. 09141331 dated 22 April 2022 is also placed at, **Annex-L.**

6. In view of the above submission, the Oil & Gas Regulatory Authority is requested to grant approval and issue a Sale licence to undertake the above stated regulated activities by Ghazi Gas Marketing & Distribution Private limited, Islamabad.

Your Co-operation in this regard will be highly appreciated.

Encl: As stated

Yours Truly

**Babar Aftab Qazi**

Chief Executive Officer



**GHAZI GAS MARKETING & DISTRIBUTION (PVT) LIMITED**

House # 36-A, Embassy Road, Sector G-6/4, Islamabad. Ph: 051-8430112

Email: info@ghazigas.org.com Website: www.ghazigas.com.pk

**Before**  
**THE OIL & GAS REGULATORY AUTHORITY**

**An Application Submitted By**  
**GHAZI GAS MARKETING & DISTRIBUTION**  
**PVT. LIMITED**  
**FOR GRANT OF A LICENCE**  
**SALE OF LOW-PRESSURE FLARE GAS,**  
**FROM RAJIAN OIL FIELD (OGDCL).**



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**Schedule-1**  
**[(see rule 4 (2))]**  
**OIL & GAS REGULATORY AUTHORITY**  
**Application Form**

Ref No: GG-OGRA-08-02

Date: 26<sup>rd</sup> August, 2022

**Registrar**  
**Oil and Gas Regulatory Authority, Islamabad.**

<b>Company Profile</b>	<b>GHAZI GAS MARKETING &amp; DISTRIBUTION (PVT) LIMITED</b>
1. Name of Company (Applicant)	
2. Company's full address along with Telephone, Fax, Email and Web details:	<b>CORPORATE HEAD OFFICE:</b> Flat No. 3 Block No. 23, PHA Flats, Sector G-7/1, Islamabad <u>TEL:051-2609596</u>  Business Address: House No. 36-A, Embassy Road, Sector G-6/4, Islamabad.  TEL: 051-8430112/ 03028499966  <u>info@ghazigas.com</u>  <u>www:ghazigas.com.pk</u>
3. Name, title and authorised signature of the Company's Chief Executive :	Mr. Babar Aftab Qazi Chief Executive Officer  Signature:  
4. Name and addresses of current Directors of the Applicant:	1. Mr. Babar Aftab Qazi CEO 2. Mr. Qasim Obaid Ullah Paracha House No. 13-B, Street No. 31, F-8/1, Islamabad. 3. Mr. Pervaiz Khan Khattak Khattak House, Street No. 2, Shaheen Town, University Road, Peshawar

5. Name and address of any person or corporate body with a holding of more than one percent (1%) or more in the applicant	Not applicable
Applicant's Sign / Seal:	 
<b>Licence Specifications</b> 1.Regulated Activity for which a licence is sought: Licence for regulated activities related to sale of low pressure flare gas, storage, filling, transportation and marketing of natural gas purchased from Rajian Oil field operated by OGDCL.	(a) Transmission licence _____ (b) Distribution licence _____ (c) Sale licence: <u>YES</u> (d) Integrated licence _____ (e) Project licence _____
2. Nature of licence applied for (if exclusive, please provide detailed justifications):	1. Exclusive _____ 2. Non-Exclusive <u>YES</u>
3.Period for which the licence is sought	15 Years From: 23-08-2022 To: 22-08-2037
4.Details of any licence held, applied for, or applied for and refused under the Rules, by the Applicant, or any of the interested parties, or any of their affiliated or related undertakings:	Not applicable



**GHAZIGAS**

*The application under Rule 4 sub-rule (1) is accompanied by the following documents/information:*

*[Rule requirements are fulfilled by our company as stipulated therefrom sub-rule 4(3) (a) through 4(3) (n) and from sub-rule 4(5) (a) through 4(5) (d)]*

4(3) (a). Attested copies of Memorandum and Articles of association of the applicant, is attached at **Annex-1**. Incorporation Certificate of the applicant (i.e. Ghazi Gas Marketing & Distribution (Pvt) Ltd is also attached herewith.

4(3) (b). Attested copy of the applicant's certificate of business commencement placed at **Annex-2**.

4(3) (c). Attested copy of latest yearly submission to the registrar of companies is placed at **Annex-3**.

4(3) (d). Attested copy of latest audited annual and unaudited half yearly financial statements of the applicant is placed at **Annex-4**.

4(3) (e). Attested copy of the Corporate Authorisation (BOD Resolution) allowing the submission of the application is placed at **Annex-5**.

4(3) (f). In case of an applicant being a subsidiary company, the documents specified in clause (a) to (d) of this sub-rule, pertaining to its holding company;  
Not Applicable, **Annex-6**.

**GHAZI GAS MARKETING & DISTRIBUTION (PVT) LIMITED**

House # 36-A, Embassy Road, Sector G-6/4, Islamabad. Ph: 051-8430112

Email: info@ghazigas.org.com Website: www.ghazigas.com.pk



**GHazigAS**

4(3) (g). Details of Consents required under applicable laws, from person other than the authority, for carrying on the relevant regulated activities and the status of such consents, **Annex-7.**

4(3) (h). Details of Technical Staff and Financial Expertise and Resources Available for carrying relevant regulatory activities. **Annex-8.**

4(3) (i). Details of resources and expertise available to handle emergency situations arising out of natural calamities, accidental or criminal acts or omissions, specifying which such resources are available and which are to be procured. **Annex-9.**

4(3) (j). List of names and business addresses of the applicant's senior management including departmental and division heads. **Annex-10.**

4(3) (k). if the applicant or any of its officers or directors directly or indirectly owns, controls, or holds ten percent or more of the voting interest in any other person engaged in the production, transportation, distribution, or sale of natural gas, or in any person engaged in the financing, construction, maintenance or operation of such facilities, a detailed explanations of such relationship, including the percentage of voting interest owned, held or controlled;

Not applicable, **Annex-11.**

4(3) (l). A list of other applications, petitions or filings filed by the applicant which are pending before the Authority at the time of filing of this application and which directly and significantly affect this application, including an explanation of any material effect the grant or denial of those other applications, petitions or filings will have on this application and of any material effect the grant or denial of this application will have on those other applications, petitions or filings;

Not applicable. **Annex-12.**



**GHAZIGAS**

4(3) (m) Detail of the following market data;

- (i) An estimate of the volume of natural gas to be transmitted, distributed or sold;
- (ii) Number and consumption detail of consumers;
- (iii) The applicant's total annual peak day natural gas requirement;
- (iv) Total past (if applicable) and expected curtailments of service by the applicant;

All details of the above data are placed at, **Annex-13**

**and**

4(3) (n) such other information or documentation as the Authority may, from time to time, require, including without limitation, supplementary information or documentation required by the Authority to clarify the information contained in the application.

Not applicable. **Annex-14.**

And rule 4(5) In the case of an application for a distribution or a sale licence, in addition to the documents specified in sub-rule (3), the following shall be accompanied by:-

Rule 4(5) (a) maps issued or certified by the Survey of Pakistan, drawn to an appropriate scale showing the territory within which the applicant wishes to distribute and sell natural gas; details of areas where the distribution facilities are or are proposed to be located giving the principal geographical features of the said areas, including without limitation, details of road, buildings or construction and habitation, and details of proposed connections and interconnections with the transmission and distribution facilities of other licensees;

The required details are attached at, **Annex-15.**

Rule 4(5) (b) details of sources and quality of supply of natural gas including forecasts of the available quantity from such sources;

The required details are attached at, **Annex-16.**

Rule 4(5) (c) detail of how the applicant proposes to meet the safety and service obligations prescribed by the Authority;  
All details are attached at, **Annex-17**.

Rule 4(5) (d) technical specifications of the distribution facilities (existing and proposed) or pipe line for the sale of natural gas, as the case may be, including without limitation, specification for the design, construction, operation and maintenance of the facilities or pipeline, as the case may be.  
All the essential details are attached at, **Annex-18**.

**The reply to the stipulated requirements as stated in the Authority's letter at Para 2(b) through 2(k) is also attached from Annex-B through Annex-K respectively.**

It is earnestly hoped that the application merits consideration as we fulfill all the requirements stipulated in the law for grant of the Sale license to our company. We shall be pleased to provide additional information or clarification if required in this regard by the Authority.

  
**Babar Aftab Qazi**  
Chief Executive Officer





## INDEX OF THE REQUISITE DOCUMENTS AND INFORMATION

Sr.No	OGRA's letter Para No.	Stipulated rule No.	Description of document/Data or information required by the Authority, (OGRA) vide letter No. OGRA-reg-6(1)-GGMDPL/2022-FG dated 17-06-2022	Annexure
1	2(a)	4(3) (a) ✓	Attested copies of Memorandum and Articles of association of the applicant, is attached. Incorporation Certificate of the applicant (Ghazi Gas Marketing & Distribution (Pvt) Ltd is also attached herewith	Annex-1
2	2(a)	4(3) (b) /	Attested copy of the applicant's certificate of business commencement,	Annex-2
3	2(a)	4(3) (c) /	Attested copy of latest yearly submission to the registrar of companies	Annex-3
4	2(a)	4(3) (d) /	Attested copy of latest audited annual and unaudited half yearly financial statements of the applicant	Annex-4
5	2(a)	4(3) (e)	Attested copy of the Corporate Authorization (BOD Resolution) allowing the submission of the application	Annex-5
6	2(a)	4(3) (f)	In case of an applicant being a subsidiary company, the documents specified in clause (a) to (d) of this sub-rule, pertaining to its holding company;	Annex-6
7	2(a)	4(3) (g)	Details of Consents required under applicable laws, from person other than the authority, for carrying on the relevant regulated activities and the status of such consents,	Annex-7
8	2(a)	4(3) (h)	Details of Technical Staff and Financial Expertise and Resources Available for carrying relevant regulatory activities.	Annex-8
9	2(a)	4(3) (i)	Details of resources and expertise available to handle emergency situations arising out of natural calamities, accidental or criminal acts or omissions, specifying which such resources are available and which are to be procured	Annex-9
10	2(a)	4(3) (j)	List of names and business addresses of applicant's senior management including departmental and division heads.	Annex-10
11	2(a)	4(3) (k)	If the applicant or any of its officers or directors directly or indirectly owns, controls, or holds ten percent or more of the voting interest in any other person engaged in the production, transportation, distribution, or sale of natural gas, or in any person engaged in the financing, construction, maintenance or operation of such facilities, a detailed explanations of such relationship, including the percentage of voting interest owned, held or controlled	Annex-11

12	2(a)	4(3) (l)	A list of other applications, petitions or filings filed by the applicant which are pending before the Authority at the time of filing of this application and which directly and significantly affect this application, including an explanation of any material effect the grant or denial of those other applications, petitions or filings will have on this application and of any material effect the grant or denial of this application will have on those other applications, petitions or filings;	Annex-12
13	2(a)	4(3) (m)	Detail of the following market data; (i) An estimate of the volume of natural gas to be transmitted, distributed or sold; (ii) Number and consumption detail of consumers; (iii) The applicant's total annual peak day natural gas requirement; (iv) Total past (if applicable) and expected curtailments of service by the applicant;	Annex-13
14	2(a)	4(3) (n)	Such other information or documentation as the Authority may, from time to time, require, including without limitation, supplementary information or documentation required by the Authority to clarify the information contained in the application.  Not applicable	Annex-14
15	2(a)	4(5) & 4(5) (a)	In the case of an application for a distribution or a sale licence, in addition to the documents specified in sub-rule (3), the following shall be accompanied by:-  maps issued or certified by the Survey of Pakistan, drawn to an appropriate scale showing the territory within which the applicant wishes to distribute and sell natural gas; details of areas where the distribution facilities are or are proposed to be located giving the principal geographical features of the said areas, including without limitation, details of road, buildings or construction and habitation, and details of proposed connections and interconnections with the transmission and distribution facilities of other licensees;	Annex-15
16	2(a)	4(5) (b)	Details of sources and quality of supply of natural gas including forecasts of the available quantity from such sources;	Annex-16
17	2(a)	4(5) (c)	Detail of how the applicant proposes to meet the safety and service obligations prescribed by the Authority;	Annex-17
18	2(a)	4(5) (d)	Technical specifications of the distribution facilities (existing and proposed) or pipe line for the sale of natural gas, as the case may be, including without limitation, specification for the design, construction, operation and maintenance of the facilities or pipeline, as the case may be.	Annex-18

19	2(b)		Complete details of resources and expertise available to handle emergency situations arising out of natural calamities, accidental or criminal acts or omissions, specifying which such resources are available and which are to be procured.	Annex-B
20	2(c)		List of Firm contracts/GSAs/MOU with any other consumers. Planned supply chain and mechanism for transportation of the gas molecules from its processing facility at Rajian oil field (OGDCL) to the consumer base in the business model;	Annex-C
21	2(d)		Latest gas specification at Rajian Oil Field (delivery point) clearly exhibiting quantity of all components as approved by OGRA/natural gas Quality/composition dated 05-06-2018.	Annex-D
22	2(e)		Attested copy of storage of petroleum/CNG (Form-A) from CIE (Chief Inspector Explosives)	Annex-E
23	2(f)		Attested copy of permission from RTA/Certificate of fitness of vehicles to be used as skid mounted tube trailers on FORM-I	Annex-F
24	2(g)		Attested copy of permission against each vehicle (skid mounted tube trailers) having valid license on Form-S in the name of the applicant granted by Department of Explosives,	Annex-G
25	2(h)		Provide latest audited and unaudited half yearly financial statement of the applicant;	Annex-H
26	2(i)		GSPA with producer	Annex-I
27	2(j)		RTA certificate for its licensed Travasi system	Annex-J
28	2(k)		Upon completion of the requisite documents/information, the Authority will depute Third party Inspector for compliance and fee for the same will be borne by the applicant;	Annex-K
29	-	29	A copy of Sale licence fee deposited earlier to the Authority.	Annex-L

**Rule 4(3) (a)**

Attested copies of Memorandum and Articles of association of the applicant, is attached at **Annex-1**. Incorporation Certificate of the applicant (Ghazi Gas Marketing & Distribution (Pvt) Ltd is also attached herewith at the **Annex-1**.

Annex-1

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**THE COMPANIES ACT, 2017 (XIX of 2017)**

**(COMPANY LIMITED BY SHARES)**

**MEMORANDUM**

**OF**

**ASSOCIATION**

**OF**

**GHAZI GAS MARKETING & DISTRIBUTION  
(PRIVATE) LIMITED**

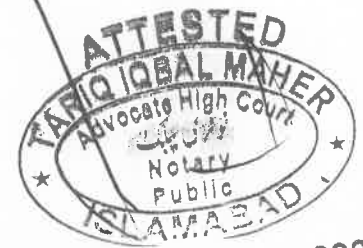
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01 SEP 2022

**THE COMPANIES ACT, 2017 (XIX of 2017)**  
**(COMPANY LIMITED BY SHARES)**  
**MEMORANDUM OF ASSOCIATION**  
**OF**  
**GHAZI GAS MARKETING & DISTRIBUTION (PRIVATE)**  
**LIMITED**

1. The name of the company is GHAZI GAS MARKETING & DISTRIBUTION (PRIVATE) LIMITED
2. The registered office of the Company will be situated in Islamabad Capital Territory.
3. (i) The principal line of business of the company shall be to carry on the business of purchase or otherwise acquire, sale, store, transport, market, distribute, supply, sell, import, export, and otherwise dispose of and generally trade in any and all kinds of Liquefied Natural Gas (LNG), Re-gasified Liquid Natural Gas (RLNG), Natural Gas Liquids (NGL), Gas to Liquids (GTL), Liquefied Petroleum Gas (LPG) Extraction Plant, LPG Filling Plant, LPG Auto Gas Stations, LPG Transportation, Natural Gas field development, Low Pressure Gas field development, Low BTU Gas field development, Marginal Gas fields development, Compressed Natural Gas (CNG) Transportation, Compressed Natural Gas (CNG) Stations, Gas-Condensate, crude oil, condensate, petroleum products and similar substances and to undertake all such activities as are connected herewith or ancillary thereto (such as import, manufacture, trade, fabrication, installation, commissioning, operation and management of oil, petroleum, petroleum products, gas liquefaction, Floating Storage and Regasification Units (FSRUs), GTL plants, CNG & LNG Virtual Gas transportation systems, LNG Transportation systems, Pipelines, distribution network, CNG Compressors, CNG Transportation Skid, CNG fueled Vehicles, CNG Cylinders, CNG Decanting System, CNG Kits, Natural Gas purification



system, Natural Gas Valves and all related machinery etc.) and to take over the running or likely to be running business of alike nature with or without assets, liabilities, rights, privileges, registration, trade mark, import and export registration or any other facility.

- (ii) Except for the businesses mentioned in sub-clause (iii) hereunder, the company may engage in all the lawful businesses and shall be authorized to take all necessary steps and actions in connection therewith and ancillary thereto.
- (iii) Notwithstanding anything contained in the foregoing sub-clauses of this clause nothing contained herein shall be construed as empowering the Company to undertake or indulge, directly or indirectly in the business of a Banking Company, Non-banking Finance Company (Mutual Fund, Leasing, Investment Company, Investment Advisor, Real Estate Investment Trust management company, Housing Finance Company, Venture Capital Company, Discounting Services, Microfinance or Microcredit business), Insurance Business, *Modaraba* management company, Stock Brokerage business, forex, real estate business, managing agency, business of providing the services of security guards or any other business restricted under any law for the time being in force or as may be specified by the Commission.
- (iv) It is hereby undertaken that the company shall not:
  - (a) engage in any of the business mentioned in sub-clause (iii) above or any unlawful operation;
  - (b) launch multi-level marketing (MLM), Pyramid and Ponzi Schemes, or other related activities/businesses or any lottery business;
  - (c) engage in any of the permissible business unless the requisite approval, permission, consent or licence is obtained from competent authority as may be required under any law for the time being in force.

4. The liability of the members is limited.

5. The authorized capital of the company is Rs100,000/= (Rupees One Hundred Thousand only) divided into 10,000/= (Ten thousand) ordinary shares of Rs.10/- (Rupees Ten only) each.

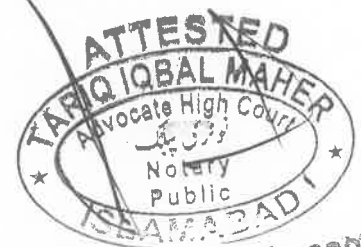


We, the several persons whose names and addresses are subscribed below, are desirous of being formed into a company, in pursuance of this memorandum of association, and we respectively agree to take the number of shares in the capital of the company as set opposite our respective names:

Name and surname (present & former) in full (in Block Letters)	NIC No. (in case of foreigner, Passport No)	Father's/ Husband's Name in full	Nationality (ies) with any former Nationality	Occupation	Usual residential address in full or the registered/ principal office address for a subscriber other than natural person	Number of shares taken by each subscriber (in figures and words)	Signatures
SAJJAD HUSSAIN	42201-9602316-9	NABI BAKSH	Pakistani	Businessman	HOUSE NO. 127-A, NOORUDDIN STREET, TIPU SULTAN ROAD, KARACHI SHRQI	9500 (Nine thousand and five hundred only)	
MEHAR FATIMA	32102-1074579-4	NASRULLAH	Pakistani	Businesswoman	HOUSE NO. 130-C, PHASE-V, DHA, LAHORE	500 (Five hundred only)	
		Total number of shares taken (in figures and words)				10000/- Ten Thousand only	

Dated the 23<sup>rd</sup> day of April 2020

Muhammad Tariq Mahmood  
Assistant Registrar  
Company Registration Office Islamabad





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# **THE COMPANIES ACT, 2017 (XIX of 2017)**

(PRIVATE COMPANY LIMITED BY SHARES)

## **Articles of Association**

**of**

**GHAZI GAS MARKETING &  
DISTRIBUTION (PRIVATE) LIMITED**

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# THE COMPANIES ACT, 2017 (XIX of 2017)

(Private Company Limited by Shares)

## ARTICLES OF ASSOCIATION

OF

### GHAZI GAS MARKETING & DISTRIBUTION (PRIVATE) LIMITED

1. The Regulations contained in Table 'A' to the First Schedule to the Companies Act, 2017 (the "Act") shall be the regulations of **GHAZI GAS MARKETING & DISTRIBUTION (PRIVATE) LIMITED** (the "Company") so far as these are applicable to a private company.

### PRIVATE COMPANY

2. The Company is a "Private Company" within the meaning of Section 2(1)(49) of the Act and accordingly:

- (1) No invitation shall be made to the public to subscribe for the shares or debentures of the Company.
- (2) The number of the members of the Company (exclusive of persons in the employment of the Company), shall be limited to fifty, provided that for the purpose of this provision, where two or more persons hold one or more shares in the company jointly, they shall be treated as single member; and
- (3) The right to transfer shares of the Company is restricted in the manner and to the extent herein appearing.

### TRANSFER OF SHARES

3. A member desirous to transfer any of his shares shall first offer such shares for sale or gift to the existing members and in case of their refusal to accept the offer, such shares may be transferred to any other person, as proposed by the transferor member, with the approval of the Board of Directors.

### DIRECTORS

4. The number of directors shall not be less than two or a higher number as fixed under the provisions of the Act. The following persons shall be the first directors of the Company and shall hold the office upto the date of First Annual General Meeting:

1. SAJJAD HUSSAIN S/O NABI BAKSH
2. MEHAR FATIMA D/O NASRULLAH



We, the several persons whose names and addresses are subscribed below, are desirous of being formed into a company, in pursuance of these articles of association, and we respectively agree to take the number of shares in the capital of the company set opposite our respective names:


Name and surname (present & former) in full (in Block Letters)	NIC No. (in case of foreigner, Passport No)	Father's/ Husband's Name in full	Nationality (ies) with any former Nationality	Occupation	Usual residential address in full or the registered/ principal office address for a subscriber other than natural person	Number of shares taken by each subscriber (in figures and words)	Signatures
SAJJAD HUSSAIN	42201-9602316-9	NABI BAKSH	Pakistani	Businessman	HOUSE NO. 127-A, NOORUDDIN STREET, TIPU SULTAN ROAD, KARACHI SHRQI	9500 (Nine thousand and five hundred only)	
MEHAR FATIMA	52102-1074579-4	NASRULLAH	Pakistani	Businesswoman	HOUSE NO. 130-C, PHASE-V, DHA, LAHORE	500 (Five hundred only)	
Total number of shares taken (in figures and words)						10000/- Ten Thousand only	

Dated the 23<sup>rd</sup> Day of April 2020

Signature of Muhammad Tahir  
Assistant Registrar  
Company Registration Office Islamabad



A073715

**SECURITIES AND EXCHANGE COMMISSION OF PAKISTAN**  
**COMPANY REGISTRATION OFFICE**  
**CERTIFICATE OF INCORPORATION**


[Under section 16 of the Companies Act, 2017 (XIX of 2017)]

Corporate Universal Identification No. 0150500

I hereby certify that GHAZI GAS MARKETING & DISTRIBUTION (PRIVATE) LIMITED is this day incorporated under the Companies Act, 2017 (XIX of 2017) and that the company is limited by shares.

Given under my hand at Islamabad this Twenty Fifth day of April Two Thousand and Twenty.

Incorporation fee Rs. 1000.0/= only

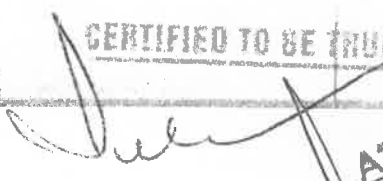
  
(Zohab Kaleem)  
Assistant Registrar  
Islamabad

No. ADI 30013  
Dated 25/4/21

COMPANY REGISTRATION OFFICE  
Dispatch No. ....  
02 DEC 2021  
Islamabad

6/12/21

CERTIFIED TO BE TRUE COPY

ATTESTED  
  
**TARIQ IQBAL MAHER**  
Advocate High Court  
Notary  
Public  
ISLAMABAD

SEP 2022

**Annex-2****Rule 4(3) (b).**

Attested copy of the applicant's certificate of business commencement, attached as **Annex-2**.



GHAZI GAS

CORPORATE HEAD OFFICE:

FLAT NO. 3 BLOCK NO. 23, PHA FLATS, SECTOR G-7/1, ISLAMABAD.

TEL: 051-2609596

BUSINESS OFFICE:

HOUSE NO.36-A, EMBASSY ROAD, SECTOR G-6/4, ISLAMABAD.

TEL: 051-8430112

E-MAIL: [Info@hhazigas.org.com](mailto:Info@hhazigas.org.com)

Website: [www.ghazigas.com.pk](http://www.ghazigas.com.pk)

Company Registration No. A073715

dated: 25<sup>th</sup> April, 2020

GHAZI GAS MARKETING & DISTRIBUTION (PVT) LIMITED  
COMPANY LIMITED BY SHARES  
(Incorporated in Islamabad Pakistan)

**CERTIFICATE OF COMMENCEMENT OF BUSINESS**

This is to inform that the company is duly formed under the Companies Act, 2017 (XIX of 2017) on 23-04-2020 and commenced its business on 24-04-2020

Signed as the CEO of the Company

  
Babar Aftab Qazi  
CEO



**GHAZI GAS MARKETING & DISTRIBUTION (PVT) LIMITED**

House # 36-A, Embassy Road, Sector G-6/4, Islamabad. Ph: 051-8430112

Email: [info@ghazigas.org.com](mailto:info@ghazigas.org.com) Website: [www.ghazigas.com.pk](http://www.ghazigas.com.pk)

**Annex-3****Rule 4(3) (c)**

Attested copy of latest yearly submission to the registrar of companies, attached at **Annex-3**.

**Annex-4.**

**Rule 4(3) (d)**

Attested copy of latest audited annual and unaudited half yearly financial statements of the Parent Company is placed at **Annex-4.**

*Not Applicable, for the reason that the applicant (GGMDPL) is yet to start commercial operation.*

*However, the Appointed Auditors i.e M/s Jamil & Co Financial Auditor Firm's consent is attached as, Annex-4*



Annex - 3

**Form A**  
**THE COMPANIES ACT, 2017**  
**THE COMPANIES (GENERAL PROVISIONS AND FORMS) REGULATIONS, 2018**  
**[Section 130(1) and Regulation 4]**  
**ANNUAL RETURN OF COMPANY HAVING SHARE CAPITAL**

**PART-I**

(Please complete in typescript or in bold block capitals)

1.1 CUIN (Registration Number)

1.2 Name of the Company

1.3 Fee payment details

1.3.1 Chalan No  1.3.2. Amount

dd mm yyyy

1.4 Form A made upto

1.5 Date of AGM

**PART - II****Section A**

2.1 Registered Office Address

2.2 Email Address

2.3 Office Tel. No.

2.4 Office Fax No.

2.5 Principle line of business

2.6 Mobile No. of Authorized officer (Chief Executive/ Director/ Company Secretary/ Chief Financial Officer)

**2.7 Authorized Share Capital**

Classes and Kinds of Shares	No. of Shares	Amount	Face Value
Ordinary Shares		100,000.00	

**2.8 Paid up Share Capital**

Classes and Kinds of Shares	No. of Shares	Amount	Face Value
Ordinary Shares		100,000.00	

**2.9 Particulars of the holding /subsidiary company, if any**

Name of Company	Holding/Subsidiary	% Shares Held

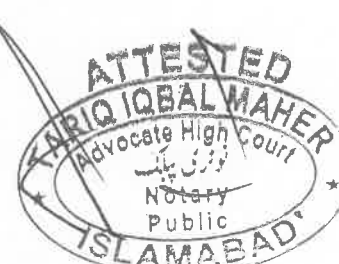
**2.10 Chief Executive**

Name

Address

NIC No

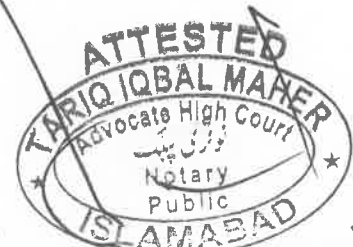
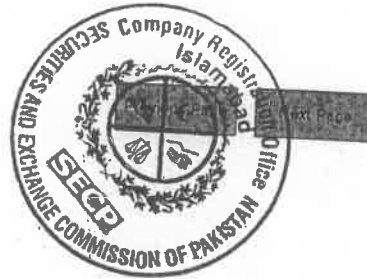
Next Page



## 2.17 List of members &amp; debenture holders on the date upto which this Form is made

S#	Folio#	Name *	Address	Nationality	No of shares	Percentage	NIC No(Passport if foreigner)
<b>Members</b>							
1	1	SAJJAD HUSSAIN	HOUSE NO 127-A, NOORUDDIN STREET, 1	Pakistan	1800		4220196023169
2	2	BABAR AFTAB QAZI	House No 1, Street No 32, Sector F-6/1, Isla	Pakistan	3200		6110177156561
3	3	PERVAIZ KHAN KHATTAK	Khattak House, Shaheen Town, University R	Pakistan	1800		1720138655087
4	4	QASIM OBAIDULLAH PARACHA	House No 13-B, Street No 31, Sector F-6/1,	Pakistan	3200		1430120446207
<b>Debenture Holders</b>							

\* In case the member or debenture holder is holding shares or debentures on behalf of other person(s), the name of such other person(s) shall be mentioned in parentheses alongwith the name of the member or debenture holder



01 SEP 2022  
09/12/2021

INSTRUCTIONS FOR FILING FORM-A



## FORM 3A

## THE COMPANIES ACT, 2017

THE COMPANIES (GENERAL PROVISIONS AND FORMS) REGULATIONS, 2018  
[Section 465 (4) and Regulations 4 & 14]

## CHANGE OF MORE THAN TWENTY-FIVE PERCENT IN SHAREHOLDING OR MEMBERSHIP OR VOTING RIGHTS

## PART-I

Please Complete in typescript or in bold block capitals.

1.1 CUIN (Registration Number)	0150500		
1.2 Name of the Company	GHAZI GAS MARKETING & DISTRIBUTION (PRIVATE) LIMITED		
1.3 Fee Payment Details	1.3.1 Challan No.	E-2021-808643	1.3.2 Amount
			275.00

## PART-II

## 2.1 Change in shareholding

2.1.1 Total Number of paid up shares	10000
2.1.2 Particulars of change in shareholding	

Particulars of Transferror				Particulars of Transferee			
Name	CNIC/Passport No	Name	CNIC/Passport	Address	No of Shares Transferred	Kind/Class Of Shares	Date of transfer of shares as per register of members
SAJJAD HUSSAIN	4220196023169	BABAR AFTAB QAZI	6110177156561	House No 1, Street No 32, Sector F-6/1, Islamabad	3200	Ordinary	30/09/2021
SAJJAD HUSSAIN	4220196023169	QASIM OBAIDULLAH PARACHA	1430120446207	House No 13-B, Street No 31, Sector F-8/1, Islamabad.	3200	Ordinary	30/09/2021
SAJJAD HUSSAIN	4220196023169	PERVAIZ KHAN KHATTAK	1720138655987	Khattak House, Shaheen Town, University Road, Street No 02, Peshawar	1300	Ordinary	30/09/2021
MEHAR FATIMA	3210210745794	PERVAIZ KHAN KHATTAK	1720138655987	Khattak House, Shaheen Town, University Road, Street No 02, Peshawar	500	Ordinary	30/09/2021

Use separate sheet if necessary



## 2.2 Change in voting right



Inc. Form - II

**COMPANIES (INCORPORATION) REGULATIONS, 2017**  
[See Section 16 of the Act and Regulation 5]

**APPLICATION FOR COMPANY INCORPORATION**

**PART - I**

1.1 Name of the Company

GHAZI GAS MARKETING &amp; DISTRIBUTION (PRIVATE) LIMITED

1.2 Fee Payment Details

1.2.1 Challan No

E-2020-074204

1.2.2. Challan Amount (Rs.)

250.0

**PART - II**

**Section - A - Company Information**

2.1 Correspondence Address\*

City

Telephone Number

Mobile Number

Province

\* Information regarding Correspondence address is to be provided only if company does not have a place at its registered office at the time of incorporation of the company

2.2 Registered office Address, if any

FLAT # 03,, BLOCK # 23,, PHA FLATS, SECTOR G-7/1 Islamabad Urban Islamabad Capital Territory (I.C.T.) 44000

City

Islamabad Urban

District

ISLAMABAD

Province

Islamabad Capital Territory (I.C.T.)

Telephone Number

03186271125

Website (if any)

Mobile Number

03211290522

Email Address

kasanalui@gmail.com

2.3 Principal line of business (Brief object as per clause 3(i) of the Memorandum may be mentioned)

--OIL AND GAS MARKETING

**Section - B - Capital Structure**

2.4 Authorised Capital

Class / Kind

Face Value

No of Shares

Total Amount

Ordinary

10

10000

100000

2.5 Paid Up Capital

Ordinary

10

10000

100000

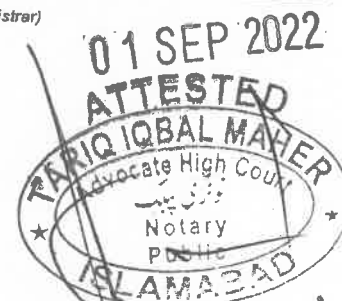
**Section - C - Special Business Information\***

(Applicable In case of Banking Company, Non-banking Finance Company, Insurance company, Modaraba management company, Stock Brokerage business, forex, real estate business, managing agency, business of providing the services of security guards and any other business restricted under any other law or as may be notified by the commission)

2.6 Nature of business in case of specialized business requiring licence / permission / approval (please specify and also attach NOC / approval of the relevant authority)

N/A

\*(Additional documents will be required by the registrar)



**Section - D - Company subscribers, directors, chief executive officer and in case of single member company, nominee**

**2.7 State Number of directors fixed by subscribers:**

[Please note that as per law a company must have minimum director as follows:]

Kind of company	Minimum number of directors required by law	No. of proposed directors
Single Member Company	01	
Private Limited Company	02	2
Public Limited Company	03	

**2.8 Details of subscribers, directors and chief executive officer \***

Name	Father/Husband Name	NIC/Passport No/NICOP	**Incorporation/Registration No	Nationality	***Occupation	Residential/Registered office address	NTN	Designation (Director/Subscriber/CEO) Please specify	No of shares subscribed (for subscriber)	****Signatures
SAJJAD HUSSAIN	S/O NABI BAKSH	4220196023169		Pakistan		HOUSE NO. 127-A, NOORUDDIN STREET, TIPU SULTAN ROAD		Chief Executive		
SAJJAD HUSSAIN	S/O NABI BAKSH	4220196023169		Pakistan		HOUSE NO. 127-A, NOORUDDIN STREET, TIPU SULTAN ROAD		Director And Subscriber	8500	Electronically signed by SAJJAD HUSSAIN
MEHAR FATIMA	D/O NASRULLAH	3210210745794		Pakistan		HOUSE NO. 130-C, PHASE-V, DHA, LAHORE Lahore Punjab Pakistan		Director And Subscriber	500	Electronically signed by MEHAR FATIMA

\*Add details as applicable

\*\* Applicable on subscribers other than natural persons

\*\*\*Please also mention names of other companies where directorship is held.

\*\*\*\* Signature of subscribers and consent to act as director or chief executive as the case may be. In case of online submission, the document will be signed electronically

**2.9 Details of Nominee (only in case of single member company- Nominee shall not be a person other than relatives of the member- namely, a spouse, father, mother, brother, sister and son or daughter)**

Name of Nominee

NIC of Nominee

Residential address of Nominee

Telephone number of Nominee

Email address of Nominee

Relationship of Nominee with subscriber

Signature of nominee




01 SEP 2022

**THE COMPANIES ACT, 2017**  
**THE COMPANIES (GENERAL PROVISIONS AND FORMS) REGULATIONS, 2018**  
 [Section 197 and Regulations 4 and 20]  
**PARTICULARS OF DIRECTORS AND OFFICERS, INCLUDING THE CHIEF EXECUTIVE,  
 SECRETARY, CHIEF FINANCIAL OFFICER, AUDITORS AND LEGAL ADVISER OR OF  
 ANY CHANGE THEREIN**

FORM 29

Please Complete in typescript or in bold block capitals.

**PART-I**

1.1 CUIN (Incorporation Number) 0150500

1.2 Name of Company GHAZI GAS MARKETING &amp; DISTRIBUTION (PRIVATE) LIMITED

1.3 Fee Payment Details

1.3.1 Challan Number

E-2021-807651

1.3.2 Amount

550.0

**2. Particulars\*:****PART-II****2.1. New Appointment/Election**

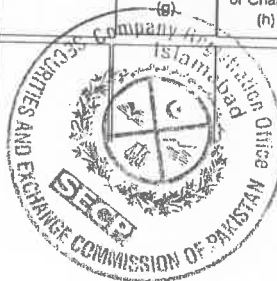
Present Name in Full (a)	NIC No. or Passport No. in case of Foreign National (b)	Father / Husband Name (c)	Usual Residential Address (d)	Designation (e)	Nationality** (f)	Business Occupation** * (if any) (g)	Date of Present Appointment or Change (h)	Mode of Appointment / change / any other remarks (i)	Nature of directorship (nominee/indepen- dent/additional/ other) (j)
BABAR AFTAB QAZI	6110177156561	AFTAB HUSSAIN QAZI	House No 1, Street No 32, Sector F-6/1, Islamabad	Chief Executive	Pakistan		30/09/2021	Appointed /	
PERVAIZ KHAN KHATTAK	1720138655987	NADIR KHAN KHATTAK	Khattak House, Shaheen Town, University Road, Street No 02, Peshawar	Director	Pakistan		30/09/2021	Appointed /	
QASIM OBAIDULLAH PARACHA	1430120446207	ABDUL KHALIQ PARACHA	House No 13-B, Street No 31, Sector F-8/1, Islamabad.	Director	Pakistan		30/09/2021	Appointed /	

**2.2. Ceasing of Officer/Retirement/Resignation**

Present Name in Full (a)	NIC No. or Passport No. in case of Foreign National (b)	Father / Husband Name (c)	Usual Residential Address (d)	Designation (e)	Nationality** (f)	Business Occupation** * (if any) (g)	Date of Present Appointment or Change (h)	Mode of Appointment / change / any other remarks (i)	Nature of directorship (nominee/indepen- dent/additional/ other) (j)
SAJJAD HUSSAIN	4220196023169	NABI BAKSH	HOUSE NO. 127-A, NOORUDDIN STREET, TIPU SULTAN ROAD, KARACHI SHRQI	Chief Executive	Pakistan		30/09/2021	Resigned /	
MEHAR FATIMA	3210210745794	NASRULLAH	HOUSE NO. 130-C, PHASE-V, DHA, LAHORE Lahore Punjab Pakistan	Director	Pakistan		30/09/2021	Resigned /	

**2.3. Any other change in particulars relating to columns (a) to (g) above**

Present Name in Full (a)	NIC No. or Passport No. in case of Foreign National (b)	Father / Husband Name (c)	Usual Residential Address (d)	Designation (e)	Nationality** (f)	Business Occupation** * (if any) (g)	Date of Present Appointment or Change (h)	Mode of Appointment / change / any other remarks (i)	Nature of directorship (nominee/indepen- dent/additional/ other) (j)



**THE COMPANIES ACT, 2017**  
**THE COMPANIES (GENERAL PROVISIONS AND FORMS) REGULATIONS, 2018**  
**[Section 197 and Regulations 4 and 20]**  
**PARTICULARS OF DIRECTORS AND OFFICERS, INCLUDING THE CHIEF EXECUTIVE,**  
**SECRETARY, CHIEF FINANCIAL OFFICER, AUDITORS AND LEGAL ADVISER OR OF**  
**ANY CHANGE THEREIN**

FORM 29

Please Complete in typescript or in bold block capitals.

**PART-I**

1.1 GUIN (Incorporation Number) D150500

1.2 Name of Company GHAZI GAS MARKETING & DISTRIBUTION (PRIVATE) LIMITED

1.3 Fee Payment Details

1.3.1 Challan Number E-2021-818237 1.3.2 Amount 550.0

**PART-II****2. Particulars\*:****2.1. New Appointment/Election**

Present Name in Full (a)	NIC No. or Passport No. in case of Foreign National (b)	Father / Husband Name (c)	Usual Residential Address (d)	Designation (e)	Nationality** (f)	Business Occupation** * (If any) (g)	Date of Present Appointment or Change (h)	Mode of Appointment / change / any other remarks (i)	Nature of directorship (nominee/indepen- dent/additional/ other) (j)
FATIMA AND COMPANY			Office No 4, 2nd Floor, Al Sheikh Plaza, 753-C, Faisal Town Lahore	Auditor	Pakistan	Chartered Accountants	30/10/2021	Appointed /	

**2.2. Ceasing of Officer/Retirement/Resignation**

Present Name in Full (a)	NIC No. or Passport No. in case of Foreign National (b)	Father / Husband Name (c)	Usual Residential Address (d)	Designation (e)	Nationality** (f)	Business Occupation** * (If any) (g)	Date of Present Appointment or Change (h)	Mode of Appointment / change / any other remarks (i)	Nature of directorship (nominee/indepen- dent/additional/ other) (j)
SAJJAD HUSSAIN	4220196023169	NABI BAKSH	HOUSE NO. 127-A, NOORUDDIN STREET, TIPU SULTAN ROAD, KARACHI SHROU	Director	Pakistan		30/10/2021	Resigned /	

**2.3. Any other change in particulars relating to columns (a) to (g) above**

Present Name in Full (a)	NIC No. or Passport No. in case of Foreign National (b)	Father / Husband Name (c)	Usual Residential Address (d)	Designation (e)	Nationality** (f)	Business Occupation** * (If any) (g)	Date of Present Appointment or Change (h)	Mode of Appointment / change / any other remarks (i)	Nature of directorship (nominee/indepen- dent/additional/ other) (j)

\* In the case of a firm, the full name, address and above mentioned particulars of each partner and the date on which he became a partner.

\*\* In case the nationality is not the nationality of origin, provide the nationality of origin as well.

\*\*\* Also provide particulars of other directorships or offices held, if any.

\*\*\*\* In case of resignation of a director, the resignation letter and in case of removal of a director, member's resolution be attached

\*\*\*\*\* In case of a director nominated by a member or creditor the name of such nominating or appointing body shall also be mentioned in column (j), and a copy of resolution from the nominating or appointing body be attached.

**3.1 Declaration:****PART-III**

I do hereby solemnly, and sincerely declare that the information provided in the form is:

(i) true and correct to the best of my knowledge, in consonance with the record as maintained by the Company and nothing has been concealed and

(ii) hereby reported after complying with and fulfilling all requirements under the relevant provisions of law, rules, regulations, directives, circulars and notifications whichever is applicable.

3.2 Name of Authorized Officer with designation/ Authorized Intermediary BABAR AFTAB QAZI Chief Executive3.3 Signature Electronically signed by BABAR AFTAB QAZI3.4 Date (DD/MM/YYYY) 19/11/2021

09/12/21

NOTIFIED TO BE TRUE COPY

09/12/21

Company Registration Office Islamabad



**Rule 4(3) (e)**

Attested copy of the Corporate Authorization (BOD Resolution) allowing the submission of the application is placed at **Annex-5**.

### BOARD OF DIRECTORS' RESOLUTION

Extract of minutes of Meeting of the Board of Directors of Gazi Gas Marketing & Distribution (PVT) Limited is held at **House No. 36-A, Embassy Road, Sector G-6/4, Islamabad** at 02.00 P.M on 22<sup>nd</sup> April, 2022. Following were the participants in the meeting:

Present Directors:

MR. Babar Aftab Qazi, Chief Executive Officer

MR. Qasim Obaid Ullah Paracha

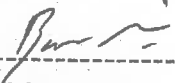
MR. Pervaiz Khan Khattak

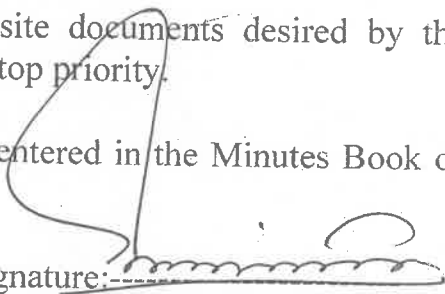
A meeting of the above Board was held on 22/04/2022 in which it was decided to submit application for grant of licence from the Oil & Gas Regulatory Authority under the licensing Rules, 2002 to initiate the following regulated activities from the Rajian Gas site, Mogla village Chakwal, Punjab;


- i) Sale/distribution of low pressure natural gas (flare gas) from Rajian Gas site, Mogla Rajian village, District Chakwal, Punjab to the consumers in the provinces of Punjab Khyber Pakhtunkhwa (KPK) and Federal Capital area(s) Islamabad.
- ii) The low pressure Natural gas (flare gas) purchased from Rajian Oil field (OGDCL), District Chakwal Punjab will be filled either in skid tube containers or cascade cylinders mounted on the trailers and then it will be transported/supplied to nominated consumers.

It was resolved that all the information and requisite documents desired by the Authority will be provided for grant of the license on top priority.

Further resolved, that the above Resolution be duly entered in the Minutes Book of the company.

Signature:   
MR. Babar Aftab Qazi,  
Chief Executive Officer

Signature:   
MR. Qasim Obaid Ullah Paracha,  
Director

Signature:   
MR. Pervaiz Khan Khattak,  
Director



**Rule 4(3) (f)**

In case of an applicant being a subsidiary company, the documents specified in clause (a) to (d) of this sub-rule, pertaining to its holding company;

***Not Applicable.***

**Rule 4(3)(g)**

Details of Consents required under applicable laws, from person other than the authority, for carrying on the relevant regulated activities and the status of such consents, attached, **Annex-7**.



OFFICE OF THE  
DEPUTY COMMISSIONER  
CHAKWAL

No. 6101 GC

Dated 18/12/2021

To

Chief Operating Officer,  
Ghazi Gas Marketing & Distribution (Pvt.) Limited,  
Flat No. 3 Block No. 23 PHA Flats Sector G 7/I,  
Islamabad

Subject: -

**REQUEST FOR NOC FOR ESTABLISHMENT OF NATURAL  
GAS PROCESSING AND DISTRIBUTION FACILITY  
LOCATED AT KHEWAT NO. 152, KHASRA NO. 1589 & 1620  
VILLAGE MOGLA RAJIAN DISTRICT CHAKWAL**

Please refer to your letter No. GG/09/21/063 dated 21.09.2021 and subsequent letter dated 27.09.2021, on the subject.

2. On the basis of contract signed, with OGDCL, "District Authority Chakwal" has no objection to the applicant's receiving a license for installation of Natural Gas Processing and Distribution Facility at Khewat No. 152, Khasra No. 1589 & 1620 village Mogla Rajian District Chakwal, under rule 159 (1) of Mineral and Industrial Gases Safety Rules, 2010, subject to completion of codal formalities.

3. However, this NOC will stand cancelled in case there is any bar on issuance of such NOC from any Court of competent jurisdiction.

*BH* 17/12/2021  
Deputy Commissioner  
Chakwal

CC:-

1. The Chief Inspector of explosives, Ministry of Industries Production, Department of Explosives, Basement of Local Government Complex, G-5/2, Islamabad.
2. The Assistant Commissioner, Chakwal.
3. The Civil Defence Officer, Chakwal.
4. All other concerned.
5. Office copy.





Office of the  
**CIVIL DEFENCE OFFICER**  
Chakwal

Phone.No: 0543-660113, E.Mail: civildefencechakwal@gmail.com

To,

The Additional Deputy Commissioner (General),  
Chakwal.

No: 598/CDC/LNG/NOC/2021.

Dated: 14<sup>th</sup> Oct, 2021

Subject:


**REQUEST FOR NOC FOR ESTABLISHMENT OF NATURAL GAS  
PROCESSING AND DISTRIBUTION FACILITY LOCATED AT KHEWET  
NO.152, KHASRA NO.1539 & 1620, VILLAGE MOGLA RAJIAN  
DISTRICT CHAKWAL.**

With reference to your letter No. 5024/GC, Dated: 08<sup>th</sup> Oct, 2021 on the  
subjected matter.

In this regards it is submitted that Mr. Muhammad Qasim Yaqoob, Instructor, Civil Defence has inspected the site of natural gas processing and distribution facility located at "KHEWET NO.152, KHASRA NO.1539 & 1620, VILLAGE MOGLA RAJIAN DISTRICT CHAKWAL" and reported that the site is safe and suitable for the subjected purpose. However the recommendation regarding safety and Fire Fighting equipment's as per Civil Defence Schedule-II (attached) are advised to the management to be installed and should be kept in working condition all the time for life and property safety.

The Pump Management has submitted an affidavit of surety that they will comply the instruction of this office, if failed they will be responsible personally for any loss/damage and legal action will be taken against the management under relevant rule / law.

In the light of the above this office has "**RECOMENDED**" the case for the issuance of NOC for the above mentioned business at proposed location.

  
Civil Defence Officer  
Chakwal

Copy for information to:

- ✓ 1. The Deputy Commissioner, Chakwal.



01 SEP 2022



Phone /Fax No. 0543-660066 & 660130

**OFFICE OF THE DISTRICT POLICE OFFICER,  
CHAKWAL**

No. 27986 /S

Dated: 13.10.2021

To, The Deputy Commissioner  
Chakwal.

**SUBJECT: REQUEST FOR NOC FOR ESTABLISHMENT OF NATURAL  
GAS PROCESSING AND DISTRIBUTION FACILITY LOCATED  
AT KHEWAT NO. 152, KHASRA NO. 1589 & 1620 VILLAGE  
MOGLA RAJIAN DISTRICT CHAKWAL.**

Memo.

Kindly refer to your office Memo No. 5024/GC dated 08.10.2021,  
on the subject cited above.

It is submitted that the subject cited matter was entrusted to  
DSP/SDPO Choa Saidan Shah, for necessary action and report. According to  
the report submitted by SHO PS Dhumman duly forwarded by DSP/SDPO  
Choa Saidan Shah, the local police have no objection for establishment of  
natural gas processing and distribution facility, provided the applicant fulfills the  
code formalities, please.

**District Police Officer,  
Chakwal**



01 SEP 2022



No. 1747 /AC/CKI.

**OFFICE OF THE**  
**ASSISTANT COMMISSIONER**  
**CHAKWAL**

Dated: 21 /10/ 2021

To,

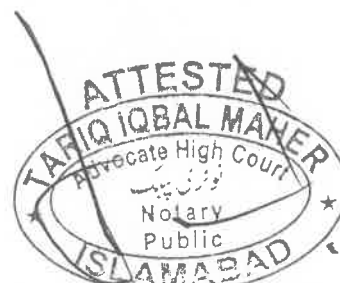
The Addl. Deputy Commissioner (Gen),  
Chakwal

**Subject: REQUEST FOR NOC FOR ESTABLISHMENT OF NATURAL GAS**  
**PROCESSING AND DISTRIBUTION FACILITY LOCATED AT**  
**KHEWAT NO. 152 KHASRA NO. 1589 & 1620 VILLAGE**  
**MOGLA RAJIAN DISTRICT CHAKWAL.**

Kindly refer to your office letter No. 5024/GC dated 08.10.2021 on  
the subject cited above.

The subject report got from revenue field staff and Arazi record  
center Chakwal is attached (in original) for kind perusal and further necessary  
action, please.

  
Assistant Commissioner,  
Chakwal.



01 SEP 2022



7.

GOVERNMENT OF PAKISTAN  
MINISTRY OF ENERGY (PETROLEUM DIVISION)  
DEPARTMENT OF EXPLOSIVES

\*\*\*\*\*

No: RAD/6510/CNG | 2618=

Basement of Local Government  
Complex, G-5/2, Islamabad.

Dated: 23 -02-2022

To

✓  
M/s. Ghazi Gas Marketing & Distribution (Pvt) Limited,  
Flat No.3, Block No. 23, PHA Flats, Sector G-7/1,  
Islamabad.

SUBJECT:- GRANT OF LICENCE IN FORM 'A' OF MINERAL AND INDUSTRIAL  
GASES SAFETY RULES, 2010 FOR COMPRESSION OF MINERAL  
GAS AT KHEWAT NO.152, KHASRA NO. 1589 & 1620. VILLAGE  
MOGLA RAJIAN DISTRICT CHAKWAL.

Ref: Your letter No. GG/CIE(2/2022) dated. 07-02-2022

Dear Sir,

Licence No. RAD/6510/CNG in form 'A' of Mineral & Industrial Gases  
Safety Rules, 2010 is hereby granted in your favour, valid upto 31-12-2022, for  
compression and filling of Mineral Gas for distribution, located at Khewat No. 152,  
Khasra No. 1589 & 1620, Village Mogla Rajian District Chakwal, on the basis of No  
Objection Certificate No. 6101/GC dated 18-12-2021, issued by the Deputy  
Commissioner, Chakwal, is forwarded herewith.

Please acknowledge receipt.

Encl: Licence (1)  
Plan (1)

(SAMAD KHAN KAKAR)  
Director of Explosives  
For Director General

Copy forwarded to the Deputy Commissioner, Chakwal. He is requested to  
kindly include the particulars of the abovementioned license in his list of licenses  
granted/amended/renewed/cancelled by this Department.

(SAMAD KHAN KAKAR)  
Director of Explosives  
For Director General



01 SEP 2022

**Rule 4(3) (h)**

Details of Technical Staff and Financial Expertise and  
Resources Available for carrying relevant regulatory activities,  
Attached as **Annex-8**



**GHAZIGAS**

**DETAILS OF TECHNICAL STAFF AND FINANCIAL EXPERTISE AND RESOURCES  
AVAILABLE FOR CARRYING RELEVANT REGULATORY ACTIVITIES.**

**A) List of technical staff and financial expertise:**

Sr.No.	Name	Designation	location	Remarks
1.	Basharat Ali	Technical Head	Mogla Rajjan Gas Field, Chakwal	
2.	Asad	Shift Incharge	Same	
3.	Zubair Nazar	Chief Operator	Same	
4.	Ramzan Ashraf	Machinery Operator	Same	
5.	M. Shafique	Plant Operator	Same	
6.	M. Ismail	Pressure Operator	Same	
7.	Ch. Imran Shakoor	Accounts Manager	36-A, Embassy Road, G-6/4, Islamabad.	
8.	Amjad Ali	Admin Manager	Same	
9.	Jamil & Co	Financial Consultant	2 <sup>nd</sup> floor, Azim Mention, Blue area, Islamabad	

**B) List of resources:**

**1. Equipment/area of operation :**

**Schedule of storage**

Vessels:

Knock out vessels Quantity 04 Nos.

Filter Coalser Quantity 01 No.

**2. Auxiliary Equipment**

Cooling Tower Quantity 03

Gas Chiller Quantity 02

Heat Exchanger Quantity 02

Air Compressors Quantity 02

Compressor Chillers Quantity 02

**3. Gas Processing Equipment**

Gas Compressors Quantity 02

**4. Power Equipment/Machinery**

Diesel Generators Quantity 02

**5. Schedule of Area**

Area of Plot 118350 sq/ft

Covered area of Compressor room 1920 sq/ft

Covered area of control room 195 sq/ft

Covered area of generators 900 sq/ft

Covered area of Office and guard room 500 sq/ft

Covered area of washroom 288 sq/ft

Total covered area 3804 sq/ft

**6. List of equipment for Gas Transportation**

Prime Movers 04

Trailers 04

Capacity of each trailer:

Gas cylinders approved by OGRA/CIE

**7. List of maintenance tools/materials**

Gauges;

Digital electronic to measure gas pressure

Range 1-250 bar

**Accuracy: +/- 1 percent**

**Liquid filled Pressure gauges**

**Range (a) 1-10 bar, (b) 1-250 bar**

**Safety Relief valves on the line to relief excessive pressure in case of malfunction of the processing system**

#### **8. Fire Fighting Equipment**

**Fire water tank 01, capacity 60000 gallons**

**Fire water pumps 02, capacity 1500 gallon per minute and 13 gallon per minute**

**Hose cabinets 2 hose pipes plus 2 nozzles 07**

**Fire alarm hooter 02**

**Co2 fire extinguisher 06**

**Sand bucket 08**

**Trolley mounted 01**

**Fire blanket suits 03**

#### **9. Transport**

Full time vehicle is deployed to facilitate mobilization of personnel, equipment and materials for round the clock operation or maintenance.

#### **10. Communication**

Mobile phone is provided with the vehicle staff and at the site for full time regular communication.



**Rule 4(3)(i)**

Details of resources and expertise available to handle emergency situations arising out of natural calamities, accidental or criminal acts or omissions, specifying which such resources are available and which are to be procured, attached as **Annex-9**.



**GHAZIGAS**

**DETAILS OF RESOURCES AND EXPERTISE AVAILABLE TO HANDLE EMERGENCY SITUATIONS ARISING OUT OF NATURAL CALAMITIES, ACCIDENTAL OR CRIMINAL ACTS OR OMISSIONS, SPECIFYING WHICH SUCH RESOURCES ARE AVAILABLE AND WHICH ARE TO BE PROCURED.**

List of Resources:

Equipment

Fire Water tank 01

Fire water pump 02

Fire extinguish handheld 06

Sand buckets 08

Emergency shutoff valves 01

Emergency shutoff switch 01

First aid kit 03

Transport Vehicles 01

List of deputed personal

Field Engineer 01

Welders 02

Technician 02

Helpers 05

Security staff with stand by guards 04

---

**GHAZI GAS MARKETING & DISTRIBUTION (PVT) LIMITED**

House # 36-A, Embassy Road, Sector G-6/4, Islamabad. Ph: 051-8430112

Email: [info@ghazigas.org.com](mailto:info@ghazigas.org.com) Website: [www.ghazigas.com.pk](http://www.ghazigas.com.pk)

### Handling the Emergency Situation

A technical management team comprising of the following staff is available at the field. All the staff has been trained in health, safety and environment control as per relevant rules and industrial practices. The supervisor, welders, technicians and mechanics are round the clock available as per formulated schedule of their shift duty to attend unforeseen operational emergencies. The company has developed SOPs and strictly adheres to the performance standards laid down by the Authority(s) concerned.

**A list of the Board of Directors /Executive Management with contact details is stated as under:**

Sr.no	Name	Position	Cell no	Remarks
1.	Babar Aftab Qazi	CEO/Director	0302-8499966	
2.	Qasim Obaid Paracha	Director	0345-8500000	
3.	Pervaiz Khan Khattak	Director	0300-8595313	
4.	Engr. Hanif Khan	Manager Operation	03349505575	
5.	Imran Shakoor	Manager Finance	03315216923	
6.	Dr. Amjad Ali	Manager HR	03319891755	
7.	Mehfooz Ur Rehman	Manager Safety	0300 5118089	





**Rule 4(3) (i)**

List of names and business addresses of applicant's senior management including departmental and division heads, **attached as Annex-10.**

List of names and business addresses of applicant's senior management including departmental and division heads.

Sr. No.	Name	Designation	Business Address
01	Babar Aftab Qazi	Chief Executive Officer	House No. 36-A, Embassy Road, Sector G-6/4, Islamabad
02	Qasim Obaid Ullah Paracha	Director Operation	same
03	Pervaiz Khan Khattak	Director	same
04	Engr. Mehfooz Ur Rehman	Consultant Regulatory & Safety Affairs	same
05	Imran Shakoor	Accounts Manager	same
06	Hanif Khan	Engineer /technical advisor	Same
07	Dr. Amjad Ali	Admin Manager	Same



**Rule 4(3)(k)**

If the applicant or any of its officers or directors directly or indirectly owns, controls, or holds ten percent or more of the voting interest in any other person engaged in the production, transportation, distribution, or sale of natural gas, or in any person engaged in the financing, construction, maintenance or operation of such facilities, a detailed explanations of such relationship, including the percentage of voting interest owned, held or controlled;

**Not applicable.**

**Rule 4(3)(I)**

A list of other applications, petitions or filings filed by the applicant which are pending before the Authority at the time of filing of this application and which directly and significantly affect this application, including an explanation of any material effect the grant or denial of those other applications, petitions or filings will have on this application and of any material effect the grant or denial of this application will have on those other applications, petitions or filings;

**Not applicable.**

**Rule 4(3)(m)**

Detail of the following market data;

- (i) An estimate of the volume of natural gas to be transmitted, distributed or sold;
- (ii) Number and consumption detail of consumers;
- (iii) The applicant's total annual peak day natural gas requirement;
- (iv) Total past (if applicable) and expected curtailments of service by the applicant;

All details of the above data are placed at, **Annex-13**

**DETAIL OF THE FOLLOWING MARKET DATA;**

- (i) An estimate of the volume of natural gas to be transmitted, distributed or sold; 0.5 MMCFD
- (ii) Number and consumption detail of consumers; 02 and 0.25 MMCFD Each
- (iii) The applicant's total annual peak day natural gas requirement; 0.5MMCFD
- (iv) Total past (if applicable) and expected curtailments of service by the applicant; None (Some how 02 weeks annually curtailments can be made due to emergency shutdown or maintenance service)



**Annex-14****Rule 4(3)(n)**

Such other information or documentation as the Authority may, from time to time, require, including without limitation, supplementary information or documentation required by the Authority to clarify the information contained in the application.

**Yes, we assure that we shall provide all such information/data/documents as and when required by the Authority.**

**And the Rule 4(5)**

In the case of an application for a distribution or a sale licence, in addition to the documents specified in sub-rule (3), the following shall be accompanied by:-

**Rule 4(5) (a)**

maps issued or certified by the Survey of Pakistan, drawn to an appropriate scale showing the territory within which the applicant wishes to distribute and sell natural gas; details of areas where the distribution facilities are or are proposed to be located giving the principal geographical features of the said areas, including without limitation, details of road, buildings or construction and habitation, and details of proposed connections and interconnections with the transmission and distribution facilities of other licensees;

**Number of industrial client: 02**

A) Starting point: **Mogla Rajian Gas Field, Chakwal**

Ending point: **Kohinoor Textile Mills ltd Rawalpindi .**

Distance: **111km Approximately**

B) Starting point: **Mogla Rajian Gas Field, Chakwal**

Ending point: **Murree Breweries ltd Rawalpindi .**

Distance: **97km Approximately**

Mode of transportation: **By road/Travasi system**



**Rule 4(5)(b)**

Details of sources and quality of supply of natural gas including forecasts of the available quantity from such sources;

Name of the Company: OGDCL.

Title of the Field: Rajian Oil Field.

Location: Mogla Rajian, District Chakwal, Punjab.

Expected Available quantity: 0.5 MMCFD

The location map and Gas quality & quantity details are attached at, **Annex-16**.



## OIL &amp; GAS DEVELOPMENT COMPANY LIMITED

Quality Control Laboratory

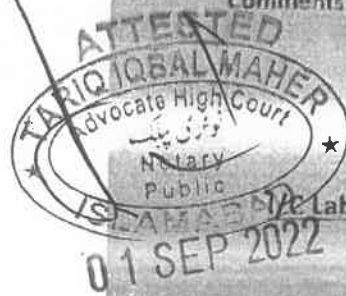
Gas Analysis Report  
Dakhtu Gas Processing Plant

To	OM Rajlan	Facsimile Message No.	817
From	I/C Laboratory / Plant Manager	Date	28/07/22
C.C		Time	10:00 AM

Gas Analysis Report		
Sample Description	Rajlan Well#01	Rajlan Well#05
sample Point	Separator	Separator
Sample Date	21/07/2022	21/7/2022
Sample Time (Hrs)	Not mentioned	Not mentioned
Sep. Press. (psi)	70	90
Temp (°F)	Not mentioned	Not mentioned
Choke size	Not mentioned	Not mentioned

Components	Mole %	Mole %
Methane C <sub>1</sub>	62.4237	63.9006
Ethane C <sub>2</sub>	15.1576	15.0934
Propane C <sub>3</sub>	9.9658	9.1408
iso- Butane i-C <sub>4</sub>	1.4718	1.4564
n-Butane n-C <sub>4</sub>	3.1990	3.0306
iso-Pentane i-C <sub>5</sub>	1.1181	0.9853
n-Pentane n-C <sub>5</sub>	1.1789	1.0250
Hexane C <sub>6</sub>	0.9102	0.7560
Carbon dioxide CO <sub>2</sub>	0.1864	0.4185
Nitrogen N <sub>2</sub>	3.7885	3.5934
Specific Gravity@ 60/60°F	0.8878	0.8684
Calorific Value Btu/lb	1447.55	1429.90
Base Temperature °F	60	60
Base Pressure psi	14.696	14.696

Comments:

WAQAR ALI  
Asst. Chemist  
Dakhtu Gas Processing Plant  
Oil & Gas Development Company Ltd

Plant Manager

**Rule 4(5)(c)**

Detail of how the applicant proposes to meet the safety and service obligations prescribed by the Authority;

All details are attached at, **Annex-17**.

**Detail of how the applicant proposes to meet the safety and service obligations prescribed by the Authority**

1. The company has developed SOPs and all the staff deployed in the gas field/site located Mogla Rajian Chakwal, Punjab for processing facility, storage, refuelling and transportation of the natural gas through skid mounted trailers etc. is well trained and directed to strictly adheres to the performance standards laid down by the Authority. The safety drill(s) will be demonstrated on weekly basis to the operational staff and all those persons connected with handling of the processing of the natural gas at all stages. The HSE Policy of the company is enclosed for ready reference.
2. The refuelling procedure and instructions will be strictly followed as approved / prescribed by the authority. The following procedure(s) will be adopted to meet the safety and service obligations approved/prescribed by the authority from time to time.

**Monitoring System/Mechanism for:**

**Processing/Storage and Filling Activity(s)**

1. No Smoking on open fire within the premises of the processing and filling areas.
2. Gas transportation Vehicles will be parked while engines will be shutoff during refuelling procedure.
3. These vehicles will be put into gear and parking brakes will be kept in on position.
4. Wheel Chalks will be placed properly to keep all such vehicle safe during entire refuelling time.
5. Earth cable will be connected before starting filling operation
6. Cover cap will be removed for filling connection to be engaged.
7. Then gas hose will be connected.
8. Subsequently, after taking all safety measures, gas hose nozzle will be connected
9. Emergency shut off valve will be kept in close position
10. Air pipe will be connected to actuator valve(s)

11. Tight connection will be ensured and finally
12. The gas filling valve will be opened gradually to load the system/cylinders with gas to the approved service pressure.
13. All signs will be displayed at conspicuous and prominent place and at appropriate distance(s) so that it can be read easily by all the staff. And in case of emergency, the shut off button shall be easily accessible so that it can be operated to stop the entire operation(s).
14. Public Notices such as, "Restricted Area", will be displayed for awareness of general public outside the main gate of the site/licenced premises.
15. The telephone numbers of concerned/nearest police station, Ambulance and civil defence office will be displayed at site enabling the manager operations to approach for assistance or in case of any emergency to contact relevant department(s) or agencies for resolving or reporting any special occurrence. Safety of public life and property will be the top priority while handling the operations of the prescribed regulated activities.
16. Periodic testing and inspections of the equipment/machinery will be done on regular intervals as prescribed in the Standard Code(s) appended to the compressed natural gas Rules, 1992.
17. The cylinders will be tested hydrostatically at prescribed periodic intervals or immediately in case of any physical or mechanical damage if occurs.
18. All pressure relief valve and safety valves, gauges/hoses used with the gas will be tested as provided in the law and from the laboratories approved by the Authority.
19. Proper ventilation/opening(s) in the building / covered areas will be maintained to safely vent the gas to the atmosphere in case of any leakage.

## **Health, Safety and Environment (HSE) Policy**

**GHAZI GAS Marketing & Distribution Company Ltd** is committed to providing and maintaining a safe and healthy workplace for all workers (including contractors and volunteers) as well as clients, visitors and members of the public. Hazards and risks to health and safety will be eliminated or minimized, as far as is reasonably practicable.

The responsibility for managing health and safety ultimately rests with the person in control of the business or undertaking, directors and management. Workers also have important responsibilities for health and safety in the workplace.

### **Management will:**

- Ensure the business complies with all legislation relating to health and safety
- Eliminate or minimize all workplace hazards and risks as far as is reasonably practicable
- Provide information, instruction and training to enable all workers to work safely
- Develop and implement safe working procedures and practices in the work sites.
- Supervise workers to ensure work activities are performed safely
- Consult with and involve workers on matters relating to health, safety and wellbeing
- Provide appropriate safety equipment and personal protective equipment
- Provides general and specific work-related trainings and on the requirements of health and safety.
- Develop and implement emergency and evacuation procedures

### **Workers will:**

- Take reasonable care for their own health and safety
- Follow safe work procedures, instructions and rules
- Participate in safety training
- Report health and safety hazards
- Report all injuries and incidents
- Use safety equipment and personal protective equipment as instructed

### **To achieve this, we will:**

- Systematically identify and control all hazards in our workplace. Where there are significant hazards, we will take all practicable steps to eliminate, isolate and or minimize these hazards to prevent any injury or damage.



**GHAZIGAS**

- Inform all employees of these hazards and the hazard controls.
- Ensure all employees are properly trained and supervised.
- Inform all employees of emergency and evacuation procedures.
- Record all incidents and accidents in our workplace, and take all practicable steps to prevent and communicate lessons learnt with the management and the employees.
- Carry out planned self-inspections to monitor health and safety issues.
- Comply with the national and international HSE workplace standards.

Our goal is to provide a safe and healthy work environment that is free from workplace injury and illness. This will only be achieved through the participation, co-operation and commitment of everyone in the workplace.

This policy document is reviewed on annual basis and changes are recorded.

Name: Babar Aftab Qazi

Position: Chief Executive Officer

Signature: 

Date: 20-04-2022

Review date: 20-04-2022



**GHAZI GAS MARKETING & DISTRIBUTION (PVT) LIMITED**

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DOC. No. GGMDCL-SP/CP-R0 SPILL PREVENTION AND CONTROL PLAN  
REV: 0

DOC. Number : DOC. No. GGMDCL-SP/CP-R0  
SOP Title : Spill Prevention and Control Plan

	NAME	TITLE
Author:	Malik Hamid Ali Khan	HSE Consultant
Reviewer:	Qasim Obaid Paracha	Operations Director
Authorizer:	Babar Aftab Qazi	CEO

Effective Date : 19-04-2022  
Review Date : 20-04-2022  
Next Review Date : 21-04-2024



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## Purpose:

The purpose of this document is to equip the workers with the knowledge on the safe practices to prevent spillage and control as well. This spill prevention and control plan is designed to handle the requirements for this system and associated hazardous substances. The spill plan should be updated if the hazardous substance inventory changes.

## Scope:

This document covers the spill prevention and control measures for any unforeseeable spillage on the oil and gas site of GHAZI Gas Marketing & Distribution Company.

## General Requirements:

The following are general requirements for any hazardous substances stored, collected or being used on the premises of GHAZI Gas Marketing & Distribution Company.

- Ensure all hazardous substances are properly labeled. Following are the hazardous substances present at the GHAZI Gas Marketing & Distribution Company.:

Hazardous Substances	Location
Condensate	Near vessel and filters
Compressor engine oil	Under the shed near air compressors
Generator set engine oil	Near generator set
Coolant and distilled water	Store room

- Store, dispense, and/or use hazardous substances in a way that prevents releases.
- Provide secondary containment when storing hazardous substances in bulk quantities.
- Maintain good housekeeping practices for all chemical materials at the facility.
- Routine/Daily visual checks in the hazardous substance storage area to be performed by the competent worker.

## Spill Containment:

The general spill response procedure at this facility is to stop the source of the spill, contain any spilled material and clean up the spill in a timely manner to prevent accidental injury or other damage. Small spills will be contained by site personnel if they are able to do so without risking injury.

## Responsible Personnel

Table 1 identifies the name(s), title(s), and contact information for the personnel responsible for implementing and updating the SPCP Plan, and for responding to spills.

**Table 1**

<b>Responsibility</b>	<b>Name and Title</b>	<b>Contact Information</b>
Implementing and Updating SPCP Plan (primary contact person)	Qasim Obaid Paracha Operations Director	Company: GHAZI Gas Marketing & Distribution Company.  Contact No.: 0345-8500000
Implementing and Updating SPCP Plan	Parvaiz Khattak Technical Director	Company: GHAZI Gas Marketing & Distribution Company.
Responsibility	Name and Title	Contact Information
(secondary contact person)		Contact No.: 0300-8595313
On-Site Spill Responder	Basharat Ali Field Supervisor	Company: GHAZI Gas Marketing & Distribution Company.  Contact No.: 0300-5305146
On-Site Spill Responder	Zubair Nazar Mechanical Supervisor	Company: GHAZI Gas Marketing & Distribution Company.  Contact No.: 0304-7222996

## Spill Reporting

In the event of a spill report to the personnel mentioned in Table 2.

**Table 2**

Type of Discharge	Who to Notify	Time to Notify
A minor spill or discharge, which could constitute a threat to human health, welfare or the environment.	Basharat Ali Field Supervisor Company: GHAZI Gas Marketing & Distribution Company  Contact No.: 0300-5305146	Immediately, but no later than 24-hours after obtaining the knowledge.
A spill or discharge of oil or hazardous substances which presents a threat to human or health, welfare, or the environment.	Basharat Ali Field Supervisor Company: GHAZI Gas Marketing & Distribution Company  Contact No.: 0300-5305146	Immediately
Spills from an equipment such as compressor and generator set.	Zubair Nazar Mechanical Supervisor Company: GHAZI Gas Marketing & Distribution Company  Contact No.: 0304-7222996	Immediately

### Project and Site Information

Please describe the following items:

- A. The Project works: Mogla Rajian gas storage, filling and distribution plant managed and operated by GHAZI Gas Marketing & Distribution Company.
- B. The site location and boundaries: Mogla Rajian, Chakwal, Punjab, Pakistan
- C. The drainage pathways from the site: (Table 3)

**Table 3**

Drainage system	Distance from Project Site	Direction of Flow from Project Site
Liquids / condensate	Isolated from processing area through pipeline to dispose off condensate into the blow down vessels on drainage system at regular intervals	N/A

### Potential Spill Sources

A description of each potential fuel, petroleum product and other hazardous material brought or generated on-site is set forth in Table 4. The potential fuel, petroleum product and other hazardous materials listed in Table 4 include materials used for operating, refueling, maintaining, and cleaning equipment. Table must also include hazardous materials contained within equipment.

**Table 4 Fuel, Petroleum Product and other Hazardous Materials Brought or Generated On-Site including but not limited to materials used for equipment operation, refueling, maintenance, or cleaning (this includes, but is not limited to, all hazardous material already contained in machinery when brought on-site):**

**Table 4**

Hazardous Material Name (List one item per line)	Intended Use of Material	Est. Max. Amount of Material On-Site at Any One Time	Material Staging, Use, and Storage Location(s) & Material Storage and Secondary Containment Practices and Structures <sup>1</sup>	Distance of Material Staging, Use, and Storage Locations <sup>2</sup> from Nearby Waterways <sup>3</sup> and Sensitive Areas <sup>3</sup>

## Spill Prevention and Response Training

Spill prevention and control plan should be communicated with all the workers at GHAZI Gas Marketing & Distribution Company via internal training session. Make sure all the workers are trained in precautionary and emergency measures.

### Spill Prevention

- A. Spill response kit contents and location(s) (Table 5). Appropriately stocked spill response kits shall be maintained in close proximity to hazardous materials and equipment and shall be immediately accessible to all workers present at GHAZI Gas Marketing & Distribution Company.

Table 5

Type of Spill Kit	Spill Kit Location(s)
Spill kit	Store room
	Office area

- B. Security measures for potential spill sources. Describe the security measures that will be maintained to prevent accidental spills and vandalism, e.g., the staging area will be surrounded by a secured fence, hazardous materials will be stored inside a locked storage shed, equipment will be equipped with locked fuel caps, etc.
- C. Use best and safe practices to carry the filled drums of condensate from site to the vehicle.
- D. Check the sheds visually during and after heavy rainfall, earthquake and storm for leakages and water dripping into the hazardous substances' containers.

### Spill Reporting

Spillage must be reported to the management at the HO via the following Table 6.

**Table 6 Spill Log**

Date of Spill	Location of Spill	Size of Spill (~ gal)	Prevention Measures Taken?	Spill Kit Materials Reordered?	Was the Spill Kit Adequate? (List any deficiencies, i.e. missing equipment, etc.)



**DOC. Number : DOC. No. GGMDCL-PPE/p&p-R0**  
**SOP Title : Personal Protective Equipment Policy**

	NAME	TITLE
Author:	Malik Hamid Ali Khan	HSE Consultant
Reviewer:	Qasim Obaid Paracha	Operations Director
Authorizer:	Babar Aftab Qazi	CEO

**Effective Date : 19-04-2022**  
**Review Date : 21-04-2022**  
**Next Review Date : 20-04-2024**

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# Personal Protective Equipment Policy

## 1. Purpose

The purpose of the PPE Program is to protect visitors and the workers of **GHAZI GAS** from the occupational hazards within the workplace by providing protective equipment (PPE). It is our goal to use engineering and administrative controls as the primary method for protecting workers. However, additional protection is necessary, workers have to wear PPE. The scope of this program includes PPE for eye, face, head, foot, and leg and hand protection. If respirators and/or hearing protection is necessary, the organization's Respiratory Program and Hearing Conservation program, respectively, will cover their use.

## 2. Responsibility

HSE consultant and the technical field in charge are responsible for coordinating the program. This person will make certain that hazard assessments are conducted, appropriate PPE is assigned, and affected employees receive training. The responsible person will also be in charge of maintaining the documentation for this program.

Senior management is responsible for any changes in the requirements for PPE (for example, new procedures, processes requiring PPE, omission of a job or task). Additionally, they are responsible to consult with the responsible person before purchasing any new PPE.

## 3. Hazard Assessment

Each task and/or job will be assessed to determine foot, head, eye, face, and hand hazards present and the proper PPE that should be worn (**ANNEXURE – I**). The assessments will include observation of the following sources of hazards:

**Impact:** Flying chips, objects, dirt, particles, collision, motion hazards. **Penetration:** Falling/dropping objects, sharp objects that cut or pierce. **Compression:** Rollover or pinching.

**Chemical:** Splashing, burns, fumes.

**Temperature Extremes:** Sparks, splashes from molten materials, burns from high/low temperatures

**Harmful Dust:** Dirt, particles, asbestos, lead

**Light Radiation:** Welding, cutting, brazing, lasers, furnaces, lights

- A Hazard Assessment form will be completed for each job and/or task and will serve as certification that a hazard assessment (**ANNEXURE – I**) has been performed.
- The person conducting the hazard assessment will also survey jobs that are non-routine or periodic. In some cases, these assessments may not be completed until the jobs are scheduled.

- Hazard assessments will be updated/evaluated whenever conditions or procedures change.

#### 4. Selection of PPE

The HSE consultant and technical field in charge will make certain that the personal protective equipment in use is appropriate for the identified tasks, provides a level of protection that meets or exceeds the minimum required to protect employees from the hazards.

#### 5. Training and Fit Testing

The responsible person will make certain that all affected employees receive training on

- What PPE is necessary and why
- How to wear PPE properly
- PPE limitations and capabilities, and
- PPE care and maintenance.

Each employee will demonstrate that he or she understands the training and will sign the training (**ANNEXURE – II**), PPE issue form (**ANNEXURE – III**), and Fit-Test Form. The information on the form will include the name of the employee, the date(s) of training, and the type of PPE the employee is certified to wear.

Training will be repeated under the following conditions:

- Changes in the workplace that make previous training obsolete new assignment for employee or change in job assignment/equipment.
- Incorrect use of failure to use equipment
- Introduction of new PPE

#### 6. PPE Inspection, Cleaning and Maintenance

Workers at fields will conduct inspection, cleaning, and maintenance of PPE at intervals according to the manufacturer's instructions. They will not use damaged or defective equipment. Individuals with questions about the PPE Policy should address them to the responsible person named above.

#### 7. Training

Both supervisors and workers shall receive instruction from a qualified person.

##### **7.1 Training Shall Include:**

- Proper fitting instructions including hands on demonstration and practice in a normal atmosphere and finally in a test atmosphere.
- Discussion of the contaminant involved: including basic description, route of transmission, and its potential effects on the human body.

- Discussion of engineering and administrative controls involved.
- Discussion of the respirator selected, its function and limitations.
- Discussion regarding how to recognize and handle emergencies.

Periodic checks & training should be reinforced periodically; i.e., annually or whenever there is a process change, installation of new equipment.

**GHAZI GAS - Personal Protective  
Equipment Policy**

# Personal Protective Equipment -- Hazard Assessment

(ANNEXURE - I)

Organization Name: GHAZI GAS Marketing & Distribution Company Ltd

Date of Assessment: 20-04-2022

Site of Evaluation: Mogila Rajian

Name of Person Completing the Assessment: Malik Hamid Ali Khan & Basharat Ali

Job Classification or Workstation	Hazard Source and Type	Body Part Affected	PPE Required Yes or No	Type of PPE Required
Connection of flexible hoses with the modules.	Metal pipes, flexible hoses, gas leakage	Upper limbs, head, and eyes	Yes	Coverall, gloves, hard hat, glasses
Monitoring of compressors, PLCs and gensets.	Gas leakage, walking and moving on uneven ground	Hands, head, foot and eyes	Yes	Coverall, gloves, hard hat, glasses
Checking and inspection of water levels in cooling towers, pressure in air compressors.	Pressurized air, water spillage.	Hands, head, foot and eyes	Yes	Coverall, gloves, hard hat, glasses
Draining the valves installed on filters, vessels and compressors after every hour.	Condensate, gas leakage	Hands, head, foot and eyes	Yes	Coverall, chemical mask, gloves, hard hat, glasses
Draining the valves installed on shells of the chiller after every half an hour.	Condensate, gas leakage	Hands, head, foot and eyes	Yes	Coverall, chemical mask, gloves, hard hat, glasses

# Personal Protective Equipment Worksheet

Employer: GHAZI GAS Marketing & Distribution Company Ltd		
Location: Mogla Rajian		
Workplace Assessed: Mogla Rajian		
Date(s):	Hazards Assessed By: Malik Hamid Ali Khan & Basharat Ali	
EYE HAZARDS?	YES	NO
Frontal & side impact		✓
Electrical arc		✓
Molten metal		✓
Chemical splash	✓	
Injurious light/heat radiation	✓	
Suspended particles		✓
Extreme hot/cold splash		✓
Other: Pressurized gas	✓	
Other:		✓
FACE HAZARDS?	YES	NO
Projectile impact		✓
Chemical splash	✓	
Hot/cold splash		✓
Electrical arc		✓
Injurious heat radiation		✓
Other: Pressurized gas	✓	
Other:		✓
FOOT HAZARDS?	YES	NO
Falling objects	✓	
Rolling objects		✓
Electrical contact	✓	
Sole puncture	✓	
Other: Pressurized gas	✓	
Other:		✓
REQUIRED PPE -- EYE		
REQUIRED PPE -- FACE		
REQUIRED PPE -- FOOT		
Safety Shoes		
Safety Shoes, Long Shoes		
Safety Shoes		
Safety Shoes		

# Personal Protective Equipment Worksheet

HAND HAZARDS?	YES	NO	REQUIRED PPE -- HAND
Barrier		✓	
Bump contact		✓	
Chemical burns		✓	
Cover		✓	
Electrical contact	✓		Electrical gloves
Extreme Cold		✓	
Others: Mechanical handling	✓		Mechanical gloves
HEAD HAZARDS?	YES	NO	REQUIRED PPE -- HEAD
Overhead pipelines	✓		Hard hat
Pressurized gas	✓		Hard hat
Exposure to condensate	✓		Hard hat
SPECIAL ELECTRICAL HAZARDS?	YES	NO	REQUIRED PPE
Static electrical charge	✓		Electrical gloves



(ANNEXURE - II)

[illegible]

## Certification of Safety-Related Personal Protective Equipment Hazard Assessment

Employer:

GHAZI GAS

Location:

Mogla Rajian

Chakwal, Punjab, Pakistan

Workplace Assessed/Evaluated:

GHAZI GAS at Mogla Rajian

Dates:

20-04-2022

Name of Person Conducting  
Assessment:

Pervaiz Khattak

This document certifies that Pervaiz Khattak Technical Director has  
performed the PPE Hazard Assessment.

Name and Signature of the Person (CEO OR Director) Certifying:



\* or type of work if employees do not work in fixed  
locations

### ANNEXURE - III

[illegible]

**Annex-18**

**Rule 4(5)(d)**

Technical specifications of the distribution facilities (existing and proposed) or pipe line for the sale of natural gas, as the case may be, including without limitation, specification for the design, construction, operation and maintenance of the facilities or pipeline, as the case may be.

All the essential details are attached at, **Annex-18.**

Technical specifications of the distribution facilities (existing and proposed) or pipe line for the sale of natural gas, as the case may be, including without limitation, specification for the design, construction, operation and maintenance of the facilities or pipeline, as the case may be:

The technical specifications of the distribution facility are elaborated as under:

- A gas processing system will be installed at the field with in the licenced premises. The gas will be filled in the cylinder cascade/skids mounted on the trucks/trailers.
- Adequate trailers / prime movers will be deployed to transport the full volume of the gas purchased from the producer.
- CMS will be installed in the premises of consumers and these will be equipped with the regulators and the mass flow meters.
- The gas will pass through regulators and the desired operating pressure / flow will be controlled from regulators / mass flow meters respectively.

Specification of the distribution facility are as under:

#### **Schedule of storage**

##### **Vessels:**

Knock out vessels Quantity 04 Nos.  
Filter Coalser Quantity 01 No.

##### **1. Auxiliary Equipment**

Cooling Tower Quantity 03  
Gas Chiller Quantity 02  
Heat Exchanger Quantity 02  
Air Compressors Quantity 02  
Compressor Chillers Quantity 02

**2. Processing Equipment**

Compressors Safe s.r.l, Italy  
Capacity 520 cubic meter per hour  
Quantity 02  
Filling Post 01

**3. Power Equipment/Machinery**

Diesel Generators Quantity 02  
Capacity of Generator No.1: 450 KW  
Capacity of Generator No.2: 270 KW

**5. Schedule of Area**

Area of Plot 118350 sq/ft  
Covered area of Compressor room 1920 sq/ft  
Covered area of control room 195 sq/ft  
Covered area of generators 900 sq/ft  
Covered area of Office and guard room 500 sq/ft  
Covered area of washroom 288 sq/ft  
Total covered area 3804 sq/ft

**6. List of equipment for Gas Transportation**

Prime Movers 04  
Trailers 04  
Capacity of each trailer:  
Gas cylinders approved by OGRA/CIE

**7. List of maintenance tools/materials**

Gauges;  
Digital electronic to measure gas pressure  
Range 1-250 bar  
Accuracy: +/- 1 percent  
Liquid filled Pressure gauges  
Range (a) 1-10 bar, (b) 1-250 bar

Safety Relief valves on the line to relief excessive pressure in case of malfunction of the processing system



#### **8. Fire Fighting Equipment**

Fire water tank 01, capacity 60000 gallons

Fire water pumps 02, capacity 1500 gallon per minute and 13 gallon per minute

Hose cabinets 2 hose pipes plus 2 nozzles 07

Fire alarm hooter 02

CO2 fire extinguisher 06

Sand bucket 08

Trolley mounted 01

Fire blanket suits 03

- **Pressure at CMS: 7 to 15 psi**

Company further plans to expand its operation in future and intends to acquire new gas fields and setup similar distribution system.

**DESIGN SPECIFICATION OF PROCESSING SYSTEM INSTALLED FOR  
STORAGE/FILLING OR DISTRIBUTION OF (FLARE GAS) AT MOGLA RAJIAN GAS  
FIELD, DISTRICT CHAKWAL, PUNJAB**

**DESIGN, CONSTRUCTION AND TESTING CODES AND STANDARDS**

**1- DESIGN DATA:**

Inlet pressure: 0.2 to 2 barg

Gas inlet temperature: 30 degree C

Ambient temperature: 5 to 45 degree C

Incoming power: type: AC three phase

Voltage: 400+-5%

FREQUENCY: 50 Hz

Gas density: 0.60- 0.82 Kg/m3

Inlet gas dew point at 1 barA: -50 degree C

Maximum Environmental Elevation: 1000 metres

**2- Machine Design Standard:**

All the design and technical selections of machinery, auxiliary devices, components, instrumentation, safety devices, are according to the safety requirements as established by law/Regulatory framework, specifically, concerning the design, construction and test of the machines, SAFE S.p.A. refers to all the technical standards, as listed in the following table:

**EUROPEAN STANDARDS**

2006/42/UE MSD – MACHINERY

2014/30/UE EMC – ELECTRO-MAGNETIC COMPATIBILITY

2014/34/UE ATEX – POTENTIALLY EXPLOSIVE ATMOSPHERE



2014/35/UE LVD – LOW VOLTAGE DIRECTIVE

2014/68/UE PED – PRESSURE EQUIPMENT

The following standards, harmonized standards and technical specs have been applied as a whole or in part:

IEC/EN 60204-1 Safety of machinery – Electric equipment of machinery

EN1012-1 Compressors and Vacuum Pumps - Safety requirements- Compressors

IEC/EN 60079-0 Electrical apparatus for potentially explosive atmosphere- General requirements

IEC/EN 60079-1 Electrical apparatus for potentially explosive atmosphere- Flameproof enclosure “d” IEC/EN 60079-7 Electrical apparatus for potentially explosive atmosphere- Increased safety “e”

IEC/EN 60079-11 Electrical apparatus for potentially explosive atmosphere- Intrinsic safety “i”

EN 61000-6-2 EMC Generic standard- Immunity for the industrial environment

EN 61000-6-4 EMC Generic standard- Emission for the industrial environment

EN13463-5 Non electrical equipment for Ex atmospheres- Protection by constructional safety “c” EN13463-6 Non electrical equipment for Ex atmospheres- Protection by control of ignition sources “b” EN13463-8 Non electrical equipment for Ex atmospheres- Protection by liquid immersion “o”

IEC/EN 60079-14 Electrical apparatus for explosive gas atmospheres

SAFE S.p.A. manufactures all the gas processing equipment/machinery or plants, and auxiliary devices classified as equipment suitable for operation in category 3 explosive atmosphere areas as specified under the European Union Directive 2014/34/UE (ATEX) which is equal to “Ex” zone 2 areas as specified by Euro norm code ISO16923.

**Processing Unit:**

N° CYLINDERS: 3

TYPE: NON LUBRICATED

N° COMPRESSION STAGES: 4

STROKE: 110

DISCHARGE LINE: 1

RPM: 1500

DRIVEN BY: Electric Motor Zone 2

UNLOADING SYSTEM: BLOW-DOWN

COOLING SYSTEM: WATER

WORKING TEMPERATURE:  $-10 \div 45$  °C

**3- EQUIPMENT AVAILABLE OR INSTALLED:**

ELECTRICAL CONTROL PANEL

AIR-WATER COOLING SYSTEM

INTERCONNECTING CABLES COMPLETELY PREASSEMBLED

0,01μ INLET FILTER GROUP

ANTI-VIBRATION BLOCKS AND FLEXIBLE CONNECTION HOSES

BLOW-DOWN VESSELS

**4- SAFETY AND CONTROL INSTRUMENTATION:**

**GAS CIRCUIT**

PRESSURE TRANSMITTER: INLET, INTER STAGE & FINAL STAGE

PRESSURE INDICATOR; INLET, INTER STAGE & FINAL STAGE

TEMPERATURE TRANSMITTER: INTERSTAGE& FINAL STAGE

VIBRATION TRANSMITTER: INSTALLED

LIQUID SEPARATOR AND PULSATION DAMPER [MANUAL DISCHARGE]: FINAL STAGE

SAFETY VALVES: INTER STAGE & FINAL STAGE

AUTOMATIC VALVES: INTER STAGE & FINAL STAGE

**OIL CIRCUIT**

PUMP & FILTER,

VISUAL INDICATOR LEVEL AND TEMPERATUR

TEMPERATURE TRANSMITTER

ELECTRIC LEVEL

PRESSURE INDICATOR

RELIEF VALVE

PRESSURE TRANSMITTER

ELECTRICAL HEATER

**WATER CIRCUIT**

TEMPERATURE TRANSMITTER

PRESSURE TRANSMITTER

TEMPERATURE INDICATOR

GAS JACKET COOLING

**5- ELECTRICAL AND CONTROL PANEL: THE ELECTRICAL AND CONTROL PANEL PERFORMS THE POWER SUPPLY CONTROL AND OPERATIONAL CONTROL FUNCTIONS OF THE PROCESSING UNIT**

VERSION: STANDARD FOR SAFE AREA

INSTALLATION PLACE:

CUSTOMER ROOM

SUPPLY LOOSE

AUXILIARY MANAGEMENT: MAIN ELECTRIC BOARD

REMOTE CONTROL: YES through STARBOX

POWER SUPPLY: 3F (NEUTRAL PROVIDED BY CLIENT)

**6- CONTROLS**

AUTOMATIC START UP WHEN THE MINIMUM OPERATING DISCHARGE PRESSURE IS REACHED

AUTOMATIC STOP WHEN THE MAXIMUM OPERATING DISCHARGE PRESSURE IS REACHED

RESTARTING FROM EMERGENCY STOP

## **7- SHUT DOWN PROCESS**

### **i. GAS:**

MINIMUM/MAXIMUM INLET PRESSURE

HIGH INTERSTAGE PRESSURE

DISCHARGE OVER-PRESSURE REACHED

HIGH TEMPERATURE

### **ii. AIR:**

MINIMUM INSTRUMENT PRESSURE

### **iii. OIL:**

MINIMUM PRESSURE

MINIMUM LEVEL

HIGH TEMPERATURE

### **iv. WATER:**

MINIMUM PRESSURE

HIGH TEMPERATURE

### **v. SKID:**

HIGH VIBRATION

### **vi. MAIN DISPLAY FUNCTIONS**

VISUALIZATION OF OPERATIONAL PARAMETERS

VISUALIZATION OF EVENTS / ALARM

VISUALIZATION OF TOTAL WORKING HOURS VISUALIZATION OF TOTAL WORKING HOUR

**vii. WATER COOLING SYSTEM**

The gas and lubricating oil cooling is achieved by means of water by the electric pump that feeds the gas-water heat exchangers installed on the processor skid. The water is cooled by an external radiator.

TYPE: CLOSED LOOP CIRCUIT

VERSION: STANDARD FOR SAFE AREA

INSTALLATION PLACE: ON GROUND

DISCHARGE GAS TEMPERATURE: 10°C ABOVE THE AMBIENT TEMP.

N° FANS: 8 x 800mm

OVERALL DIMENSIONS: 5876x2450x2262mm

**ITEMS INCLUDED**

WATER RADIATOR

AXIAL FANS DRIVEN BY ELECTRIC MOTOR

ELECTRIC WATER PUMP

PRESSURE INDICATOR

**viii. BLOW-DOWN**

TYPE: VERTICAL

CAPACITY: 320 l SECTORS: 1

N° CYLINDERS: 4

MAX REFILLING PRESSURE: 14 barg

---

**GHAZI GAS MARKETING & DISTRIBUTION (PVT) LIMITED**

ix. **CYLINDERS FEATURES**

CAPACITY 80 l

WORKING PRESSURE 275 bar g

MODEL: DOUBLE NECK

ASSEMBLY: VERTICAL

**At Para no. 2(b) of the Authority's letter, the following information are required/ stipulated;**

Complete details of resources and expertise available to handle emergency situations arising out of natural calamities, accidental or criminal acts or omissions, specifying which such resources are available and which are to be procured.

**All details are placed at, Annex-B.**





**Details of resources and expertise available to handle emergency situations arising out of natural calamities, accidental or criminal acts or omissions, specifying which such resources are available and which are to be procured.**

Besides, the resources and expertise stated at **Annex-9** which are made available to handle situations arising out of natural calamities, accidental or criminal acts or omissions, it is planned to procure the following:

1. Boundary wall will be strengthen /reinforced to meet the challenges of heavy rain, flooding, criminal activity and storms.
2. Rain coats with rubber gloves of high quality.
3. Main shut down valve electrically operated to shut the entire activity
4. Portable submersive water pumps with hoses
5. Spade/hammers/trolleys and towing winch/ropes to pullout the vehicles from mud etc. for emergency works
7. CTCO trolley to extinguish fire
8. Ambulance.

In case of any criminal activity observed within the premises of the regulated activities, the operational staff will immediately inform to the following for help/assistance.

- a. Police
- b. Fire Brigade
- c. Rescue 1122
- d. Civil Defence
- e. Manager Operation

**Annex-C**

**At Para no. 2(c) of the Authority's letter, the following information is required/stipulated;**

List of Firm contracts/GSAs/MOU with any other consumers. Planned supply chain and mechanism for transportation of the gas molecules from its processing facility at Rajian oil field (OGDCL) to the consumer base in the business model;

**All such details are placed at, Annex-C.**

13

**A. LIST OF FIRM CONTRACTS/GSAs/MOU WITH ANY OTHER CONSUMERS.**  
**(Number of Consumers: 02)**

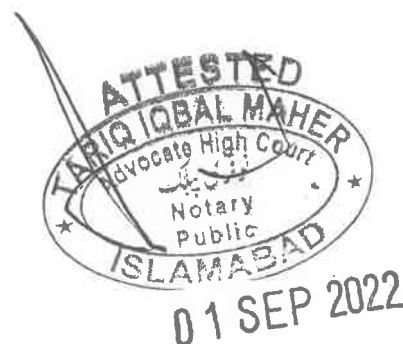
Sr.No	Name of the proposed consumers to whom gas will be supplied from processing facility	Address of the consumers/registered office location	Location/consumer base where the gas will be supplied
1.	M/s Kohinoor Textile Mills Limited[KTML]	42 Lawrence Road, Lahore Contact: 042 111941941	KTML, Peshawar road, Rawalpindi
2.	Murree Breweries Company, Ltd	3-National park Road, Chaklala Cantt, Rawalpindi Contact: 051 5567041-47	Rawalpindi

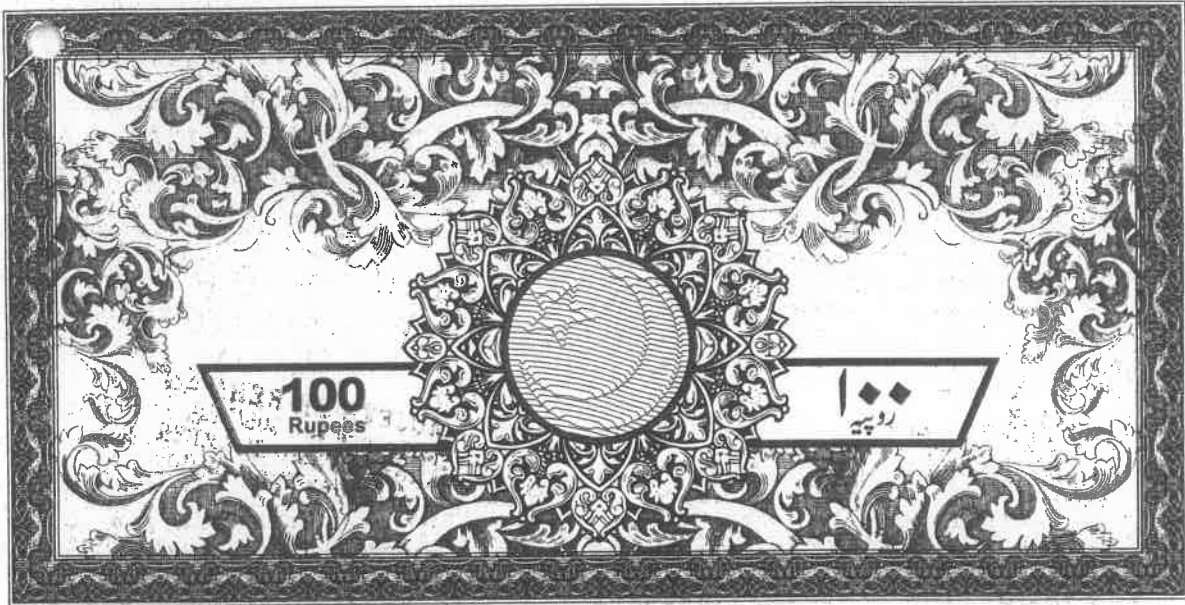
**B. PLANNED SUPPLY CHAIN AND MECHANISM FOR TRANSPORTATION OF THE GAS MOLECULES FROM ITS PROCESSING FACILITY AT MOGLA RAJIAN GAS FIELD TO THE CONSUMER BASE IN THE BUSINESS MODEL;**

**1. Supply Chain and Mechanism for Transportation of Gas to the Consumers 'locations as stated above:**

GGMDPL has made an MOU with Shaheen Energy Private Limited, located at D-60 KDA Scheme-5, Block 1, Kehkashan, Clifton Karachi to transport the gas from its processing facility located at Khewat no.152, Khasra No.1589 & 1620, village Mogla Rajian District Chakwal to the above stated/nominated consumer base locations for the total supply of the gas purchased (as per GSPA) from the Rajian Oil Field operated by OGDCL on daily basis.

2. The complete details/requisite documents of the Shaheen Energy Private Limited company are attached inclusive of the legal documents stipulated by the Authority at Para 2(f), (g) &(j) which have also been acquired/obtained by them.





## NATURAL GAS (FLARE GAS) SALE AND PURCHASE MEMORANDUM OF UNDERSTANDING (MOU)

**THIS MOU** is made at Islamabad on this 4th Day of July 2022

**By & Between**

**M/s Ghazi Gas Marketing & Distribution (Private) Limited**, having its registered office at Flat 3, Block # 23, PHA Flats, Sector G-7/1, Islamabad through its authorized representative Mr. Baber Aftab Qazi, Chief Executive Officer, bearing CNIC No. 61101- 7715656-1 (hereinafter referred to as the "Seller") of **ONE PART**;

**AND**

**M/s. Kohinoor Textile Mills Limited (KTML)**, having its registered office at 42-Lawrence Road, Lahore & mills office at Peshawar Road, Rawalpindi through its authorized representative Mr. Sabawoon Khan, Sr. Manager Power & Utility, bearing CNC No. 17301-2288859-3 (hereinafter referred to as "**Purchaser**") of the **OTHER PART**.

The Seller and the Purchaser are hereinafter collectively referred to as the Parties and each individually as a Party.

**WHEREAS** The Seller agrees to sell and the Purchaser agrees to purchase Natural Gas on the terms and conditions hereinafter set forth:

Now the parties are agreed and act on terms and conditions mentioned below:-

1. The purpose of this MOU, first party / seller shall deliver and buyer / second party shall receive and accept Gas at the point of delivery, once the gas sale business will be started by the first party i.e seller.
2. The Point of Delivery will be at KTML, Peshawar Road, Rawalpindi.
3. Second Party agrees to purchase a maximum available quantity of Gas on daily (take and pay) basis, by mutual consent of both the parties.
4. The detailed terms and conditions regarding pricing/rates, applicable taxes, payment method, payment cycle etc will be finalized with the mutual consent of both the parties i.e seller & buyer at the time when the gas sale and purchase business will be started.
5. Although both the parties will try to sustain this business for long term but



01 SEP 2022



13.

both parties will have right to terminate this MOU through a 90 days prior notice with a solid reason for termination.

6. That if any action restriction, hindrance from Government side in the smooth running of business of said MOU then both the parties will cooperate each other for services.

**Term of contract:**

This MOU shall be effective on the date of start of the Gas sale and will valid for one year and afterward will extend for second year with mutual consent of both the parties.

7. That the parties of the MOU will be bound to accept the duties, terms and conditions set forth in the body of this MOU.

8. That the successors and legal heirs of the parties are bound by this MOU.

**IN WITNESS WHEREOF**, this MOU has been signed on the day and year stated above, in the presence of the following witnesses.

**For & on behalf of**  
**Kohinoor Textile Mills Ltd.**

Name: Sabawoon Khan  
Designation: Sr. Manager Power & Utility  
CNIC No. 17301-228889-3

**Witnesses:**

1.

Name:

CNIC No.

*Nigar Ahmad*

*16302-6028885-7*

**For & on behalf of**  
**Ghazi Gas Marketing & Distribution (Pvt.) Ltd.**

Name: Babar Aftab Qazi  
Designation: Chief Executive Officer  
CNIC No. 61101-7715656-1

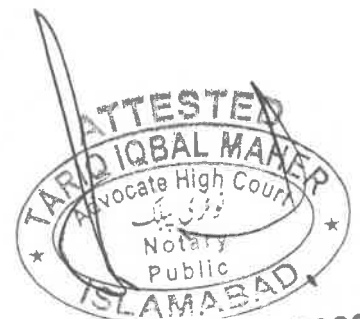
2.

Name:

CNIC No.

*IMRAN SHAIKOR*

*61101-939098-5*



01 SEP 2022

**NATURAL GAS (FLARE GAS) SALE AND PURCHASE**  
**MEMORANDUM OF UNDERSTANDING (MOU)**

**THIS MOU** is made at Islamabad on this 25th Day of March 2022

By & Between

M/s Ghazi Gas Marketing & Distribution (Private) Limited, having its registered office at Flat 3, Block # 23, PHA Flats, Sector G-7/1, Islamabad through its authorized representative Mr. Baber Aftab Qazi, Chief Executive Officer, bearing CNIC No. 61101- 7715656-1 (hereinafter referred to as the "Seller") of ONE PART;

AND

M/s. Murree Brewery Company Ltd, having its registered office at National Park Road, Chaklala Cantt, Rawalpindi, through its authorized representative Mr. Fakher e Mehmood, General Manager, bearing CNIC No. 37405-5591466-1 (hereinafter referred to as "Purchaser") of the OTHER PART.

The Seller and the Purchaser are hereinafter collectively referred to as the Parties and each individually as a Party.

**WHEREAS** The Seller agrees to sell and the Purchaser agrees to purchase Natural Gas on the terms and conditions hereinafter set forth:

Now the parties are agreed and act on terms and conditions mentioned below:-

1. The purpose of this MOU, first party / seller shall deliver and buyer / second party shall receive and accept Gas at the point of delivery.
2. The Point of Delivery will be at Murree Brewery Company Ltd, National Park Road, Chaklala Cantt, Rawalpindi.
3. Second Party agrees to purchase a maximum available quantity of Gas on daily basis, by mutual consent of both the parties.
4. The detailed terms and conditions regarding pricing/rates, applicable taxes, payment method, payment cycle etc will be finalized with the mutual

For and on Behalf of  
MURREE BREWERY CO. LTD

Fakher e Mehmood  
General Manager



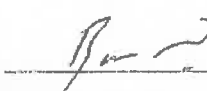
4 SEP 2022

consent of both the parties. i.e seller & buyer at the time of gas sale and purchase business.

5. Although both the parties will try to sustain this business for long term but both parties will have right to terminate this MOU through a 90 days prior notice with a solid reason for termination.
6. That if any action restriction, hindrance from Government side in the smooth running of business of said MOU then both the parties will cooperate each other for services.
7. 7. That the parties of the MOU will be bound to accept the duties, terms and conditions set forth in the body of this MOU.
8. That the successors and legal heirs of the parties are bound by this MOU.

This MOU has been signed on the request of Ghazi Gas Marketing & Distribution (Pvt) Ltd, and there will be no liability on part of Murree Brewery Company Ltd.

IN WITNESS WHEREOF, this MOU has been signed on the day and year stated below, in the presence of the following witnesses.

  
For & on behalf of  
Ghazi Gas Marketing & Distribution (Pvt.) Ltd.  
Name: Babar Aftab Qazi  
Designation: Chief Executive Officer  
CNIC No. 61101-7715656-1

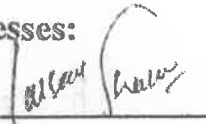


  
For and on Behalf of  
MURREE BREWERY CO. LTD.


For & on behalf of  
Fakher e Mahmood  
Murree Brewery Company Ltd.  
Name: Fakher e Mahmood  
Designation: General Manager  
CNIC: 37405-5591466-1

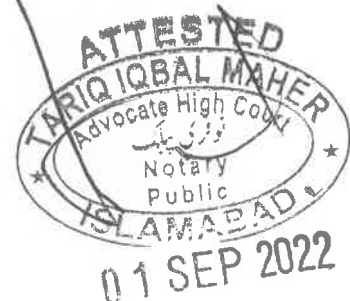
Witnesses:

1.

  
Name: IMRAN SHAUKAT  
CNIC No. 61101-9390093-5

2.

  
Name: JANAD NASIR  
CNIC No. 27483-5445041-1



**At Para no. 2(d) of the Authority's letter, the following information is required/stipulated;**

Latest gas specification at Rajian Oil Field (delivery point) clearly exhibiting quantity of all components as approved by OGRA/natural gas Quality/composition dated 05-06-2018.

**The desired specification of gas at the Rajian Oil Field (delivery point) are placed at, Annex-D.**





# OIL & GAS DEVELOPMENT COMPANY LIMITED

Quality Control Laboratory

## Gas Analysis Report Dakhni Gas Processing Plant

To	OM Rajan	Facsimile Message No.	817
From	I/C Laboratory / Plant Manager	Date	28/07/22
CC		Time	11:00 AM

Gas Analysis Report		
	Rajan Well#01	Rajan Well#05
Sample Description	Separator	Separator
Sample Point	21/07/2022	21/7/2022
Sample Date	Not mentioned	Not mentioned
Sample Time (Hrs)	70	90
Sep. Press. (psi)	Not mentioned	Not mentioned
Temp (°F)	Not mentioned	Not mentioned
Choke size		

Components		Mole %	Mole %
Methane	C <sub>1</sub>	62.4237	63.2006
Ethane	C <sub>2</sub>	15.1576	15.0934
Propane	C <sub>3</sub>	9.9638	9.7408
iso Butane	i-C <sub>4</sub>	1.4718	1.4564
n-Butane	n-C <sub>4</sub>	3.1990	3.0366
iso-Pentane	i-C <sub>5</sub>	1.1181	0.9853
n-Pentane	n-C <sub>5</sub>	1.1789	1.0250
Hexane	C <sub>6</sub>	0.9102	0.7560
Carbon dioxide	CO <sub>2</sub>	0.7864	0.4785
Nitrogen	N <sub>2</sub>	3.7885	3.5934
Specific Gravity @ 60/60°F		0.8878	0.8084
Calorific Value Btu/lb		1447.55	1420.96
Base Temperature °F		60	60
Base Pressure psi		14.696	11.036

Comments:

**ATTESTED**  
**TARIQ IQBAL MAHER**  
 Advocate High Court  
 Notary Public

01 SEP 2022



**WAQAR ALI**  
 Asst. Chemist

*[Signature]*  
 H/c

*[Signature]*  
 Plant Manager

## **Annex-E**

**At Para no. 2(e) of the Authority's letter, the following information is required/stipulated;**

**Attested copy of storage of petroleum/CNG (Form-A) from CIE (Chief Inspector of Explosives Deptt.)**

**Attested copy of Form "A" approved by CIE is attached, Annex-E.**

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**GOVERNMENT OF PAKISTAN  
MINISTRY OF ENERGY (PETROLEUM DIVISION)  
DEPARTMENT OF EXPLOSIVES**

\*\*\*\*\*

RAD/6510/CNG

Basement of Local Government  
Complex, G-5/2, Islamabad.

Dated: / -02-2022.

To,

✓ M/s. Ghazi Gas Marketing & Distribution (Pvt) Ltd.  
Flat No. 3, Block No. 23, PHA Flats, Sector G-7/1,  
Islamabad.

**SUBJECT:- GRANT OF PERMISSION FOR CONSTRUCTION/INSTALLATION  
WORK OF COMPRESSION PLANT OF MINERAL GAS FOR THE  
GRANT OF LICENSE IN FORM 'A' UNDER MINERAL AND  
INDUSTRIAL GASES SAFETY RULES 2010 LOCATED AT KHEWAT  
NO. 152, KHASRA NO. 1589 & 1620, VILLAGE MOGLA RAJIAN,  
DISTRICT CHAKWAL.**

REF:- Your letter No. GG/12/033/108, dated. 28-12-2021.

Dear Sir,

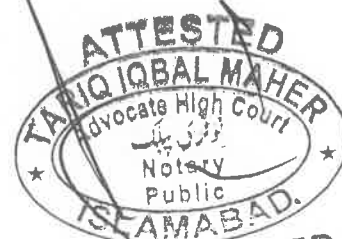
The proposed drawing No. PCN-108-Layout Plan-001, dated Nil, received with your letter cited above, for installation of filling and compression plant of Mineral Gas for distribution, connected with facility of compressor, detail of low pressure gas distribution facilities filling bay for bowzer in bulk as per description of the plan is hereby approved and one copy thereof is returned herewith duly signed in token of approval.

You may know undertake the construction/installation work and complete the premises according to the above approved plan and furnish safety and completion certificate alongwith above approved plan and copies of supply agreements within six months of the issuance of this letter. On receipt of the same the license will be granted in your favour in form 'A' under Mineral and Industrial Gases Safety Rules 2010.

Encl:- Approved Plans (1).

(SAMAD KHAN KAKAR)  
DIRECTOR OF EXPLOSIVES  
FOR DIRECTOR GENERAL

Copy to Mr. Abdul Malik Sherani, Law Officer, Oil & Gas Regulatory Authority,  
54-B, Fazal-ul-Haq Road, Blue Area, Islamabad, for information.



01 SEP 2022

ORIGINAL

"FORM A"

[Article I of Schedule I and rule 72]

LICENCE FOR STORAGE OF MINERAL GAS FOR DISTRIBUTION

No. RAD/6510/ CNG

Fee Rs.10000/-

License is hereby granted to M/s. Ghazi Gas Marketing & Distribution (Pvt) Limited, Flat No.3, Block No. 23, PHA Flats, Sector G-7/1, Islamabad valid for compression and filling of Mineral Gas for distribution on the site described below and as shown in the plan attached hereto subject to the provisions of the Petroleum Act: 1934 and Mineral and Industrial Gases Safety Rules, 2010 framed thereunder and to the further condition on the back of this license.

This license will remain valid upto the 31st day of December, 2022

Dated: 23 .02.2022

Director General of Explosives  
For Director General of Explosives

Plan. No. RAD/6510/CNG Dated. 01.02.2022

Description of the site referred to above.

The licence premises is situated at Khewat No. 152, Khasra No. 1589 & 1620, Village Mogla Rajian District Chakwal.

Date of Renewal	Date of Expiry	Signature and office Stamp of the Licensing Authority

ATTESTED  
TARIQ IQBAL MAHER  
Associate High Court  
Notary  
Public  
ISLAMABAD  
n 1 SEP 2022

GAZI

14

**CONDITIONS OF THE LICENSE.**

1. The premises shall conform to the approved site and detailed constructional plans.
2. All designs, specifications and constructions shall fulfill the requirements of rule 71.
3. The premises shall be maintained scrupulously clean and all precautions shall be taken against fire or explosion.
4. The premises shall maintain clear safety distances as required by rule 67.
5. Any accident happening on a pipeline involving loss of life or serious injury to any person or severe damage to property shall be immediately reported to the Chief Inspector and to the nearest Police Station by the quick means of communication by a responsible officer of the company whose name, address and telephone number will be furnished with report.
6. Free access to the licensed premises shall be given to the Chief Inspector or any other officer authorized in this behalf to ascertain in the rules and conditions of the license are being duly observed.



**At Para no. 2(f)** of the Authority's letter, the following information is stipulated;

Attested copy of permission from RTA/Certificate of fitness of vehicles to be used as skid mounted tube trailers on FORM-I

The MOU with Transporter M/s Shaheen Energy (Pvt) Ltd is attached and as per clause 6 of the MOU, M/s Shaheen Energy (Pvt) Ltd will transport the gas with all safety measures from our field to the nominated consumers and will provide the Form-I to the authority.

**An attested copy of the MOU is Attached: Annex-F**



### MOU FOR NATURAL GAS INTERCITY TRANSPORTATION SERVICES

This Contract is made and executed at Islamabad on this 7th day of July 2022.

#### BETWEEN

**M/s Ghazi Gas Marketing & Distribution (Private) Limited**, having its registered office at Flat 3, Block # 23, PHA Flats, Sector G-7/1, Islamabad through its authorized representative Mr. Baber Aftab Qazi, Chief Executive Officer, bearing CNIC No. 61101- 7715656-1 (hereinafter referred to as the "Seller") of ONE PART;

#### AND

**Shaheen Energy Pvt Ltd** situated at Shaheen House, D-60, KDA Scheme-5, Block-1, Kehkashan, Clifton, Karachi, hereinafter called the "Service Provider" the OTHER PART;

**WHEREAS** the first Party / Gas seller desires to hire a Transporter for transportation of Natural Gas skid Tubes from various gas fields ("Filling Point") to Destination Point.

**WHEREAS** the second party / Service Provider is desiring to provide the Services of intercity transportation for moving the Natural Gas Skid Tube through its Specially designed vehicles for the contractual execution of services on the agreed monthly service charges of the vehicle. The Service provider is a corporate entity and is also a registered person with Punjab Revenue Authority (PRA) having PNTN 8170338-3 under Service Category of Service provided by persons for intercity carriage of goods by road in the tariff heading 9804.2000

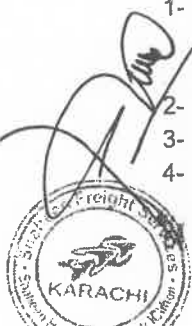
**AND WHEREAS** the Parties hereby mutually agree as follows:

- 1- This contract will be effective for the period of one (1) year from the time when the gas sale business will start from Mogla Rajian Gas Field, Chakwal or any other site; and will be extendable with mutual consent.
  - 2- The first party will have the right to decide the pickup and delivery points for the vehicle.
  - 3- The pickup point will be Mogla Rajian Gas Field, Chakwal or any other site;
  - 4- The delivery point will be Kohinoor Textile Mills (pvt) Ltd, located at Peshawar Rawalpindi or any other location as per the first party's requirement.
- The Service Provider shall be liable to provide **04 Vehicles with Skids.**

ATTESTED  
TARIQ IQBAL MAHER  
Advocate High Court  
Notary  
Public  
ISLAMABAD

07 SEP 2022

ATTESTED  
TARIQ IQBAL MAHER  
Advocate High Court  
Notary  
Public





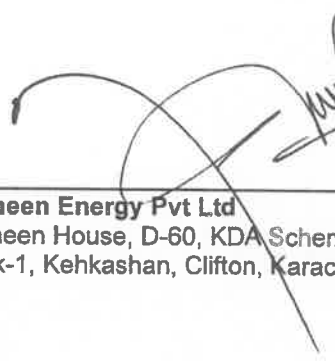

- 6- All vehicles will be of minimum 280/320 HP engine. Skids length 40ft each with 11 Tubes, one tube capacity 2240WL and Total Capacity of skids 24640WL along with CIE's Form-S and RTA certification files.
- 7- The Vehicles to be provided by the Transporter/Service Provider shall be fully suited to ply on the route between Filling Point and the delivery Point / Destination, and shall be manned by Transporter's own employees i.e. drivers and cleaners ("Transporter's Personnel").
- 8- Transporter shall abide by all safety rules prescribed by Company and transporter agrees to provide transportation services for 365 days, round the clock including all gazette holidays and without any interruption or violation of rules and regulations, procedures and instructions conveyed by the first party.
- 9- The Transporter shall perform all the services through highly qualified, experienced and competent employees. Drivers shall have valid HTV driving license & CNIC and shall use proper protective equipment, including hard hats, coveralls and safety shoes etc.
- 10- The Company will also make sure all safety measurement to protect the Skids Tubes and vehicles during the filling at filling point and during the decanting at decanting point, if any accident or damage is occurred to the vehicle or the Skids tubes due to negligence or any other reason the both points, the company will be responsible for the demurrage of vehicle and skids or other loss.
- 11- The details terms and conditions regarding Rate, Payment mechanism, Taxes, Loss/ damage policy/compensation, Fuel, Toll taxes/other charges, Vehicle and skids maintenance, road insurance etc will be finalized at the time of the commencement of the business with the mutual consent of both the parties.

IN WITNESS WHEREOF the Parties sign this Contract on the day and the year above written.

For and on behalf of Company

For and on behalf of Transporter/Service Provider

  
  
**Ghazi Gas Marketing & Distribution (Pvt.) Ltd.**  
 Flat 3, Block # 23, PHA Flats, Sector G-7/1,  
 Islamabad -Pakistan  
 CNIC#61101-7715656-1

  
  
**Shaheen Energy Pvt Ltd**  
 Shaheen House, D-60, KDA Scheme-5,  
 Block-1, Kehkashan, Clifton, Karachi-Pakistan

**COMPANY'S WITNESSES:**

Signature

Name: IMRAN SHAIKOR  
 CNIC: 61101-9390093-5

**TRANSPORTER'S WITNESSES:**

Signature

Name: Muhammad Jafar Sarsdar  
 CNIC: 42201-7977380-3





**Annex-G**

**At Para no. 2(g)** of the Authority's letter, the following information is required/stipulated;

Attested copy of permission against each vehicle (skid mounted tube trailers) having valid license on Form-S in the name of the applicant granted by Department of Explosives.

The MOU with Transporter M/s Shaheen Energy (Pvt) Ltd is attached and as per clause 6 of the MOU, M/s Shaheen Energy (Pvt) Ltd will transport the gas with all safety measures from our field to the nominated consumers and will provide the Form-S to the authority.

**An attested copy of the MOU is Attached: Annex-G**

**Annex-H**

**At Para no. 2(h) of the Authority's letter, the following information is stipulated;**

**Provide latest audited and unaudited half yearly financial statement of the applicant;**

**The Financial Statement/Audit Report for the Year 2021 has been attached as Annex-H**

**To the Members of M/S GHAZI GAS MARKETING & DISTRIBUTION (PRIVATE) LIMITED**

**Report on the Audit of the Financial Statements**

**Opinion**

We have audited the annexed financial statements of **M/S GHAZI GAS MARKETING & DISTRIBUTION (PRIVATE) LIMITED (the Company)**, which comprise the statement of financial position as at June 30, 2021 and the statement of profit or loss, the statement of changes in equity, the statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information, and we state that we have obtained all the information and explanations which, to the best of our knowledge and belief, were necessary for the purposes of the audit.

In our opinion and to the best of our information and according to the explanations given to us, the statement of financial position, statement of profit or loss, the statement of comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes forming part thereof conform with the accounting and reporting standards as applicable in Pakistan and give the information required by the Companies Act, 2017 (XIX of 2017), in the manner so required and respectively give a true and fair view of the state of the Company's affairs as at June 30, 2021 and of the profit or loss, the changes in equity and its cash flows for the year then ended.

**Basis for Opinion**

We conducted our audit in accordance with International Standards on Auditing (ISAs) as applicable in Pakistan. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants as adopted by the Institute of Chartered Accountants of Pakistan / Institute of Cost and management Accountants (the Code) and we have fulfilled our other ethical responsibilities in accordance with the Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

**Key Audit Matter(s)**

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

We have determined that there are no key audit matters to communicate in our report

**Responsibilities of Management and Board of Directors for the Financial Statements**

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting and reporting standards as applicable in Pakistan and the requirements of Companies Act, 2017(XIX of 2017) and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going Concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Board of directors are responsible for overseeing the Company's financial reporting process.

**Auditor's Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISA's as applicable in Pakistan will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with ISA's as applicable in Pakistan, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

# JAMIL & CO

Financial & Tax Consultants

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the board of directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the board of directors with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the board of directors, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

## **Report on Other Legal and Regulatory Requirements**

Based on our audit, we further report that in our opinion:

- a) Proper books of account have been kept by the Company as required by the Companies Act, 2017 (XIX of 2017);
- b) the statement of financial position, the statement of profit or loss, the statement of comprehensive income, the statement of changes in equity and the statement of cash flows together with the notes thereon have been drawn up in conformity with the Companies Act, 2017 (XIX of 2017) and are in agreement with the books of account and returns;
- c) Investments made, expenditure incurred and guarantees extended during the year were for the purpose of the Company's business; and
- d) No zakat deductible at source under the Zakat and Usher Ordinance, 1980 (XVIII of 1980).

Islamabad  
October 06, 2021

  
**Jamil & Co**  
Financial & Tax Consultants

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## Annex-I

At Para no. 2(i) of the Authority's letter, the following information is required/stipulated;

GSPA with producer

**GSPA with the producer i.e. OGDCL is placed at, Annex-I**



**OIL & GAS DEVELOPMENT COMPANY LIMITED  
(COMMERCIAL DEPARTMENT)**



OGDCL House  
F-6/G-6, Jinnah Avenue,  
Blue Area, Islamabad

Ph. No. 051-920023761  
Fax No: 051-2623068

PPK-4061/211/ <sup>579</sup> /21

March 29, 2021

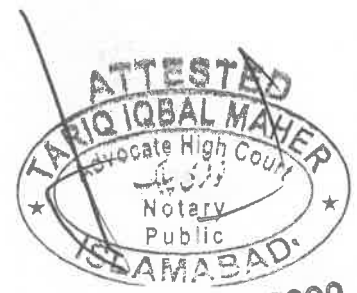
M/s Ghazi Gas Marketing & Distribution (Pvt) Ltd  
Flat # 3, Block # 23, PHA Flats,  
G-7/1, Islamabad  
Ph. No: 0333-8863083/ 051-2609596

Attn: Mr. Muhammad Farhan  
Chief Operating Officer

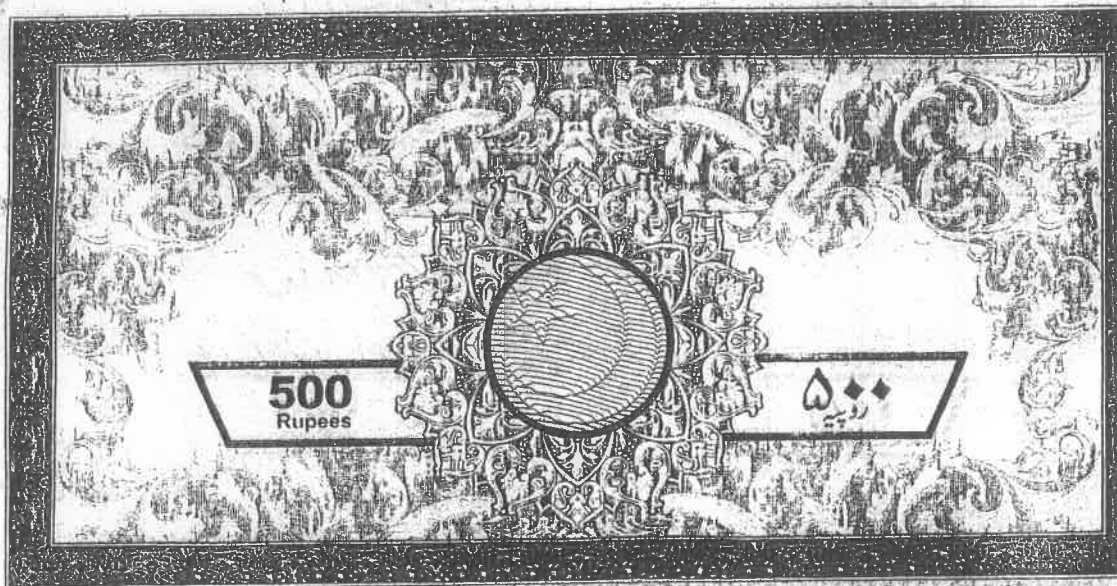
**SUBJECT: GAS SALE PURCHASE AGREEMENT FOR RAJIAN LOW PRESSURE GAS**

This is with reference to your letter # Ghazi-LOI 12/02-21 dated February 09, 2021 wherein two copies of the signed GSPA on judicial paper along with performance security of forty two million in the form of a pay order were enclosed.

2. OGDCL is pleased to communicate the approval of the Competent Authority for the said agreement and henceforth please find enclosed duly signed GSPA for your record and strict compliance. Accordingly, M/s Ghazi is required to install and operate its gas intake facilities.



01 SEP 2022



## RAJIAN OIL FIELD LOW PRESSURE GAS SALE/PURCHASE AGREEMENT

**THIS AGREEMENT** is made at Islamabad as of this the 29 day of MARCH, 2021 by and between;

Oil and Gas Development Company Limited, (OGDCL) a company incorporated under the Companies Ordinance, 1984 and having its head office at OGDCL House, Jinnah Avenue, Blue Area, Islamabad, Pakistan, (hereinafter referred to as the "Seller" which expression shall, where the context admits, include its successors and assigns),

AND

Mr. Sajjad Hussain bearing Computerized National Identity Card No: 42201-9( )2316-9 resident of House#127-A, Nooruddin Street, Tipu Sultan Road, Karachi doing business as M/s Ghazi Gas Marketing & Distribution (Pvt) Ltd Corporate Head Office at Flat #3, Block#23, PHA Flats Sector G7/1, Islamabad, (hereinafter referred to as "Buyer" which expression shall include, where the context may admit, his successors -in-interest and assigns).

WHEREAS, the Seller has been granted a Development and Production Lease ("Lease") for **Rajian Oil Field, District: Chakwal, Punjab.**

WHEREAS the Seller is producing certain quantities of Low Pressure Gas from the Rajian Field and in terms of the Lease the Seller has the right to produce and sell the petroleum therefrom.

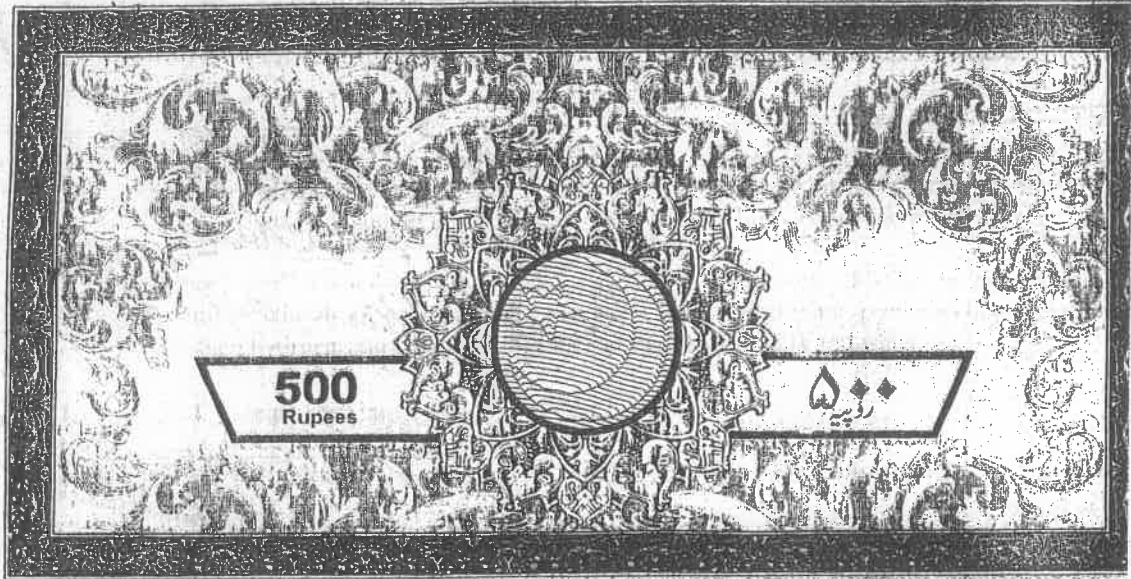
WHEREAS, certain quantities of low pressure Gas produced from Rajian Field, which is available for sale and utilization for only permissible use.

WHEREAS, the terms & conditions set forth in this Sale Purchase Agreement (SPA) are subject to the policy guidelines issued by Ministry of Petroleum & Natural Resources, Government of Pakistan (Regulatory authority) from time to time. The said policy guidelines/directives vide S.R.O. 107(I)/2017 dated Feb 17, 2017- Utilization of Flare Gas Guidelines 2016 shall be binding.

AND WHEREAS the Seller is desirous of selling and the Buyer is desirous of purchasing the Gas on the terms and conditions hereinafter appearing:

**ATTESTED**  
**ATTESTED**  
**TANQIBAL MAHA**  
Advocate High Court  
Notary  
Public  
ISLAMABAD  
01 SEP 2



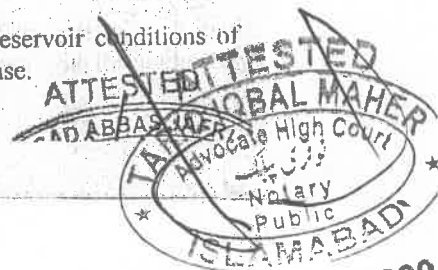


NOW, THEREFORE, THE PARTIES HEREBY AGREE AS FOLLOWS:

**ARTICLE-1**  
**DEFINITIONS**

- 1.1 "Gas" means natural Gas associated with crude oil and produced by separation at surface from a Liquid Reservoir.
- 1.2 "Billing Month" means a period beginning at nine (9) a.m. on the first day of the calendar Month and ending at nine (9) a.m. on the corresponding day of the next succeeding Month.
- 1.3 "Business Day" means a day on which banks in Islamabad and Rawalpindi are open for business.
- 1.4 "Buyer's Representative" means an individual duly appointed and authorized in writing by the Buyer, to represent the Buyer and notified as such to the Seller.
- 1.5 "Calendar Year" means the year beginning from 1st January and ending on 31st December, both days inclusive.
- 1.6 "Contract Period" means the period as specified in Article-2 hereof.
- 1.7 "Day" means a period of twenty four (24) consecutive hours beginning at midnight Pakistan Standard Time and ending at 2400 hours Pakistan Standard Time.
- 1.8 "First Delivery Date" means the date on which first delivery of Gas is made to the Buyer.
- 1.9 "Delivery Point" means the point of delivery of Gas to the Buyer at the flange immediately downstream of the measurement equipment located within the Field.
- 1.10 "Effective Date" means the date on which this Agreement is signed and executed.
- 1.11 "Field" means the Rajian Oil Field, District Chakwal, Punjab.
- 1.12 "Low Pressure Gas" means flared Gas produced from the Rajian Oil Field which cannot be injected into the dehydration plant without compression.
- 1.13 "Liquid Reservoir" means a petroleum reservoir which under reservoir conditions of original temperature and pressure is predominately in the liquid phase.

1.14 "Month" means a month according to the Gregorian calendar



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- 1.15 "MMSCFD" means million standard cubic feet per day.
- 1.16 "MSCF" means one thousand (1000) standard cubic feet as required to fill one thousand cubic feet of space when the Gas is at an absolute pressure of fourteen point sixty five (14.65) pounds per square inch and at a temperature of sixty (60) degrees Fahrenheit.
- 1.17 "Petroleum" means all liquids and gaseous hydrocarbons existing in their natural condition in the strata, as well as all substances, including sulphur, produced in association with such hydrocarbons, but does not include basic sediments and water.
- 1.18 "SCF" means standard cubic foot of Gas.
- 1.19 "Seller's Facilities" shall have the same meaning as set forth in Article 6.2 of this Agreement.

## ARTICLE -II EFFECTIVE DATE AND TERM

Notwithstanding anything to the contrary contained herein, but subject to the other terms and condition hereof, the term of this Agreement shall be for a period of three (03) years from the Effective Date ("TERM"). The Agreement may be terminated at an earlier date in accordance with Article-X hereof. Upon expiry of this Agreement, OGDCL shall have the right to dispose of low pressure gas as per company policy.

## ARTICLE-III QUANTITY

- 3.1 Subject to Articles VIII, X and XIII of this Agreement, the Seller shall supply to the Buyer approximately 0.4 to 0.6 MMSCFD of Low Pressure Gas for the term of this Agreement.
- 3.2 Buyer recognizes and agrees that Seller shall not be liable for any interruption in supply of Low Pressure Gas caused by any technical reason.
- 3.3 OGDCL will not be responsible for in consistent flow and unavailability of low pressure Gas at unknown time from this Rajian Oil field.
- 3.4 The Buyer recognizes that Gas is being produced from the Liquid Reservoir and there may be variation in the quantity and quality of Low Pressure Gas produced and sold under this Agreement and that Seller shall not be liable for any damages, loss, injury or claims under this Agreement for such variation in the quantity and/or quality of Low Pressure Gas, delivery pressure, Gas specifications or complete stoppage of Gas supply due to reservoir constraints/depletion or any other technical reason.

## ARTICLE -IV DELIVERY

- 4.1 The Seller shall deliver the Low Pressure Gas to the Buyer at the Delivery Point wherefrom the risk and title to Low Pressure Gas shall pass on to the Buyer.
- 4.2 On the Effective Date the Buyer shall submit a location plan of Buyer's Gas utilization facility to Seller for approval, which facility shall be at least five hundred (500) meters away from the Delivery Point.
- 4.3 The Buyer shall construct and use the entire Low Pressure Gas gathering system downstream of the Delivery Point at its own cost and risk in accordance with the applicable laws, rules and the safety regulations and environmental laws.



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- 4.4 The Buyer shall be solely responsible for the construction and operation of Gas transportation facilities downstream of the Delivery Point to enable the Buyer to receive and transport the Gas supplied to the Buyer at the Delivery Point. Prior to the construction of such Gas transportation pipeline facility, Buyer shall obtain necessary licenses/approvals from the relevant authorities.

#### ARTICLE -V MEASUREMENT

- 5.1 The quantity of Low Pressure Gas delivered shall be determined through Seller's Gas meters on the basis of approved chart. Methods and standards used for calculation of Gas quantity shall, as far as reasonably practicable, be such as are approved and accepted by the American Gas Association for such purpose. The measurement or reading shall be carried out by the Seller and shall be considered accurate, conclusive and final.
- 5.2 The quantity of Low Pressure Gas as determined by the Seller pursuant to Article 5.1 hereof shall be the invoiced quantity.
- 5.3 The Buyer shall have the right to be present at the Seller's premises to witness the meter readings and to inspect the Seller's Gas measurement meters upon a written request in advance of such inspection at a mutually convenient time and date. However, the Buyer shall not dispute the quality of Gas (Permeate) in any manner and shall accept the same on an as where is basis without objection.

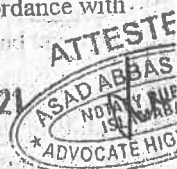
#### ARTICLE -VI FACILITIES

- 6.1 Within ninety (90) days of the Effective Date, the Buyer shall install and operate at the Buyer's sole cost, risk and expense certain facilities which are necessary to enable Low Pressure Gas to be delivered hereunder by the Seller and to be accepted by the Buyer at the Delivery Point as of the Delivery Date and up to the end of the Contract Period ("Buyer's Facilities"). Buyer's Facilities shall include any required connection from the measurement equipment to the Buyer's Facilities.
- 6.2 The Seller undertakes that, at its sole cost, risk and expense, it has already constructed and installed all necessary wellheads, Gas gathering lines and separators, (hereinafter collectively referred to as "Seller's Facilities") needed to deliver the Gas to the Buyer at the delivery point.
- 6.3 The maintenance and repair of the Buyer's Facilities or replacement of the same or of any part of such facilities shall be the sole responsibility of the Buyer with no cost to the Seller.
- 6.4 The Buyer shall be under sole obligation to obtain land for right of way for laying, constructing and installing on of Buyer's Facilities as per the relevant laws/regulations and shall pay the rent due to the landlord or Government, as the case may be.
- 6.5 The Buyer's Facilities shall have all necessary equipment with the operating flexibilities to adjust quantity, quality and pressure of Gas in order to allow continuous flow of Gas from the Seller's Facilities to the Buyer's Facilities.
- 6.6 The Buyer's Facilities shall have provision to flare the Gas during the period of non-utilization or of temporary shut-down. The price of such flared Gas shall be payable by the Buyer to the Seller, irrespective of whether such non utilization or temporary shutdown is an event of Force Majeure, so long as the Seller promptly shuts down supply of Gas upon receipt, at the seller's address for services, of a notice of Force Majeure in accordance with the provisions of this Agreement.

#### ARTICLE-VII PRICE, PAYMENTS AND ADVANCE

- 7.1 The price of Gas applicable during the first year of the Term shall be "Gas Price"). After completion of each contract year, the Gas Price shall be increased by ten percent (10%).

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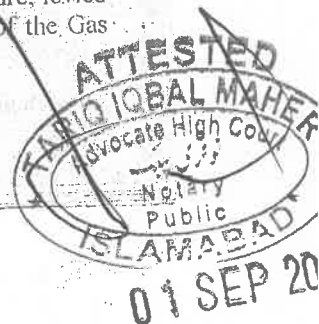
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- 7.2 For the purpose of payment, on the Effective Date the Buyer shall maintain "Cash Deposit" with the Seller equal to the current value of Gas of two months, calculated on the basis of current Gas Price and applicable taxes on the monthly contractual quantity. The Cash Deposit shall be maintained by the Buyer with the Seller in the Seller's nominated bank account at all times during the terms of this Agreement. The payment should be made through a Bank Demand Draft or Pay Order drawn in favor of Oil & Gas Development Company Limited, Islamabad.
- 7.3 Within first ten (10) days of each Month, the Seller shall raise an invoice to the Buyer for the quantity of Gas delivered in the preceding Month, giving details of the volume of Gas delivered, the amount due against Gas on the basis of prevailing Gas Price and the amount of Government levies i.e. Federal Excise Duty, General Sales Tax and any other tax levied now or in future. A separate invoice shall be raised for General Sales Tax.
- 7.4 The Buyer shall pay the Seller's monthly invoice (including Federal Excise Duty, General Sales Tax and any other tax levied now or in future) within seven (7) days of the date of the invoice through Bank Draft or Pay order.
- 7.5 If the payment by the Buyer is received later than the last Business Day in the period specified above, then the amount due shall bear Late Payment Surcharge ("LPS") at the rate of eighteen percent (18%) per annum.
- 7.6 In the event the Buyer disputes the invoice amount or any part thereof, the Buyer shall notify Seller of such dispute within ten (10) days (excluding weekly and gazetted holidays) of receipt of such monthly invoice specifying the amount which is in dispute therein with reasons. The Buyer shall however pay any disputed portion of the disputed invoice in accordance with Article 7.4. In the event any amount is not paid by the Buyer on account of a dispute as aforesaid, the said amounts or any portion thereof subsequently determined to be payable or agreed to be paid pursuant to the mutual settlement, shall be paid with surcharge at the rate specified at Article 7.5. If upon resolution of disputes it is established that Buyer is not liable to pay the disputed amount or any part thereof, then the Seller shall issue credit note for such amount finally determined to be not payable by the Buyer.
- 7.7 In the event the Seller's invoices are not paid by the Buyer in accordance with the provisions contained in this Agreement or in case the Buyer violates or breaches the Agreement, the Seller shall have right to forfeit the amount of Performance Security/Cash Deposit without notice to the Buyer in addition to availing any other remedy available to it under the law or in terms of this Agreement.

#### **ARTICLE-VIII** **SUSPENSION OF GAS SUPPLY**

- 8.1 In the event that the payment of the invoiced amount or of any LPS is not made within a period of 07 (seven) days of becoming due, the Seller shall have the right to suspend, entirely at the Buyer's risk and cost, deliveries of Gas till such time all due payments and arrears together with LPS are paid.

#### **ARTICLE -IX** **DUTIES AND TAXES**

- 9.1 The Seller shall have the responsibility to pay all lawfully applicable royalties and taxes on its income in accordance with the applicable laws in force from time to time.
- 9.2 Subject to Article VII above, the Buyer shall have the responsibility to pay all other lawfully applicable taxes, charges, fees and excise duty whether present or future, levied by the federal or a provincial governments or any local authority, in respect of the Gas which is purchased by the Buyer under terms of this Agreement.



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- 9.3 Payments by the Buyer to Seller may be subject to such withholding tax as may be applicable under the Income Tax Ordinance of 1979 (XXXI of 1979) or any other law, rule or circular. If the Buyer is required to withhold any amount from an invoice, which amount would otherwise be due, the Buyer shall provide, by the due date for payment of such invoice, to the Seller a copy of a valid notification, rule or circular requiring such withholding.
- 9.4 Excise Duty and other Taxes levied now or in the future on Gas delivered by the Seller under this Agreement shall be passed on to the Buyer. The Seller shall recover such excise duty and taxes in the following manner:
- i) Seller shall invoice the Buyer for the amount of excise duty and other taxes in accordance with the relevant provisions of this Agreement or in terms of the relevant laws, rules and/or notifications/circulars:
  - ii) The Buyer shall pay such invoiced amounts in accordance with the relevant provisions of this Agreement.

#### ARTICLE-X TERMINATION OF THE AGREEMENT

Notwithstanding any other clause of this Agreement, the Seller has the right to terminate this Agreement, by service on the Buyer of a fifteen (15) days prior written notice, due to any or all of the following reasons:

- i. In the event the Buyer is in default of any provision of this Agreement, particularly Articles-VII and IX, which default the Buyer fails to rectify to the satisfaction of the Seller within a period of fifteen (15) days following the initial default.
- ii. Buyer is in default & Violation of this Agreement.
- iii. Buyer fails to make timely payment as per Article-XVII.
- iv. Withdrawal of Government approval/authorization to sell/purchase the Gas under this Agreement.
- v. Buyer fails to obtain necessary license as per Article-IV
- vi. Termination or expiry of the Lease.
- vii. Depletion or failure for any reason of the reservoir.
- viii. Termination in accordance with Article-XIII.
- ix. In ability of buyer to consistently receive the referred quantity as per Article-III (3.1) of this agreement.

#### ARTICLE-XI ASSIGNMENT

The Buyer shall not assign or otherwise transfer any part of its interest in this Agreement to any third party, without the prior written consent of the Seller.

#### ARTICLE-XII ARBITRATION

In the event of any question, difference or dispute whatsoever arising between the parties under or in connection with this Agreement or any Article or provision herein contained, or the construction thereof, or as to any matter in any way connected therewith or arising therefrom, which cannot be amicably settled, the same shall be referred to arbitration under the Arbitration Act 1940. The decision of the arbitrator shall be final and binding on the parties. The venue of the arbitration will be Islamabad, Pakistan.

#### ARTICLE-XIII FORCE MAJEURE

- 13.1 In the event of Force Majeure, the obligations of the parties (other than the obligation to



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make payment due as provided by this Agreement) under this Agreement shall be excused during the time to the extent that performance thereof is prevented wholly or in part by Force Majeure.

13.2 "Force Majeure" shall mean any event or circumstance which is not within the reasonable control of the party affected thereby and which causes or results in default or delay in the performance by such affected party or any of its obligations hereunder and then only to the extent to which such party, acting reasonably, is not able to prevent, mitigate or overcome that event or circumstance. It shall include but not be limited to:

- a) Acts of God, including but not limited to cyclones, epidemics, landslides, earthquakes floods and washouts.
- b) Strikes or other industrial disturbances, which prevent the delivery or acceptance of Gas at the delivery point.
- c) Federal Government or Provincial Governmental law, regulation, judicial order, decree, restriction, restraint, prohibition, intervention or expropriations or the failure of any Governmental or semi-governmental entity to act.
- d) Explosions, collisions, radiation, act of the public enemy, act of war (declared or undeclared), blockade, riot, civil commotion or disturbance, sabotage, terrorism, violations of public order, insurrection or national emergency (whether in fact or law).
- e) Freezing of wells or pipelines or rupture of pipelines, partial or entire failure of natural Gas reserves, or non-availability or shortage of Gas due to inadequate reserves, or poor quality of the Gas naturally extracted.
- f) Any other relevant event or circumstances outside the reasonable control of the Party affected thereby.
- g) Unexpected and unforeseen failure of equipment.

13.3 Force Majeure shall not include the inability of the Buyer to make any payment due in terms of this Agreement or to accept deliveries of Gas due to the loss of Buyer's commercial demand or commercial use or loss of profit from the Gas.

13.4 A Party claiming to be affected by Force Majeure shall:

- a) Promptly notify the other party of the occurrence and details of any event or circumstance said to give rise thereto and the estimated nature and extent of the delay in performance of its obligations under this Agreement resulting therefrom; and
- b) If the Force Majeure event has caused damage to or destruction of any facilities, submit a plan for the repair or reinstatement thereof, provided that no party shall be obliged to take such action by the provision of this Article 13.4 if, in the reasonable opinion of such party, it would not be economical or commercially viable to do so.

13.5 The party affected shall use all reasonable diligence to overcome the effects of the Force Majeure as quickly as possible, provided that the settlement of strikes, labor disputes, matters relating to kidnapping, extortion or the like shall be at the sole discretion of the party affected thereby and provided further that the party affected shall not be obliged to incur expenditure to overcome the events or circumstances which caused the Force Majeure which would make it uneconomical and commercially unviable to continue to be party to this Agreement.

13.6 If a party is prevented from performing an obligation under this Agreement as a result of Force Majeure and such obligation is to be performed within a given time frame, such time frame shall be extended by the duration of the Force Majeure period.

13.7 In the event that a party affected by Force Majeure could only overcome the force Majeure by incurring expenditure which would make it uneconomical for that party to continue



01 SEP 202

17.  
be a party to this Agreement or circumstances or events caused by the Force Majeure are incapable of remedy, and in either case the delivery or acceptance of Gas at the Delivery point is prevented, it shall have the right to terminate this Agreement upon giving thirty (30) days' notice to the other party.

#### ARTICLE-XIV INDEMNITIES

- 14.1 Seller shall indemnify and hold harmless the Buyer from and against any and all claims either by Seller or any third parties for damages or losses which may occur upstream of the Delivery Point and which arise directly out of defects in the design, engineering, construction or operation of the Seller's Facilities and which are not events of Force Majeure.
- 14.2 Buyer shall indemnify and hold harmless the Seller from and against any and all claims either by Seller or any third parties for damages or losses which may occur downstream of the Delivery Point and which are not due to any defect in or failure of the Seller's Facilities, or due to any act solely attributable to the Seller, and which are not events of Force Majeure.
- 14.3 The Buyer shall solely be responsible for obtaining necessary approvals, licenses, permissions from the relevant Government authorities for the utilization of Gas.
- 14.4 No party shall be liable to any other party in respect of any consequential loss or damage suffered by any other such party howsoever caused, whether or not due to the negligence of a party including loss of profit, contract or revenue.

#### ARTICLE-XV NOTICES

- 15.1 Any notice, request, demand or statement provided for in this Agreement shall be made in writing and shall be directed by mail courier service or fax to the head office of the other party at the following addresses:

a. **SELLER**  
**OIL AND GAS DEVELOPMENT COMPANY LIMITED**  
**HEAD OFFICE, OGDCL HOUSE, JINNAH AVE, BLUE AREA,**  
**ISLAMABAD**  
FAX NO. 92-51-2623068  
PHONE NO. 92-51-920023762

b. **BUYER**  
Ghazi Gas Marketing & Distribution (Pvt) Ltd  
Flat#3, Block#23, PHA Flats Sector G7/1, Islamabad  
PHONE NO. 051-2609596  
EMAIL. mianfarhan2000@gmail.com

Notices shall be deemed effective upon receipt by the party to be notified.

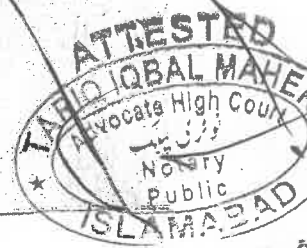
#### ARTICLE XVI MODIFICATION

The terms of this Agreement may only be modified in writing, as mutually agreed upon by the parties hereto.

#### ARTICLE XVII USAGE OF GAS



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The Gas received under this agreement shall be used by buyer for Power Generation, Industrial Use, Virtual Gas Pipeline and Klin Combustion in accordance with the best industry practice and in compliance of all applicable laws, regulatory requirements and HSEQ standards.

## ARTICLE XVIII GENERAL

**18.01 Entire Agreement and Amendments.** This Agreement is the entire agreement between the parties and supersedes all earlier and simultaneous agreements regarding the subject matter, including, without limitation, any invoices, business forms, purchase orders, proposals or quotations. This Agreement may be amended only in a written document, signed by both parties. The parties acknowledge that they are independent contractors under this Agreement, and except if expressly stated otherwise, none of the parties, nor any of their employees or agents, has the power or authority to bind or obligate another party. Except if expressly stated, no third party is a beneficiary of this Agreement.

**18.02 Governing Law and Forum.** All claims regarding this Agreement are governed by and construed in accordance with the Laws of Islamic Republic of Pakistan, applicable to contracts wholly made and performed in such jurisdiction, except for any choice or conflict of Law principles, and must be litigated in Islamabad Pakistan.

**18.03 No Waivers, Cumulative Remedies.** A party's failure to insist upon strict performance of any provision of this Agreement is not a waiver of any of its rights under this Agreement. Except if expressly stated otherwise, all remedies under this Agreement, at Law or in equity, are cumulative and nonexclusive.

IN WITNESS WHEREOF, the parties hereto execute this Agreement on the day, month and the year first written.

BUYER

*M. Farhan*

M/S Ghazi Gas Marketing & Distribution (Pvt) Ltd  
NAME: Muhammad Farhan  
POSITION: Chief Operating Officer  
CNIC NO. 37405-9094061-1

BUYER WITNESSES:

1. SHAHID HASSAN  
CNIC NO. 61101-5099361-3

2. AAMIR YABCOB  
CNIC NO. 37405-0784714-9

SELLER

*Asad*  
OIL & GAS DEVELOPMENT CO. LTD  
NAME & DESIGNATION  
MASOOD-UL-HASSAN  
GM (Commercial)  
Ext: 3761

SELLER WITNESSES:

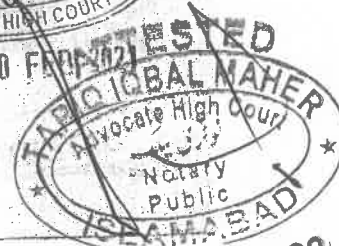
1. *P. P. W.*  
CNIC NO. 61101-9623931-3

2. *G. G. G.*  
CNIC NO. 37405-7149849-7

ATTESTED



00 FEB 2022



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**At Para no. 2(j)** of the Authority's letter, the following information is stipulated;

The MOU with Transporter M/s Shaheen Energy (Pvt) Ltd is attached and as per clause 6 of the MOU, M/s Shaheen Energy (Pvt) Ltd will transport the gas with all safety measures from our field to the nominated consumers and will provide the RTA Certificates to the authority.

**An attested copy of the MOU is Attached: Annex-J**

## Annex-K

At Para no. 2(k) of the Authority's letter, the following information/consent is stipulated;

Upon completion of the requisite documents/information, the Authority will depute Third party Inspector for compliance and fee for the same will be borne by the applicant;

Answer/comments:

Agreed, we will deposit the prescribed fee of any of the deputed Third Party Inspector for such compliance.

Date: 12-05-2022

Ref: GG-OGRA-08-02

The Registrar,

Oil & Gas Regulatory Authority,  
54-B, Fazl-e-Haq Road, Blue Area, Islamabad.SUBJECT: REQUEST TO GRANT LICENSE FOR LOW PRESSURE GAS SALE FROM RAJYAN GAS  
FIELD CHAKWAL

Dear Sir,

Please with reference to your letter no. OGRA-6(1)-GGMDPL, dated 10-06-2021. M/S Ghazi Gas has applied for grant of license for sale of Flare/Natural Gas under OGRA Licensing Rules 2002; the required documents are attached for the process.

- i- Schedule-I application Attached.
- ii- Bank Draft amounting Rs.500,000/- for processing fee.
- iii- Certified copy of GSPA with producer.
- iv- List of proposed customers along with MOU/GSA.
- v- Form-A, from department of Explosives.
- vi- Gas specification compliance report.



It is requested to please process our application for grant of OGRA license for low pressure gas sale from Rajyan Gas Filed.

AMOUNT OVER RS. \*500,000.00\*

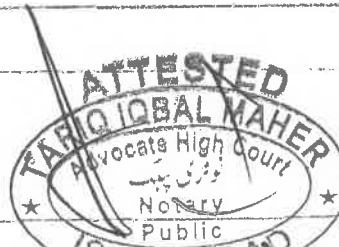
Account Payee Only



(0310) F-6 Markaz Branch Islamabad-Pakistan.

\*OIL AND GAS REGULATORY AUTHORITY  
ISLAMABAD\*Pay to \*FIVE HUNDRED THOUSAND ONLY\* or Order

Rupees

PAYABLE AT ANY BRANCH  
Please do not write below this line.

P.O. No. PO.0310.9141331

Stationery/Ref No: 09141331

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PKR \*500,000.00\*

Authorized Signatory  
Attorney No.Authorized Signatory  
Attorney No.

0914133108903101751000101020

01 SEP 2022