



# SUI NORTHERN GAS PIPELINES LIMITED

GAS HOUSE, 21-KASHMIR ROAD, P.O. BOX 56, LAHORE (PAKISTAN)

Reference: RA-TAR-23-24(P)-025

Date: December 01, 2023

Registrar (Lawyer)  
Oil and Gas Regulatory Authority,  
Plot No. 37&39, Mauve Area,  
Sector G-10/4,  
Islamabad.

SEN (Gas) 13/12  
SEN (Finance) 05/12



Dear Sir,

**Subject: Review of Estimated Revenue Requirement (RERR) for FY 2023-24**

Please refer to our earlier letter Nos. RA-TAR-23-24(P)-019 and RA-TAR-23-24(P)-021 dated October 04, 2023 and November 10, 2023 respectively, whereby the Company has filed the Petition for Review of Estimated Revenue Requirements for FY 2023-24.

The subject petition is being revised on the basis of actual cost of gas and sales data for the months of July & August 2023, which has resulted in reduction in shortfall of indigenous gas business by Rs. 2,356 million i.e. from Rs. 181,516 million to Rs. 179,160 million. The revised segment wise shortfall and cost of supply of RLNG business for FY 2023-24 is as under:

Description	Amount (Rs. in millions)
Indigenous gas business for FY 2023-24 only	179,160
Indigenous gas business shortfall Including Previous Years'	606,990
RLNG business - Cost of Supply	72,160

Accordingly, the Authority is requested to determine the following Avg. Prescribed Prices / RLNG cost of supply in each category of consumers effective from July 01, 2023:

Description	Amount (Rs. per MMBTU)
Indigenous gas business for FY 2023-24 only	1,752.83
Indigenous gas business shortfall Including Previous Years'	2,961.98
RLNG business - Cost of Supply	293.07

The Authority is requested to kindly increase the prescribed prices/sale prices in such a way that the Revenue Requirement of the company is fully met.

With best regards.

Yours sincerely  
Sui Northern Gas Pipelines Limited

(KAMRAN AKRAM)  
General Manager (RA)  
for Managing Director

Encl: As above

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**SUI NORTHERN GAS PIPELINES LIMITED**  
**PETITION FOR REVIEW ESTIMATED REVENUE REQUIREMENT**  
**FOR FY 2023-24**

<b>ITEM</b>	<b>DESCRIPTION</b>	<b>PAGE #</b>
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**SUI NORTHERN GAS PIPELINES LIMITED**  
**Review of Estimated Revenue Requirement (RERR)**  
**for FY 2023-24**

*Under Section 8(2) of OGRA Ordinance 2002*

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# Schedule I of Tariff Rules 2002

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APPLICATION FORM	
Reference number	Date December 01, 2023
Company Profiles	
1. Name of the Petitioner	
• Sui Northern Gas Pipelines Limited	
2. Full address of the Petitioner	
• 21, Kashmir Road, Lahore 54000	
3. The grounds giving rise to the Petitioner's interest forming the basis of the Petition	
• Review of Estimated Revenue Requirement for FY 2023-24 primarily due to change in crude oil price / exchange rate, revision in sale prices and inclusion of cost of RLNG Diversion.	
4. Number and details of the License	
• License number NG 002/2003	
<b>Transmission of Natural Gas</b>	
i. Construction and operation of pipelines for the purpose of transmission of natural gas; and	
ii. Transmission of natural gas through transmission system of the Licensee	
<b>Distribution and Sale of Natural Gas</b>	
i. Construction and operation of pipelines for the purpose of distribution and sale of natural gas throughout the territories of Province of Punjab, North West Frontier Province (NWFP), Federal Capital, Federally Administered Tribal Area (FATA), Azad Jammu and Kashmir (AJK) and those areas of Province of Sindh where the Licensee operates natural gas distribution system prior to the date of issuance of the License; and	
ii. Distribution and sale of natural gas through the distribution system of the Licensee within its authorized area, with an exclusive right till 30 <sup>th</sup> June 2010 to distribute and sell natural gas to its existing consumers and such consumers as are connected to its distribution system on or before 30 <sup>th</sup> June 2005.	

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5. State, in concise manner, the grounds and facts forming the basis of the Petition and the relief or determination sought from the Authority.

The instant petition is being filed in respect of the following areas:

- Change in the conditions, assumptions (crude oil price and exchange rate etc.) and other new information available till date.
- Revision in sale prices w.e.f. November 01, 2023
- Inclusion of Cost of RLNG Diversion
- Actual figures of sales and cost for the months of Jul-23 & Aug-23.
- Revision in the WACC from 20.60% to 22.06% after incorporating the impact of super tax.
- Addition in operating expenses.
- Submission made in the Motion for Review against DERR FY 2023-24.

6. Summary of evidence giving brief particulars of the data, facts and evidence in support of the Petition.

- As above

7. Other Petitions filed with the Authority at the time of filing of this Petition and which directly and significantly of any material effect, the grant and denial of those Petitions will have on those other Petitions are mentioned below:

- Nil

8. Petition to be accompanied by details of the following market data:

- Number and consumption details of consumers likely to be affected by the Petition.
- If the Petitioner is a licensee, an estimate of the volume of natural gas to be transmitted, distributed and sold.
- The Petitioner's total annual peak day natural gas requirement; and
- The Petitioner's forecast of yearly capital expenditure for five years including year under review

Lahore, December 01, 2023

  
(KAMRAN AKRAM)  
General Manager (RA)  
for Managing Director

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## Forecast of yearly capital expenditure

Description	2023-24	2024-25	2025-26	2026-27	2027-28
Land Freehold	30	42	42	42	42
Building on Freehold Land	325	105	105	105	105
Transmission Mains	1,916	3,900	3,900	3,900	3,900
Distribution Mains	20,853	33,000	33,000	33,000	33,000
Compressors Station Equip.	755	725	600	600	600
Telecommunication Equipment	65	18	18	18	18
Plant and Machinery	1,196	1,380	1,500	1,500	1,500
Measuring and Regulating	13,234	9,000	9,000	9,000	9,000
Tools and Equipment	186	300	300	300	300
Motor Vehicles	156	360	360	360	360
Construction Equipment	600	243	250	250	250
Furniture & Fixtures	62	61	65	65	65
Office Equipment	57	56	60	60	60
Computer Hardware	708	243	250	250	250
Computer Software System	236	123	123	123	123
SCADA System	-	-	-	-	-
<b>Total</b>	<b>40,379</b>	<b>49,556</b>	<b>49,573</b>	<b>49,573</b>	<b>49,573</b>

## CONSUMERS

Category of consumers	No.	Total
Industrial	No.	7,641
Commercial	No.	73,873
Domestic	No.	7,528,371
	<b>No.</b>	<b>7,609,885</b>

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## AFFIDAVIT

I hereby certify and declare that the information given in the Review of Estimated Revenue Requirement (RERR) FY 2023-24 is correct and complete in all respects to the best of my knowledge.



(KAMRAN AKRAM)  
General Manager (RA)  
for Managing Director

Lahore, December 01, 2023

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SUI NORTHERN GAS PIPELINES LIMITED  
REVIEW OF ESTIMATED REVENUE REQUIREMENT  
FOR FINANCIAL YEAR 2023-24

[TS] - TARIFF CALCULATION SHEET

Particulars	Document Reference	Petition Related to Normal Consumers	Document Reference	Petition Related to RLNG Consumers
<b>1 Gas Sales</b>				
1A Sales Volume (MMCF)	3	371,112	1	261,910
1B Sales Volume (BBTU)	3	353,829	1	275,047
1C Calorific Value		953.43		1,050
1D Less: Retained by / Sold to SSGC at Karachi (BBTU)				(28,823)
<b>1E Net Volume Sold in SNGPL System (1B-1D) (BBTU)</b>		<b>353,829</b>		<b>246,224</b>
<b>2 Net Operating Revenue</b>				
Sales at Sale Price	2	441,044		-
Rental and Service Charges		4,416		-
Surcharge & Interest on Gas Sales Arrears (LPS)		7,549		17,500
Amortization of Deferred Credit	8	3,154	8	697
Transportation Income		760		-
Other Operating Income		2,050		-
<b>2A Total Income</b>		<b>458,973</b>		<b>18,197</b>
<b>Less: Expenses</b>				
Cost of Indigenous Gas	3	336,079		-
Cost of RLNG to be Diverted to Indigenous Gas consumers		232,928		-
UFG disallowance	6	(4,618)		-
Net Operating Cost (Incl HR Cost)	4	27,108	3	24,084
Gas Internally Consumed (Net off Capital Allocation)	5	1,493	5	17,717
Depreciation	7.1	19,983	7.2	2,583
Transportation charges payable to SSGC				10,279
Finance cost for Working capital		838		27,500
Operating Cost of Upgradation of Bannu & Hangu		229		-
WPPF		640		225
<b>2B Total Expenses</b>		<b>614,680</b>		<b>82,388</b>
<b>2C Return obtainable (2A - 2B)</b>		<b>(155,707)</b>		<b>(64,191)</b>
<b>3 Required Return on Net Fixed Assets</b>				
Net Operating Fixed Assets at Beginning	7.1	114,293	7.2	52,665
Net Operating Fixed Assets at End	7.1	129,373	7.2	55,397
<b>3A Average Net Assets</b>		<b>121,833</b>		<b>54,031</b>
Deferred Credit Opening	8	20,155	8	17,857
Deferred Credit Closing	8	17,200	8	17,960
<b>3B Average Deferred Credit</b>		<b>18,677</b>		<b>17,908</b>
<b>3C Average Net Operating Fixed Assets (3A - 3B)</b>		<b>103,156</b>		<b>36,123</b>
<b>3D Required Return on Net Assets - In Percentage</b>		<b>22.06%</b>		<b>22.06%</b>
<b>3E Required Return ( 3C x 3D)</b>		<b>22,756</b>		<b>7,969</b>
<b>4 (Surplus) / Shortfall for FY 2023-24/RLNG cost of supply (Gas Operations)</b>		<b>178,463</b>		<b>72,160</b>
5 Additional Revenue Requirement for LPG Air Mix Projects	9	697		-
<b>6 (Surplus) / Shortfall for FY 2023-24/RLNG cost of supply</b>		<b>179,160</b>		<b>72,160</b>
<b>7(a) Increase/(decrease) in Prescribed Prices for FY 2023-24 (Rs./MMBTU)</b>		<b>506.35</b>		<b>293.07</b>
<b>7(b) Avg Prescribed Price FY 2023-24 (Rs./MMBTU)</b>		<b>1,752.83</b>		
8(a) Shortfall upto FY 2018-19		167,091		
8(b) Shortfall of FY 2019-20		37,755		
8(c) Shortfall of FY 2020-21		38,939		
8(d) Shortfall of FY 2021-22 (As per MFRR FY 2021-22)		74,865		
8(e) Shortfall of FY 2022-23 (As per DRERR FY 2022-23)		109,180		
<b>8 Total Cumulative Previous Year Shortfall upto FY 2022-23</b>		<b>427,830</b>		
<b>9 Cumulative (Surplus)/ Shortfall/RLNG cost of supply upto FY 2023-24 (6+7)</b>		<b>606,990</b>		
<b>10 (a) Increase / (decrease) in Prices (inclusive of shortfall pertaining to previous years) (Rs./ MMBTU)</b>		<b>1,715.49</b>		
<b>10 (b) Avg Prescribed Price FY 2023-24 (inclusive of shortfall pertaining to previous years) (Rs./ MMBTU)</b>		<b>2,961.98</b>		

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SUI NORTHERN GAS PIPELINES LIMITED  
 REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

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[1] - COST OF SUPPLY RLNG TO BE TAKEN IN MONTHLY RLNG PRICE DETERMINATIONS

Particulars	
<b>Quantitative Data</b>	
	<b>BBTU</b>
RLNG Input (net off LNG retained by PLL for KE)	358,890
Retainage / gas used in FSRU @ 0.75%	(2,692)
Retained by SSGC	(28,823)
GIC - SSGCL network @ 0.5%	(1,545)
GIC - SNGPL network @ 1.2%	(3,153)
UFG @ 4.5%	(14,691)
RLNG (Diverted to)/taken from System Gas	(61,763)
<b>Net RLNG sold</b>	<b>246,224</b>
<b>Cost Components</b>	
	<b>Million Rs.</b>
Amortization of Deferred Credit	(697)
LPS Income	(17,500)
Depreciation	2,583
Return on Assets	7,969
HR and other relevant costs allocated to RLNG	24,084
Gas Internally Consumed SNGPL	11,889
Gas Internally Consumed SSGC	5,828
Transportation charges payable to SSGC	10,279
Finance cost of working capital	27,500
WPPF	225
<b>Total</b>	<b>72,160</b>
<b>Rs/ MMBTU</b>	<b>293.07</b>
<b>Cost of RLNG purchased (\$/MMBTU)</b>	
<b>PKR/USD</b>	<b>13.00</b>
<b>Cost of RLNG purchased (Rs/MMBTU)</b>	<b>290.00</b>
	<b>3,771</b>

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SUI NORTHERN GAS PIPELINES LIMITED  
 REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

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[PP] - ESTIMATED AND SUGGESTED PRESCRIBED PRICES (AS PER RULE 4(4)b)

		Rupees per MMBTU	
Description	Current Prescribed Prices	Revised Average Prescribed Prices (w.e.f. July 01, 2023)	
<b>1</b>	<b>Domestic consumers</b>		
<b>A</b>	<b>STAND ALONE METERS</b>		
<b>B</b>	<b>mosques, churches, temples, madrossas, other religious places and hostels attached thereto</b>		
	Upto 50 Cubic Meters Per Month	121.00	2,961.98
	Upto 100 Cubic Meters Per Month	300.00	2,961.98
	Upto 200 Cubic Meters Per Month	553.00	2,961.98
	Upto 300 Cubic Meters per Month	738.00	2,961.98
	Upto 400 Cubic Meters Per Month	1,107.00	2,961.98
	Over 400 Cubic Meters Per Month	1,460.00	2,961.98
	<i>Government and semi-Government offices, hospitals, Clinics, Maternity Homes, Government guest houses, Armed Forces messes and langars, universities, colleges, schools, private educational institutions, orphanages and other charitable institutions along with Hostels and Residential Colonies to whom Gas is supplied through bulk meters including captive power</i>		
	All off-takes at flat rate of	780.00	2,961.98
<b>2</b>	<b>COMMERCIAL CONSUMERS</b>		
	<i>All establishments registered as commercial units with local authorities or dealing in consumer items for direct commercial sale like cafes, milk shops, tea stalls, canteens barber shops, laundries, tandours, places of entertainment like cinemas, clubs and theaters, private offices, corporate homes etc.</i>		
	All off-takes at flat rate of	1,283.00	2,961.98
<b>3</b>	<b>Special Commercial Consumer (Roti Tandoor)</b>		
	Upto 50 Cubic Meters Per Month	110.00	2,961.98
	Upto 100 Cubic Meters Per Month	110.00	2,961.98
	Upto 200 Cubic Meters Per Month	220.00	2,961.98
	Upto 300 Cubic Meters per Month	220.00	2,961.98
	Over 300 Cubic Meters per month	700.00	2,961.98
<b>4</b>	<b>Ice Factories</b>		
	All off-takes at flat rate of	1,283.00	2,961.98
<b>5</b>	<b>General Industrial consumers</b>		
	<i>All consumers engaged in the processing of industrial raw material into value added finished products irrespective of the volume of gas consumed including hotel industry but excluding such industries for which a separate rate has been prescribed.</i>		
	All off-takes at flat rate of	1,054.00	2,961.98
<b>6</b>	<b>Zero Rated Consumers (Industrial &amp; Captive)</b>		
	General Industry: All off-takes at flat rate of	819.00	2,961.98
	Captive: All off-takes at flat rate of	852.00	2,961.98
<b>7</b>	<b>CNG Stations</b>		
	Region-I All off-takes at flat rate of	1,371.00	2,961.98
	Region-II All off-takes at flat rate of	1,350.00	2,961.98
<b>8</b>	<b>Cement Factories</b>		
	All off-takes at flat rate of	1,277.00	2,961.98

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SUI NORTHERN GAS PIPELINES LIMITED  
 REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

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[PP] - ESTIMATED AND SUGGESTED PRESCRIBED PRICES (AS PER RULE 4(4)b)

Description	Current Prescribed Prices	Rupees per MMBTU	
		Revised Average Prescribed Prices	(w.e.f. July 01, 2023)
<b>9 Fertilizer Factories</b>			
Feed stock: All off takes at flat rate of	302.00		2,961.98
Gas used for Fuel for Electricity Generation, steam and housing colonies			
(a) Pak-American Fertilizer Limited, Daudkhel			
All off takes at flat rate of	1,023.00		2,961.98
(b) Pak-Arab Fertilizer Limited, Multan			
All off takes at flat rate of	1,023.00		2,961.98
(c) Dawood Hercules Chemicals Limited, Chichoki Malain, Sheikhpura District			
All off takes at flat rate of	1,023.00		2,961.98
(d) Pak-China Fertilizer Limited/ Hazara Phosphate Plant Limited, Haripur			
All off takes at flat rate of	1,023.00		2,961.98
(e) Engro Fertilizer Company limited			
Feed stock: All off takes at flat rate of	50.70		2,961.98
Gas used for Fuel for Electricity Generation, steam and housing colonies	1,023.00		2,961.98
<b>10 POWER STATIONS</b>			
(a) WAPDA's Power Stations and other electricity utility companies excluding WAPDA's Natural Gas Turbine Station, Nishatabad, Faisalabad			
All off takes at flat rate of	857.00		2,961.98
(b) WAPDA's Natural Gas Turbine Station, Nishatabad, Faisalabad			
All off takes at flat rate of	857.00		2,961.98
Fixed Charge (Rupee per month)	390,000		390,000
(c) Liberty Power Limited			
All off takes at flat rate of	1,111.42		2,961.98
<b>10 Captive Power</b>			
All off-takes at flat rate of	1,087.00		2,961.98
<b>11 Independent Power Projects</b>			
All off-takes at flat rate of	857.00		2,961.98

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

(2) - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	MMCFD	MMCF	GCV	JUL 23			TOTAL SALE PRICE	FIXED CHARGES	PREC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GOS
										R BTU	MMBTU	MMBTU						
WARDA		1,050.00	1,050.00	1,050.00	1,050.00	1			999									
MUZIBAR GARH		1,050.00	1,050.00	1,050.00	1,050.00	5			999									
M/GARH SPS-MIT SPS-GTFS-FSD,GTFS SHIDRA		1,050.00	1,050.00	1,050.00	1,050.00	1			999									
GUDDU POWER		1,050.00	1,050.00	1,050.00	1,050.00	2			816									
RENTED POWER BIHRI & SKP		1,050.00	1,050.00	1,050.00	1,050.00	5												
TOTAL WAPDA																		
IPES																		
KAPCO		1,050.00	1,050.00	1,050.00	1,050.00				999									
ROUSCH POWER		1,050.00	1,050.00	1,050.00	1,050.00				999									
FKPLC		1,050.00	1,050.00	1,050.00	1,050.00				999									
ENPRO POWER		1,050.00	1,050.00	1,050.00	1,050.00	1	32	987	694	682,760	718	718	718	718	718	718	718	
ORIENT POWER BALOKI		1,050.00	1,050.00	1,050.00	1,050.00				999									
SAPHIRE POWER		1,050.00	1,050.00	1,050.00	1,050.00				999									
SAIF POWER		1,050.00	1,050.00	1,050.00	1,050.00				999									
WAPDA PHOSPHATE		1,050.00	1,050.00	1,050.00	1,050.00				999									
ATEEN		1,050.00	1,050.00	1,050.00	1,050.00				999									
Baloch		1,050.00	1,050.00	1,050.00	1,050.00				999									
Haveli Bahadur Shah		1,050.00	1,050.00	1,050.00	1,050.00				999									
Bhikki		1,050.00	1,050.00	1,050.00	1,050.00				999									
DAVS		1,050.00	1,050.00	1,050.00	1,050.00				999									
PKP POWER		1,050.00	1,050.00	1,050.00	1,050.00				999									
LIBERTY POWER		2,887.66	2,887.66	2,887.66	2,887.66	1	34	1,051	858	858	2,557	2,557	2,557	2,557	2,557	2,557	2,557	
TOTAL IPPs						2	66	2,049	1,369,342	1,369,342	3,275	3,275	3,275	3,275	3,275	3,275	3,275	
TOTAL POWER						11	66	2,049	1,369,342	1,369,342	3,275	3,275	3,275	3,275	3,275	3,275	3,275	
FERTILIZER																		
PAK ARAB		510.00	510.00	580.00	580.00	1			999									
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1			999									
FUEL		510.00	510.00	580.00	580.00	1			999									
DAUD HERC.		510.00	510.00	580.00	580.00	1			999									
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1			999									
ENPRO FERTILIZER	268	1,887.35	1,887.35	2,000.00	2,000.00	1	104	3,238	2,487	2,487	492	492	492	492	492	492	492	
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1			999									
HAZARA PHOS. FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1			999									
FATIMA & AGRITECH FEED		510.00	510.00	580.00	580.00	1	62	1,931	1,988	1,988	2,067	2,067	2,067	2,067	2,067	2,067	2,067	
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1	14	429	439	439	470	470	470	470	470	470	470	
SUB TOTAL						9	189	5,622	5,093	5,093	3,326	3,326	3,326	3,326	3,326	3,326	3,326	
CEMENT		1,500.00	1,500.00	4,400.00	4,400.00	6	0	2	999	1,623	2	3	3	3	3	3	3	
GENERAL INDUSTRIAL		1,200.00	1,200.00	2,200.00	2,200.00	1,088	38	569	999	577,474	577	730	730	730	730	730	730	
GENERAL INDUSTRIAL - Zero rated		1,100.00	1,100.00	2,100.00	2,100.00	1,655	13	407	999	410,326	410	390	390	390	390	390	390	
CAPTIVE POWER		1,200.00	1,200.00	2,500.00	2,500.00	34	12	351	999	379,180	379	455	455	455	455	455	455	
CAPTIVE POWER - Zero rated		1,100.00	1,100.00	2,400.00	2,400.00	307	43	1,345	999	1,342,656	1,341	1,537	1,537	1,537	1,537	1,537	1,537	
CNG (Region-I)		1,805.00	1,805.00	3,600.00	3,600.00	1,023	67	2,053	999	2,149,561	2,150	3,881	3,881	3,881	3,881	3,881	3,881	
LANG-CNG									999									
COMMERCIAL		1,650.00	1,650.00	3,900.00	3,900.00	44,996	18	547	999	545,850	546	939	939	939	939	939	939	
SPL COMMERCIAL		110.00	110.00	110.00	110.00		0	1	999	941	1	1	1	1	1	1	1	
Up to 50 M3 per Month - All take off at flat rate of		110.00	110.00	110.00	110.00		0	0	999	189	0	0	0	0	0	0	0	
Up to 100 M3 per Month - All take off at flat rate of		110.00	110.00	110.00	110.00		0	0	999	189	0	0	0	0	0	0	0	
Up to 200 M3 per Month - All take off at flat rate of		230.00	230.00	230.00	230.00		0	5	999	4,124	5	1	1	1	1	1	1	
Up to 300 M3 per Month - All take off at flat rate of		750.00	750.00	750.00	750.00		0	293	999	293,888	294	206	206	206	206	206	206	
Above 300 M3 per Month - All take off at flat rate of							10	238	999	390,919	391	208	208	208	208	208	208	
DOMESTIC									999									
Protected							176	5,469	999	5,254,744	5,255	2,441	2,441	2,441	2,441	2,441	2,441	
Unprotected							448	13,686	999	7,846,363	7,846	2,862	2,862	2,862	2,862	2,862	2,862	
Bulk domestic		1,600.00	1,600.00	2,000.00	2,000.00	100	26	808	999	804,857	805	1,296	1,296	1,296	1,296	1,296	1,296	
Shas - 3 All over 300 C.M						100	26	808	999	804,857	805	1,296	1,296	1,296	1,296	1,296	1,296	
GRAND TOTAL						64,092	910	28,195		25,775,850	25,776	21,343	21,343	21,343	21,343	21,343	21,343	

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

121 - GAS SALES

CATEGORY

AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	MMCGD	MMCG	GCV	MMB/TU	B BTU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	FIXED CHARGES	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS		
WARDA	1,050.00	1,050.00	1,050.00	1,050.00	1			999												
MUZARAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	5			999												
M/GARH SPMSALI,SPS-GTFS-GTFS SHIDA	1,050.00	1,050.00	1,050.00	1,050.00	1			999												
GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	1			999												
RENTED POWER BIRHI & SVP	1,050.00	1,050.00	1,050.00	1,050.00	2			999	1,224,000	1,224	1,285		1,285		1,285		1,285			
TOTAL WAPDA					9				1,224,000	1,224	1,285		1,285		1,285		1,285		1,285	
IPPS																				
KAPCO	1,050.00	1,050.00	1,050.00	1,050.00				999												
ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00				999												
KPCL	1,050.00	1,050.00	1,050.00	1,050.00				999												
ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00				999												
ENGRO POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00	1	18	546	999	378,924	379	398		398		398		398		398	
SAF POWER	1,050.00	1,050.00	1,050.00	1,050.00				999												
HALMONE	1,050.00	1,050.00	1,050.00	1,050.00				999												
ALTERN	1,050.00	1,050.00	1,050.00	1,050.00				999												
Balok	1,050.00	1,050.00	1,050.00	1,050.00				999												
Hawal Bahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00				999												
Bhikki	1,050.00	1,050.00	1,050.00	1,050.00				999												
Bhikki	1,050.00	1,050.00	1,050.00	1,050.00				999												
DAVIS	1,050.00	1,050.00	1,050.00	1,050.00				999												
KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00				999												
LIBERTY POWER	1,050.00	1,050.00	1,050.00	1,050.00				999												
TOTAL IPPs	2,887.86	2,887.86	2,887.86	2,887.86	45	1,350		837	1,119,950	1,119	3,269		3,269		3,269		3,269		3,269	
TOTAL POWER					11	63	1,896													
FERTILIZER					11	113	3,296													
PAK ARAB	510.00	510.00	580.00	580.00	1			999												
FEED	1,500.00	1,500.00	1,580.00	1,580.00	1			999												
DAUD HEIC.	510.00	510.00	580.00	580.00	1			999												
FEED	1,500.00	1,500.00	1,580.00	1,580.00	1			999												
ENGRO FERTILIZER	183.75	183.75	200.00	200.00	1			999												
FEED	1,500.00	1,500.00	1,580.00	1,580.00	1	83	2,802	999	2,025,612	2,026	372		372		372		372		372	
HAZARA PHOS.	1,500.00	1,500.00	1,580.00	1,580.00	1	8	244	999	176,140	176	264		264		264		264		264	
FUEL	510.00	510.00	580.00	580.00	1			999												
FATIMA & AGRITECH	1,500.00	1,500.00	1,580.00	1,580.00	1	17	487	999	486,506	487	253		253		253		253		253	
FUEL	510.00	510.00	580.00	580.00	1			999												
SUB TOTAL					9	120	3,585													
CEMENT	1,500.00	1,500.00	4,400.00	4,400.00	6	10	300	999	299,823	300	450		450		450		450		450	
GENERAL INDUSTRIAL	1,200.00	1,200.00	2,200.00	2,200.00	1,088	32	345	999	344,796	345	414		414		414		414		414	
GENERAL INDUSTRIAL- Zero reted	1,100.00	1,100.00	2,100.00	2,100.00	1,635	34	405	999	404,761	405	445		445		445		445		445	
CAPTIVE POWER	1,200.00	1,200.00	2,500.00	2,500.00	34	5	135	999	134,920	135	182		182		182		182		182	
CAPTIVE POWER- Zero reted	1,100.00	1,100.00	2,400.00	2,400.00	807	21	815	999	614,836	615	676		676		676		676		676	
CNG (Region-I)	1,895.00	1,895.00	3,600.00	3,600.00	1,023	40	1,200	999	1,199,791	1,199	2,165		2,165		2,165		2,165		2,165	
Note: RLNG is being supplied to CNG stations situated in Region II (Punjab).																				
LN6-CNG	1,650.00	1,650.00	3,900.00	3,900.00	44,996	17	495	999	494,707	495	816		816		816		816		816	
COMMERCIAL																				
SPL COMMERCIAL	110.00	110.00	110.00	110.00	0	0	0	999	119	0	0		0		0		0		0	
Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	0	0	0	999	340	0	0		0		0		0		0	
Up to 100 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	0	0	0	999	1,327	1	0		0		0		0		0	
Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	0	0	0	999	2,880	3	1		1		1		1		1	
Up to 300 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	0	0	0	999	250,234	250	175		175		175		175		175	
Above 300 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	9	9	233	999	234,849	233	176		176		176		176		176	
DOMESTIC																				
Protected					167	5,002		999	4,999,058	4,999	891		891		891		891		891	
Unprotected					280	8,191		999	8,386,048	8,191	4,644		4,644		4,644		4,644		4,644	
Bulk domestic					446	13,993		999	13,385,106	13,993	5,675		5,675		5,675		5,675		5,675	
Sib- 3 All over 300 C.M																				
GRAND TOTAL	1,600.00	1,600.00	2,000.00	2,000.00	100	38	1,140	999	1,139,376	1,139	1,813		1,813		1,813		1,813		1,813	
					100	38	1,140	999	1,139,376	1,139	1,813		1,813		1,813		1,813		1,813	
					64,022	842	25,264		23,746,572	23,747	18,702		18,702		18,702		18,702		18,702	

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[2] - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU		PRESCRIBE D PRICE/ MMBTU		PRESCRIBE D PRICE/ MMBTU		Avg. No. of Consumers	MMWCF	GCV	MMBTU	8 BTU	SALE PRICE		FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS
		10233	11233	10233	11233	04/23	04/23													
WARDA	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	999	-	-	-	-	-	-	-	-	-	-
MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	999	-	-	-	-	-	-	-	-	-	-
M/GARH, SPS-MLT, SPS+GTFS-FSD, GTFS SHDRA	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	50	1,550	1,484,800	1,265	1,328	-	1,328	4,378	-	1,328	1,328	
GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	-	-	-	-	-	-	-	-	-	
RENTED POWER BIKHI & SPP	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	-	-	-	-	-	-	-	-	-	
TOTAL WARDA								9	50	1,550	1,264,800	1,165	1,328	-	1,328	4,378	-	1,328	1,328	
IPES	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
KAPCO	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
ROUSH POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
FRCL	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
ENGRO POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	18	564	391,555	392	411	-	411	411	-	411	411	
SAPRIARE POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
HALDIRE	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
ALTERN	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
Balloi	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
Harvli Bahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
Bhikki	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
Bhikki	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
DAVIS	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
LIBERTY POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	
TOTAL IPES	2,987.56	2,987.56	2,987.56	2,987.56	2,987.56	2,987.56	2,987.56	1	45	1,395	46,634	45	67	-	67	262	-	262	262	
TOTAL POWER								2	63	1,959	1,427,615	1,168	3,372	-	3,372	3,372	-	3,372	3,372	
FERTILIZER								2	63	1,959	1,539,170	1,539	3,785	-	3,785	3,785	-	3,785	3,785	
PAL ARAB								11	113	3,509	2,833,970	2,834	5,111	-	5,111	5,111	-	5,111	5,111	
FEED	510.00	510.00	510.00	510.00	510.00	510.00	510.00	1	-	-	-	-	-	-	-	-	-	-	-	
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1	-	-	-	-	-	-	-	-	-	-	-	
FEED	510.00	510.00	510.00	510.00	510.00	510.00	510.00	1	-	-	-	-	-	-	-	-	-	-	-	
DAUD HERC	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1	-	-	-	-	-	-	-	-	-	-	-	
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1	-	-	-	-	-	-	-	-	-	-	-	
ENGRO FERTILIZER	183.75	183.75	183.75	183.75	183.75	183.75	183.75	1	99	2,895	2,093,132	2,093	385	-	385	385	-	385	385	
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1	8	252	181,011	182	273	-	273	273	-	273	273	
HAZARA PHOS.	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1	-	-	-	-	-	-	-	-	-	-	-	
FATIMA & AGRITECH FEED	510.00	510.00	510.00	510.00	510.00	510.00	510.00	1	17	513	513,057	513	262	-	262	262	-	262	262	
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1	48	1,464	46,634	45	67	-	67	262	-	262	262	
SUB TOTAL								9	120	3,703	2,832,814	2,833	986	-	986	986	-	986	986	
CEMENT	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	6	-	-	-	-	-	-	-	-	-	-	-	
GENERAL INDUSTRIAL	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	1,088	32	357	356,269	356	428	-	428	428	-	428	428	
GENERAL INDUSTRIAL- Zero rated	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,635	14	413	418,253	418	460	-	460	460	-	460	460	
CAPTIVE POWER	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	34	5	140	139,418	139	167	-	167	167	-	167	167	
CAPTIVE POWER- Zero rated	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	307	21	636	633,124	633	699	-	699	699	-	699	699	
CNG (Region-I)	1,805.00	1,805.00	1,805.00	1,805.00	1,805.00	1,805.00	1,805.00	1,023	40	1,240	1,239,467	1,239	2,237	-	2,237	2,237	-	2,237	2,237	
LNG-CNG																				
COMMERCIAL	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	44,596	15	450	449,234	449	741	-	741	741	-	741	741	
SPL COMMERCIAL	110.00	110.00	110.00	110.00	110.00	110.00	110.00		0	0	129	0	0	-	0	0	-	0	0	
Up to 50 MG per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	110.00	110.00	110.00		0	0	351	0	0	-	0	0	-	0	0	
Up to 100 MG per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	110.00	110.00	110.00		0	0	1	0	0	-	0	0	-	0	0	
Up to 200 MG per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00	220.00		1	1	1,371	1	0	-	0	0	-	0	0	
Up to 300 MG per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00	220.00		0	0	2,924	3	1	-	1	1	-	1	1	
Above 300 MG per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	700.00	700.00		3	3	258,675	259	181	-	181	181	-	181	181	
DOMESTIC									9	264	263,844	263	182	-	182	182	-	182	182	
Protected																				
Unprotected																				
Bulk domestic									175	5,433	5,440,313	5,441	912	-	912	912	-	912	912	
SUB - 3 All over 300 C/M									320	9,922	9,933,484	9,933	5,621	-	5,621	5,621	-	5,621	5,621	
GRAND TOTAL								100	4,983	38	1,178	999	1,177,304	-	1,177	1,884	-	1,884	1,884	
								100	24,983	38	1,178	999	1,177,304	-	1,177	1,884	-	1,884	1,884	
								100	84,092	879	27,240	25,729	19,428	-	19,428	19,428	-	19,428	19,428	

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

121 - GAS SALES

CATEGORY	AVG. GCV	PRESCRIBE PRICE/ MMBTU	SALE PRICE/ MMBTU	D PRICE/ MMBTU	PRESCRIBE PRICE/ MMBTU	SALE PRICE/ MMBTU	D PRICE/ MMBTU	MMCF	GCV	MMBTU	B BTU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS
WAPDA																		
MUZAR GARR	1	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		999									
M/GARR SP-SM-LT-SPS-GTFS-PSD-GTFS SHIRA	5	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		999									
GUDDU POWER	1	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		999									
VENTED POWER BIKHI & SKP	2	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00		816	1,724,000	1,224	1,285	1,285	1,285	1,285	1,285		
TOTAL WAPDA	9							50		1,724,000	1,224	1,285	1,285	1,285	1,285	1,285		
KAPCO																		
ROUSCH POWER																		
KPKC																		
ENGRO POWER																		
ORIENT POWER BALOKI	1	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	18	999	378,924	379	398	398	398	398	398		
SAIPHIRE POWER																		
SAIF POWER																		
HALMORE																		
ALTERN																		
HALMORE																		
Alteco Bahadur Shah																		
Bhikhi																		
Bhikhi																		
KPK POWER																		
KPK POWER																		
LIBERTY POWER																		
LIBERTY																		
TOTAL WAPDA	1	2,887.66	2,887.66	2,887.66	2,887.66	2,887.66	2,887.66	45	837	1,128,950	1,110	3,263	3,263	3,263	3,263	3,263		
TOTAL WAPDA	2	53	1,096					63		1,508,874	1,520	3,061	3,061	3,061	3,061	3,061		
TOTAL WAPDA	11	113	3,536					113		2,737,874	2,733	4,946	4,946	4,946	4,946	4,946		
PAK ARAB																		
FUEL	1	510.00	510.00	510.00	510.00	510.00	510.00		999									
FUEL	1	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00		999									
FUEL	1	510.00	510.00	510.00	510.00	510.00	510.00		999									
DAUD HERC.																		
FUEL	1	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00		999									
FUEL	1	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00		999									
ENGRO FERTILIZER	283	183.75	183.75	183.75	183.75	183.75	183.75		999	2,025,612	2,026	405	405	405	405	405		
FUEL	1	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00		723	1,761,140	176	278	278	278	278	278		
HAZARA PHOS.	1	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00		999	486,566	487	288	288	288	288	288		
FUEL	1	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00		999	486,566	487	288	288	288	288	288		
FATIMA & AGRITECH	1	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00		999	486,566	487	288	288	288	288	288		
FUEL	1	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00		999	486,566	487	288	288	288	288	288		
SUB TOTAL	9	100	3,585					43		2,737,874	2,733	4,946	4,946	4,946	4,946	4,946		
CEMENT																		
GENERAL INDUSTRIAL	6	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00		999									
GENERAL INDUSTRIAL	1,088	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00		999	344,796	345	759	759	759	759	759		
GENERAL INDUSTRIAL- Zero rated	1,635	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00		999	404,761	405	850	850	850	850	850		
CAPTIVE POWER	34	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00		999	134,920	135	337	337	337	337	337		
CAPTIVE POWER- Zero rated	307	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00		999	614,658	615	1,475	1,475	1,475	1,475	1,475		
CNG (Region-II)	1,023	1,805.00	1,805.00	1,805.00	1,805.00	1,805.00	1,805.00		999	1,199,293	1,199	4,317	4,317	4,317	4,317	4,317		
Under CNG																		
COMMERCIAL	44,996	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00		999	434,743	435	1,695	1,695	1,695	1,695	1,695		
SPL COMMERCIAL																		
Up to 50 M3 per Month- All take off at flat rate of	110	110.00	110.00	110.00	110.00	110.00	110.00		999	119	0	0	0	0	0	0		
Up to 100 M3 per Month- All take off at flat rate of	110	110.00	110.00	110.00	110.00	110.00	110.00		999	340	0	0	0	0	0	0		
Up to 200 M3 per Month- All take off at flat rate of	220	220.00	220.00	220.00	220.00	220.00	220.00		999	1,227	1	1	1	1	1	1		
Up to 300 M3 per Month- All take off at flat rate of	220	220.00	220.00	220.00	220.00	220.00	220.00		999	2,830	3	1	1	1	1	1		
Above 300 M3 per Month- All take off at flat rate of	700	700.00	700.00	700.00	700.00	700.00	700.00		999	250,334	250	175	175	175	175	175		
DOMESTIC																		
Unrestricted	205	6,138	6,138	6,138	6,138	6,138	6,138		1,015	6,729,288	6,729	2,763	2,763	2,763	2,763	2,763		
Unrestricted	455	13,662	13,662	13,662	13,662	13,662	13,662		1,015	13,845,180	13,845	29,410	29,410	29,410	29,410	29,410		
Bulk domestic																		
Slab - 3 All over 300 C/M	100	1,600.00	1,600.00	1,600.00	1,600.00	1,600.00	1,600.00		999	1,139,326	1,139	2,279	2,279	2,279	2,279	2,279		
GRAND TOTAL	100	14,893	14,893	14,893	14,893	14,893	14,893		999	1,139,326	1,139	2,279	2,279	2,279	2,279	2,279		
GRAND TOTAL	100	54,893	54,893	54,893	54,893	54,893	54,893		999	1,139,326	1,139	2,279	2,279	2,279	2,279	2,279		
GRAND TOTAL	100	64,092	64,092	64,092	64,092	64,092	64,092		999	30,096,507	30,097	40,047	40,047	40,047	40,047	40,047		

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[21] - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE MMBTU	SALE PRICE/ MMBTU	PRESCRIBE MMBTU	D PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	MMCFD	MMCF	GCV	MMBTU	B BTU	Date/23		FIXED CHARGES	PRESC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS	
														SALE PRICE	FIXED CHARGES						
WARDA																					
MUZAFAR GARIH		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1													
M/GARH SEPMI SP&GTPS-FSD/GTPS SHDRA		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1													
GUDDU POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1													
RENTED POWER BIKHI & SRP		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	2													
TOTAL WAPDA								9													
IPPS																					
KAPCO		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
ROUSCH POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
FRPCL		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
ENRGIO POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
ORIENT POWER BALOKI		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1													
SAPHIRE POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
WAL POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
WAL PORE		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
ALTERN		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
Bilohi		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
Haveli Bahadur Shah		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
Bhikki		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
DAVIS		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
KPK POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
LIBERTY POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00														
TOTAL IPPS		2,887.66	2,887.66	2,887.66	2,887.66	2,887.66	2,887.66														
TOTAL POWER								1													
FERTILIZER								2													
PAK ARAB		510.00	510.00	580.00	580.00	580.00	580.00														
FEED		1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00														
DAUD MEC.		510.00	510.00	580.00	580.00	580.00	580.00														
FEED		1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00														
ENRGIO FERTILIZER		183.75	183.75	200.00	200.00	200.00	200.00														
FEED		1,500.00	1,500.00	1,580.00	1,580.00	1,580.00	1,580.00														
HAZARA PHDS		510.00	510.00	580.00	580.00	580.00	580.00														
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1,580.00	1,580.00														
FATIMA & AGRITECH FEED		510.00	510.00	580.00	580.00	580.00	580.00														
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1,580.00	1,580.00														
SUB TOTAL								9													
CEMENT		1,500.00	1,500.00	4,400.00	4,400.00	4,400.00	4,400.00														
GENERAL INDUSTRIAL		1,200.00	1,200.00	2,200.00	2,200.00	2,200.00	2,200.00														
GENERAL INDUSTRIAL Zero rated		1,100.00	1,100.00	2,100.00	2,100.00	2,100.00	2,100.00														
CAPTIVE POWER		1,200.00	1,200.00	2,500.00	2,500.00	2,500.00	2,500.00														
CAPTIVE POWER -Zero rated		1,100.00	1,100.00	2,400.00	2,400.00	2,400.00	2,400.00														
CNG (Region-I)		1,805.00	1,805.00	3,600.00	3,600.00	3,600.00	3,600.00														
LNGL-CNG		1,650.00	1,650.00	3,900.00	3,900.00	3,900.00	3,900.00														
COMMERCIAL								44,996													
SP4 COMMERCIAL		110.00	110.00	110.00	110.00	110.00	110.00														
Up to 50 M3 per Month - All take off at flat rate of		110.00	110.00	110.00	110.00	110.00	110.00														
Up to 100 M3 per Month - All take off at flat rate of		220.00	220.00	220.00	220.00	220.00	220.00														
Up to 200 M3 per Month - All take off at flat rate of		220.00	220.00	220.00	220.00	220.00	220.00														
Up to 300 M3 per Month - All take off at flat rate of		700.00	700.00	700.00	700.00	700.00	700.00														
Above 300 M3 per Month - All take off at flat rate of																					
DOMESTIC								223													
Protected								706													
Unprotected								1,023													
Bulk domestic								929													
Slab - 3 All over 300 C/M								28,799													
GRAND TOTAL								29,320,637													

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

121 - GAS SALES

CATEGORY

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	PRESCRIBE O PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	PRESCRIBE O PRICE/ MMBTU	MMCFD	MMBTU	MMCF	MMBTU	B BTU	SECOND QUARTER (OCT-DEC-23)			TOTAL SALE PRICE	TOTAL GDS
													SALE PRICE	FIXED CHARGES	PRICE		
WARDHA																	
MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
M/GARH SP5-MLT,SP5+GTPS-FSD,GTFS SHIDRA	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
GIJDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
RENTED POWER BIKHI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
TOTAL WARDHA																	
IPPS																	
KAPCO																	
ROUSH POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
KPCL	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
ENERGO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
RENTED POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
SARAF POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
SAFE POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
HALMOORE	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
ALTRON	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
Balokli	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
Havell Bahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
Bhikki	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
DAVIS	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
LIBERTY POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00											
TOTAL IPPS	2,887.66	2,887.66	2,887.66	2,887.66	2,887.66	2,887.66											
TOTAL POWER																	
BERKLEZER																	
PAK-ARIS																	
FEED	510.00	510.00	510.00	510.00	510.00	510.00											
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00											
FEED	510.00	510.00	510.00	510.00	510.00	510.00											
DAUD HERC.	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00											
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00											
ENGRIO FERTILIZER	183.75	183.75	183.75	183.75	183.75	183.75											
FEED	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00											
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00											
HAZARA PHOS.	510.00	510.00	510.00	510.00	510.00	510.00											
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00											
FATIMA & AGRITECH	510.00	510.00	510.00	510.00	510.00	510.00											
FEED	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00											
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00											
SUB TOTAL																	
CEMENT	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00											
GENERAL INDUSTRIAL	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00											
GENERAL INDUSTRIAL - Zero rated	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00											
CAPTIVE POWER	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00											
CAPTIVE POWER - Zero rated	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00											
CNG (Region-I)	1,805.00	1,805.00	1,805.00	1,805.00	1,805.00	1,805.00											
Notes: RLNG is being supplied to CNG stations situated in Region-II (Punjab).																	
LNG-CNG	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00											
COMMERCIAL																	
SPR COMMERCIAL																	
Up to 50 MG per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	110.00	110.00											
Up to 100 MG per Month - All take off at flat rate of	110.00	110.00	110.00	110.00	110.00	110.00											
Up to 200 MG per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00											
Up to 300 MG per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00											
Up to 400 MG per Month - All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00											
Above 400 MG per Month - All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	700.00											
DOMESTIC																	
Protected																	
Unprotected																	
Both domestic																	
Sub - 3 All over 300 CM																	
GRAND TOTAL																	

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[2] - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	SIX MONTHS JULY TO DECEMBER 2023						TOTAL PRESC. PRICE	TOTAL	GDS	
							MMKCFD	MMKCF	MMBTU	B BTU	SALE PRICE	FIXED CHARGES				PRICE
WAPDA		1,050.00	1,050.00	1,050.00	1,050.00	1										
MUZAFAR GARH		1,050.00	1,050.00	1,050.00	1,050.00	5										
M/GARH SPS-M/T SPS-GTFS-FSD-GTFS SHIDRA		1,050.00	1,050.00	1,050.00	1,050.00	1										
GUDDU POWER		1,050.00	1,050.00	1,050.00	1,050.00	2	36	6,683	5,452,377	5,452	0	5,725	5,725	0	5,725	
RENTED POWER BIKHI & SKP		1,050.00	1,050.00	1,050.00	1,050.00	9	36	6,683	5,452,377	5,452	0	5,725	5,725	0	5,725	
TOTAL WAPDA																
IPES		1,050.00	1,050.00	1,050.00	1,050.00											
KAPCO		1,050.00	1,050.00	1,050.00	1,050.00											
ROUSCH POWER		1,050.00	1,050.00	1,050.00	1,050.00											
FRICL		1,050.00	1,050.00	1,050.00	1,050.00											
ENRCO POWER		1,050.00	1,050.00	1,050.00	1,050.00	1	22	4,133	2,861,131	2,861	3,004	3,004	3,004		3,004	
ORIENT POWER BALOKI		1,050.00	1,050.00	1,050.00	1,050.00											
SHARAD POWER		1,050.00	1,050.00	1,050.00	1,050.00											
SAIF POWER		1,050.00	1,050.00	1,050.00	1,050.00											
HALMORE		1,050.00	1,050.00	1,050.00	1,050.00											
ALTERN		1,050.00	1,050.00	1,050.00	1,050.00											
Balokli		1,050.00	1,050.00	1,050.00	1,050.00											
Howell Bahadur Shah		1,050.00	1,050.00	1,050.00	1,050.00											
Bhikki		1,050.00	1,050.00	1,050.00	1,050.00											
DAVIS		1,050.00	1,050.00	1,050.00	1,050.00											
KPK POWER		1,050.00	1,050.00	1,050.00	1,050.00											
LIBERTY POWER		2,887.66	2,887.66	2,887.66	2,887.66											
TOTAL IPES						1	42	7,738	6,470,748	6,471	18,685	18,685	18,685		18,685	
TOTAL POWER						2	65	11,871	9,331,879	9,332	21,690	21,690	21,690		21,690	
FERTILIZER		510.00	510.00	580.00	580.00	11	101	18,554	14,784,235	14,788	27,415	27,415	27,415	0	27,415	
PAK ARAB		510.00	510.00	580.00	580.00	1										
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1										
FEED		510.00	510.00	580.00	580.00	1										
DAUD HERC		1,500.00	1,500.00	1,580.00	1,580.00	1										
ENRCO FERTILIZER		1,500.00	1,500.00	1,580.00	1,580.00	268	97	17,916	13,264,852	13,262	2,603	2,603	2,603		2,603	
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1	8	1,545	1,116,506	1,117	1,704	1,704	1,704		1,704	
HAZARA PHOS.		1,500.00	1,500.00	1,580.00	1,580.00	1	32	5,892	5,955,180	5,955	5,226	5,226	5,226		5,226	
FATIMA & AGRITECH		4,500.00	1,500.00	1,580.00	1,580.00	1	6	1,034	1,053,009	1,053	1,202	1,202	1,202		1,202	
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	9	148	26,887	21,386,947	21,387	10,735	10,735	10,735		10,735	
SUB TOTAL						6	2	304	303,781	304	456	456	456		456	
CEMENT		1,200.00	1,200.00	2,200.00	2,200.00	1,088	14	2,651	2,706,042	2,706	3,904	3,904	3,904		3,904	
GENERAL INDUSTRIAL		1,200.00	1,200.00	2,200.00	2,200.00	1,639	13	2,417	2,419,304	2,419	3,422	3,422	3,422		3,422	
CAPTIVE POWER		1,200.00	1,200.00	2,500.00	2,500.00	34	7	1,299	1,337,719	1,338	1,952	1,952	1,952		1,952	
CAPTIVE POWER - Zero rated		1,200.00	1,200.00	2,400.00	2,400.00	307	31	5,612	5,650,103	5,650	7,841	7,841	7,841		7,841	
CNG (Region-I)		1,805.00	1,805.00	3,600.00	3,600.00	1,023	49	8,929	9,173,093	9,173	20,933	20,933	20,933		20,933	
Notes: RLNG is being supplied to CNG stations situated in Region II (Punjab),																
LNG-CNG																
COMMERCIAL		1,650.00	1,650.00	3,900.00	3,900.00	44,996	16	2,960	2,972,650	2,973	6,942	6,942	6,942		6,942	
SPL. COMMERCIAL		110.00	110.00	110.00	110.00	0	0	12	11,489	11	9	9	9		9	
Up to 300 M3 per Month - All take off at flat rate of		110.00	110.00	110.00	110.00	0	2	1,760	7	0	0	0	0		0	
Up to 100 M3 per Month - All take off at flat rate of		220.00	220.00	220.00	220.00	0	8	7,703	8	2	2	2	2		2	
Up to 300 M3 per Month - All take off at flat rate of		220.00	220.00	220.00	220.00	0	21	20,982	21	5	5	5	5		5	
Above 300 M3 per Month - All take off at flat rate of		700.00	700.00	700.00	700.00	9	1,600	1,605,412	1,605	1,124	1,124	1,124	1,124		1,124	
DOMESTIC		1,800.00	1,800.00	2,000.00	2,000.00	100	9	1,652	1,647,385	1,647	1,140	1,140	1,140		1,140	
Protected		1,800.00	1,800.00	2,000.00	2,000.00	185	34,071	34,144,172	34,144	12,265	12,265	12,265	12,265		12,265	
Unprotected		1,800.00	1,800.00	2,000.00	2,000.00	383	70,396	68,917,508	68,918	73,557	73,557	73,557	73,557		73,557	
Bulk domestic		1,800.00	1,800.00	2,000.00	2,000.00	588	104,467	103,061,680	103,062	85,822	85,822	85,822	85,822		85,822	
Sub - 3 All over 300 C/M		1,800.00	1,800.00	2,000.00	2,000.00	34	6,269	6,259,220	6,259	10,954	10,954	10,954	10,954		10,954	
GRAND TOTAL						100	14,683	14,683	14,683	14,683	14,683	14,683	14,683		14,683	
						100	14,993	14,993	14,993	14,993	14,993	14,993	14,993		14,993	
						64,092	987	181,561	171,652,141	171,652	181,526	181,526	181,526	0	181,526	

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[2] - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	D PRICE/ MMBTU	PRESCRIBE SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	MMCHD	MMBTU	MMCF	GCV	MMBTU	B BTU	SALE PRICE	FIXED CHARGES	TOTAL SALE PRICE	FIXED CHARGES	PRES. PRICE	TOTAL PRES. PRICE	GOS	
																			Avg. No. of Consumers
<b>WARDA</b>																			
MUZAFAR GARH		1,050.00	1,050.00	1,050.00	1,050.00				999										
M/GARH SPS-VLT SPS-GTFS-FSD-GTFS SHUBA		1,050.00	1,050.00	1,050.00	1,050.00				999										
GLUDDU POWER		1,050.00	1,050.00	1,050.00	1,050.00				999										
RENTED POWER BIKHI & SNP		1,050.00	1,050.00	1,050.00	1,050.00				816	1,264,800	1,265	1,328		1,328	1,328				
TOTAL WAPDA										1,264,800	1,265	1,328		1,328	1,328				
<b>IPFS</b>																			
KAPCO		1,050.00	1,050.00	1,050.00	1,050.00				999										
ROUSCHI POWER		1,050.00	1,050.00	1,050.00	1,050.00				999										
FRPL		1,050.00	1,050.00	1,050.00	1,050.00				999										
ENGRO POWER		1,050.00	1,050.00	1,050.00	1,050.00				999										
CHENAB POWER (BALOKI)		1,050.00	1,050.00	1,050.00	1,050.00		564		999	391,555	392	411		411	411			411	
SAPRISE POWER		1,050.00	1,050.00	1,050.00	1,050.00				999										
SAIF POWER		1,050.00	1,050.00	1,050.00	1,050.00				999										
HALKORE		1,050.00	1,050.00	1,050.00	1,050.00				999										
ALTREK		1,050.00	1,050.00	1,050.00	1,050.00				999										
Bajochi		1,050.00	1,050.00	1,050.00	1,050.00				999										
Haveli Bahadur Shah		1,050.00	1,050.00	1,050.00	1,050.00				999										
Bhikki		1,050.00	1,050.00	1,050.00	1,050.00				999										
Bhikki		1,050.00	1,050.00	1,050.00	1,050.00				999										
DAVIS		1,050.00	1,050.00	1,050.00	1,050.00				999										
KPK POWER		1,050.00	1,050.00	1,050.00	1,050.00				999										
CHENAB POWER		1,050.00	1,050.00	1,050.00	1,050.00				999										
LIBERTY POWER		1,050.00	1,050.00	1,050.00	1,050.00				999										
TOTAL IPFS		2,887.66	2,887.66	2,887.66	2,887.66		45		837	1,167,615	1,168	3,372		3,372	3,372			3,372	
<b>TOTAL POWER</b>							63		837	1,559,170	1,559	3,783		3,783	3,783			3,783	
<b>EXFERTILIZER</b>							113			2,823,970	2,824	5,111		5,111	5,111			5,111	
PAK-ARAB		510.00	510.00	580.00	580.00				999										
FEED		1,500.00	1,500.00	1,580.00	1,580.00				999										
FUEL		510.00	510.00	580.00	580.00				999										
DAUD HERC.		1,500.00	1,500.00	1,580.00	1,580.00				999										
FUEL		183.75	183.75	200.00	200.00				999										
ENGRO FERTILIZER		1,500.00	1,500.00	1,580.00	1,580.00		81		999	2,093,132	2,093	419		419	419			419	
FUEL		1,500.00	1,500.00	1,580.00	1,580.00		8		999	182,011	182	288		288	288			288	
HAZARA PHOS.		1,500.00	1,500.00	1,580.00	1,580.00				999	513,057	513	298		298	298			298	
FATIMA & AGRITECH		1,500.00	1,500.00	1,580.00	1,580.00				999	45	45	70		70	70			70	
FUEL		1,500.00	1,500.00	1,580.00	1,580.00		1		999	2,852,814	2,853	1,074		1,074	1,074			1,074	
<b>SUB TOTAL</b>							130		999	11,676,115	11,677	1,074		1,074	1,074			1,074	
<b>CEMENT</b>							6		999										
GENERAL INDUSTRIAL		1,200.00	1,200.00	2,200.00	2,200.00				999	356,289	356	784		784	784			784	
GENERAL INDUSTRIAL- Zero rated		1,100.00	1,100.00	2,100.00	2,100.00				999	418,283	418	878		878	878			878	
CAPTIVE POWER		1,200.00	1,200.00	2,500.00	2,500.00				999	139,418	139	349		349	349			349	
CAPTIVE POWER- Zero rated		1,100.00	1,100.00	2,400.00	2,400.00				999	635,124	635	1,524		1,524	1,524			1,524	
CNG (Region-I)		1,805.00	1,805.00	3,600.00	3,600.00				999	1,239,267	1,239	4,461		4,461	4,461			4,461	
LNG-CNG									999	449,234	449	1,752		1,752	1,752			1,752	
<b>COMMERCIAL</b>							15		999										
SPL COMMERCIAL		110.00	110.00	110.00	110.00				999	123	0	0		0	0			0	
Up to 300 M3 per Month- All take off at flat rate of		110.00	110.00	110.00	110.00				999	351	0	0		0	0			0	
Up to 300 M3 per Month- All take off at flat rate of		220.00	220.00	220.00	220.00				999	1,371	1	0		0	0			0	
Up to 300 M3 per Month- All take off at flat rate of		220.00	220.00	220.00	220.00				999	2,924	3	1		1	1			1	
Above 300 M3 per Month- All take off at flat rate of		700.00	700.00	700.00	700.00				999	258,575	259	181		181	181			181	
<b>DOMESTIC</b>							9		999	263,344	263	182		182	182			182	
Protected									999	6,787	6,787	2,755		2,755	2,755			2,755	
Unprotected									999	27,530	27,530	50,559		50,559	50,559			50,559	
Bulk domestic									999	35,314,557	35,315	53,314		53,314	53,314			53,314	
Slab - 3 All over 300 C.M									999	1,177,304	1,177	2,955		2,955	2,955			2,955	
<b>GRAND TOTAL</b>							149		999	11,774,714	11,775	71,784		71,784	71,784			71,784	

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[21 - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	MMCFD	MMCF	GCV	Feb 24				TOTAL SALE PRICE	FIXED CHARGES	PRESC. PRICE	FIXED CHARGES	TOTAL PRES.C. PRICE	GDS	
											MMBTU	MMBTU	B BTU	SALE PRICE							
WAPDA																					
MUZAFAR GARH	1	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1														
M/GARH SPS-MTSPS+GTRFSSD,GTPS,SHDRA	1	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1														
GLUDDU POWER	1	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	50	1,450	816	1,183,200	1,183	1,242	1,242	1,242	1,242			1,242	1,242	
RENTED POWER BIKHI & SKP	2	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	2														
TOTAL WAPDA	9						9	50	1,450		1,183,200	1,183	1,242	1,242	1,242	1,242			1,242	1,242	
KAFCO																					
ROUSCH POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00															
KPCL		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00															
ENRGO POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	18	528		366	385	385	385	385	385			385	385	
ONERIG POWER-BALOKI		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00															
ONERIG POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00															
SAIF POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00															
HALDORSE		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00															
ALTERN		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00															
Balloi		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00															
Haveli Bahadur Shah		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00															
Bhikki		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00															
Davis		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00															
KPK POWER		1,050.00	1,050.00	1,050.00	1,050.00	1,050.00															
LIBERTY POWER		2,887.66	2,887.66	2,887.66	2,887.66	2,887.66	1	45	1,305		1,092	3,154	3,154	3,154	3,154	3,154			3,154	3,154	
TOTAL IPPs	2						2	63	1,833		1,439	1,539	1,539	1,539	1,539	1,539			3,539	3,539	
TOTAL POWER	11						11	113	3,283		2,641,778	2,642	4,781	4,781	4,781	4,781			4,781	4,781	
FERTILIZER																					
PAK ARAB		510.00	510.00	580.00	580.00	580.00	1														
FEED		1,300.00	1,500.00	1,580.00	1,580.00	1,580.00	1														
FUEL		1,100.00	1,500.00	1,580.00	1,580.00	1,580.00	1														
DAUD HERC		1,500.00	1,500.00	1,580.00	1,580.00	1,580.00	1														
FUEL		183.75	183.75	200.00	200.00	200.00	1	83	2,708		1,958	392	392	392	392	392			392	392	
ENRGO FERTILIZER		1,500.00	1,500.00	1,580.00	1,580.00	1,580.00	1	8	236		170	269	269	269	269	269			269	269	
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1,580.00	1														
HAZARA PHOS.		510.00	510.00	580.00	580.00	580.00	1	17	480		478	278	278	278	278	278			278	278	
FATIMA & AGRITECH FEED		4,500.00	1,500.00	1,580.00	1,580.00	1,580.00	1	42			42	66	66	66	66	66			66	66	
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1,580.00	1														
SUB TOTAL	9						9	120	3,466		2,650,052	2,650	1,005	1,005	1,005	1,005			1,005	1,005	
CEMENT		1,500.00	1,500.00	4,400.00	4,400.00	4,400.00	6														
GENERAL INDUSTRIAL		1,200.00	1,200.00	2,200.00	2,200.00	2,200.00	1,088	12	354		333	733	733	733	733	733			733	733	
GENERAL INDUSTRIAL - Zero rated		1,100.00	1,100.00	2,100.00	2,100.00	2,100.00	1,695	14	392		391	872	872	872	872	872			872	872	
CAPTIVE POWER		1,200.00	1,200.00	2,500.00	2,500.00	2,500.00	34	5	131		110	316	316	316	316	316			316	316	
CAPTIVE POWER - Zero rated		1,100.00	1,100.00	2,400.00	2,400.00	2,400.00	307	21	595		394	1,438	1,438	1,438	1,438	1,438			1,438	1,438	
CNG (Region-I)		1,805.00	1,805.00	3,600.00	3,600.00	3,600.00	1,023	40	1,160		1,159	4,174	4,174	4,174	4,174	4,174			4,174	4,174	
Notes: RLNG is being supplied to CNG stations situated in Region II (Punjab).																					
LNG-CNG																					
COMMERCIAL		1,850.00	1,850.00	3,900.00	3,900.00	3,900.00	44,896	15	421		420	1,639	1,639	1,639	1,639	1,639			1,639	1,639	
SPL COMMERCIAL		110.00	110.00	110.00	110.00	110.00															
Up to 50 M3 per Month - All take off at list rate of		110.00	110.00	110.00	110.00	110.00															
Up to 100 M3 per Month - All take off at list rate of		220.00	220.00	220.00	220.00	220.00															
Up to 200 M3 per Month - All take off at list rate of		440.00	440.00	440.00	440.00	440.00															
Up to 300 M3 per Month - All take off at list rate of		550.00	550.00	550.00	550.00	550.00															
Above 300 M3 per Month - All take off at list rate of		700.00	700.00	700.00	700.00	700.00															
DOMESTIC																					
Protected																					
Unprotected																					
Bulk domestic																					
Slab - 3 All over 500 C.M		1,500.00	1,600.00	2,000.00	2,000.00	2,000.00	100	14,583	38	1,102	1,101,849	1,101	2,203	2,203	2,203	2,203			2,203	2,203	
GRAND TOTAL							64,092	1,395	35,805		34,925,191	34,925	49,654	49,654	49,654	49,654			49,654	49,654	

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

121 - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	MMCFD	MMCF	GCV	Mar/24				TOTAL PRICE	FIXED CHARGES	PRESC. PRICE	TOTAL PRESC. PRICE	GDS
										MMBTU	B BTU	SALE PRICE	FIXED CHARGES					
WARDA	1	1,050.00	1,050.00	1,050.00	1,050.00	999												
MUZAFAR GARH	1	1,050.00	1,050.00	1,050.00	1,050.00	999												
M/GARH SPS-ALT SPS+GTPS-FSD/GTPS SHIDRA	1	1,050.00	1,050.00	1,050.00	1,050.00	999												
GUDDU POWER	1	1,050.00	1,050.00	1,050.00	1,050.00	999												
RENTED POWER BIKHI & SKP	2	1,050.00	1,050.00	1,050.00	1,050.00	999												
TOTAL WAPDA	9						30	1,550		1,265	1,328	1,328	1,328				1,328	
IPES																		
KAPCO		1,050.00	1,050.00	1,050.00	1,050.00	999												
ROUSCH POWER		1,050.00	1,050.00	1,050.00	1,050.00	999												
KFCL		1,050.00	1,050.00	1,050.00	1,050.00	999												
ENGRO POWER	1	1,050.00	1,050.00	1,050.00	1,050.00	999	18	564		392	411	411	411				411	
ORIENT POWER BALOKI		1,050.00	1,050.00	1,050.00	1,050.00	999												
SHPIRE POWER		1,050.00	1,050.00	1,050.00	1,050.00	999												
SNF POWER		1,050.00	1,050.00	1,050.00	1,050.00	999												
ALTERN		1,050.00	1,050.00	1,050.00	1,050.00	999												
Balokli		1,050.00	1,050.00	1,050.00	1,050.00	999												
Haveli Bahadur Shah		1,050.00	1,050.00	1,050.00	1,050.00	999												
Bhikhi		1,050.00	1,050.00	1,050.00	1,050.00	999												
DAVIS		1,050.00	1,050.00	1,050.00	1,050.00	999												
PKP POWER		1,050.00	1,050.00	1,050.00	1,050.00	999												
LIBERTY POWER		2,887.66	2,887.66	2,887.66	2,887.66	999												
TOTAL IPES	1						45	1,395		1,168	3,372	3,372	3,372				3,372	
TOTAL POWER	2						63	1,959		1,559	3,783	3,783	3,783				3,783	
FERTILIZER							113	3,509		2,824	5,111	5,111	5,111				5,111	
PAK ARAB		510.00	510.00	580.00	580.00	999												
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	999												
FEED		510.00	510.00	580.00	580.00	999												
DAUD HERC.		510.00	510.00	580.00	580.00	999												
FOEL		1,500.00	1,500.00	1,580.00	1,580.00	999												
ENGRO FERTILIZER	283	1,883.75	1,883.75	2,000.00	2,000.00	999	93	2,885		2,093	419	419	419				419	
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	999												
HAZARA PHCS		1,500.00	1,500.00	1,580.00	1,580.00	999												
FUEL		510.00	510.00	580.00	580.00	999												
FATIMA & AGRITECH		1,500.00	1,500.00	1,580.00	1,580.00	999												
FUEL		510.00	510.00	580.00	580.00	999												
SUB TOTAL	5						120	3,205		2,833	1,074	1,074	1,074				1,074	
CEMENT		1,500.00	1,500.00	4,400.00	4,400.00	999												
GENERAL INDUSTRIAL		1,200.00	1,200.00	2,200.00	2,200.00	999												
GENERAL INDUSTRIAL - Zero rated		1,100.00	1,100.00	2,100.00	2,100.00	999												
CAPTIVE POWER		1,200.00	1,200.00	2,500.00	2,500.00	999												
CAPTIVE POWER - Zero rated		1,100.00	1,100.00	2,400.00	2,400.00	999												
CNG (Region-I)		1,895.00	1,895.00	3,600.00	3,600.00	999												
Note: RLNG is being supplied to CNG stations situated in Region II (Punjab),																		
LNG-CNG						999												
COMMERCIAL		1,650.00	1,650.00	3,900.00	3,900.00	999												
SPL COMMERCIAL		110.00	110.00	110.00	110.00	999												
Up to 50 M3 per Month - All take off at flat rate of		110.00	110.00	110.00	110.00	999												
Up to 100 M3 per Month - All take off at flat rate of		110.00	110.00	110.00	110.00	999												
Up to 200 M3 per Month - All take off at flat rate of		210.00	210.00	210.00	210.00	999												
Up to 300 M3 per Month - All take off at flat rate of		210.00	210.00	210.00	210.00	999												
Above 300 M3 per Month - All take off at flat rate of		700.00	700.00	700.00	700.00	999												
DOMESTIC		1,650.00	1,650.00	2,000.00	2,000.00	999												
Protected		1,650.00	1,650.00	2,000.00	2,000.00	999												
Unprotected		1,650.00	1,650.00	2,000.00	2,000.00	999												
Bulk domestic		1,650.00	1,650.00	2,000.00	2,000.00	999												
Slab - 3 All over 300 C.M		1,650.00	1,650.00	2,000.00	2,000.00	999												
GRAND TOTAL							998	30,979		29,602	37,869	37,869	37,869				37,869	

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SUN NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[2] - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	THIRD QUARTER (JAN-MAR-24)				TOTAL PRESC. PRICE	TOTAL GDS
								MMCFD	MMBTU	8 BTU	SALE PRICE		
WARDHA													
WIZERGA GARH	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1						
WIZERGA	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	5						
GUDRI POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1						
RENTED POWER BIKHI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	2						3,698
TOTAL WARDHA							9	4,550	3,712,800	3,713	3,698	3,698	3,698
IPPS													
KAPCC	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
FKPL	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
ENRG POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
ENRG POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1	1,656	1,149,403	1,149	1,207	1,207	1,207
SAPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
SAF POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
HALMOPRE	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
ALTERN	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
Balioli	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
Riweli Bahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
BAHOLI	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
DAVIS	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
LIBERTY POWER	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00							
TOTAL IPPS	2,887.66	2,887.66	2,887.66	2,887.66	2,887.66	2,887.66	1	4,095	3,437,515	3,428	9,897	9,897	9,897
TOTAL POWER							2	5,751	4,576,518	4,577	11,104	11,104	11,104
FERTILIZER							11	10,301	8,287,718	8,290	15,003	15,003	15,003
PAK ARAB	510.00	510.00	510.00	510.00	510.00	510.00	1						
FEED	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1						
FUEL	510.00	510.00	510.00	510.00	510.00	510.00	1						
DAUD HERC	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1						
FEED	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1						
ENRG FERTILIZER	183.75	183.75	183.75	183.75	183.75	183.75	93	8,488	6,144,356	6,144	1,229	1,229	1,229
FEED	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1	735	354,332	354	844	844	844
HAZARA PHOS.	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1						
FUEL	510.00	510.00	510.00	510.00	510.00	510.00	1	1,507	1,506,069	1,506	874	874	874
FATIMA & AGRITECH FEED	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1	131	130,963	131	207	207	207
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	9	120	10,875	8,315,679	8,315	3,153	3,153
SUB TOTAL							6						
CEMENT	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,500.00	1,088	12	1,047	1,045,881	1,046	2,301	2,301
GENERAL INDUSTRIAL	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	1,685	14	1,228	1,227,774	1,228	2,578	2,578
GENERAL INDUSTRIAL-Zero rated	1,400.00	1,400.00	1,400.00	1,400.00	1,400.00	1,400.00	34	5	410	409,258	409	1,023	1,023
CAPTIVE POWER	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	1,200.00	307	21	1,866	1,864,397	1,864	4,475	4,475
CAPTIVE POWER - Zero rated	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,100.00	1,023	40	3,640	3,637,848	3,638	13,096	13,096
CNG (Region-I)	1,805.00	1,805.00	1,805.00	1,805.00	1,805.00	1,805.00	44,996	15	1,320	1,318,720	1,319	5,143	5,143
CNG (Region-II)	1,805.00	1,805.00	1,805.00	1,805.00	1,805.00	1,805.00							
LNG-CNG	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00	1,650.00							
COMMERCIAL	110.00	110.00	110.00	110.00	110.00	110.00	0	0	362	0	0	0	0
SPL COMMERCIAL	110.00	110.00	110.00	110.00	110.00	110.00	0	0	1,031	0	0	0	0
Up to 500 M3 per Month- All take off at flat rate of	110.00	110.00	110.00	110.00	110.00	110.00	0	4	4,004	4	1	1	1
Up to 100 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00	0	9	8,383	9	2	2	2
Up to 200 M3 per Month- All take off at flat rate of	220.00	220.00	220.00	220.00	220.00	220.00	0	759	759,042	759	531	531	531
Up to 300 M3 per Month- All take off at flat rate of	700.00	700.00	700.00	700.00	700.00	700.00	9	774	775,043	773	534	534	534
Above 300 M3 per Month- All take off at flat rate of													
DOMESTIC							217	19,711	20,141,051	20,141	8,370	8,370	8,370
Protected							641	58,317	59,697,663	59,698	86,218	86,218	86,218
Unprotected							857	78,029	79,238,514	79,239	104,588	104,588	104,588
Bulk domestic							38	3,458	3,455,955	3,456	6,912	6,912	6,912
Slab - 3 All over 300 C.M							38	3,458	3,455,955	3,456	6,912	6,912	6,912
GRAND TOTAL							66,052	1,241	119,946	110,177,168	110,177	158,807	158,807

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

121 - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No. of Consumers	MMCFD	MMCF	GCV	MMBTU	B BTU	Apr/24		FIXED CHARGES	PRECSC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GDS	
												SALE PRICE	PRECSC. PRICE						
WARDA	MUZAFAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1			999										
	M/GARH SPS-M/LT.SPS-GTFS-FSD,GTFS SHDRA	1,050.00	1,050.00	1,050.00	1,050.00	5			999										
	GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	1			999										
	RENTED POWER BIKHI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	2			816	1,224,000	1,224	1,285	1,285	1,285	1,285				
	TOTAL WARDA					9				1,224,000	1,224	1,285	1,285	1,285	1,285				
	IBRA																		
	KARCO																		
	ROUSKI POWER	1,050.00	1,050.00	1,050.00	1,050.00				999										
	FPCL	1,050.00	1,050.00	1,050.00	1,050.00				999										
ENGRO POWER	1,050.00	1,050.00	1,050.00	1,050.00				999											
ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00	1	18	546		999										
SAPPHIRE POWER	1,050.00	1,050.00	1,050.00	1,050.00				594	378,924	379	398	398	398	398					
SAIF POWER	1,050.00	1,050.00	1,050.00	1,050.00				999											
HALMORE	1,050.00	1,050.00	1,050.00	1,050.00				999											
ALTERN	1,050.00	1,050.00	1,050.00	1,050.00				999											
Balokli	1,050.00	1,050.00	1,050.00	1,050.00				999											
Haveil Bahadur Shah	1,050.00	1,050.00	1,050.00	1,050.00				999											
Bhikki	1,050.00	1,050.00	1,050.00	1,050.00				999											
RPK POWER	1,050.00	1,050.00	1,050.00	1,050.00				999											
LIBERTY POWER	1,050.00	1,050.00	1,050.00	1,050.00				999											
TOTAL IPS	2,887.66	2,887.66	2,887.66	2,887.66	1	45	1,350		877	1,129,950	1,130	3,263	3,263	3,263					
TOTAL POWER FERTILIZER					11	113	3,396			1,350,874	1,350	3,661	3,661	3,661					
PAK ARAB										2,752,874	2,752	4,946	4,946	4,946					
DAUD HERC.	510.00	510.00	510.00	510.00	1			999											
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1			999											
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1			999											
ENGRO FERTILIZER	1,500.00	1,500.00	1,500.00	1,500.00	1			999											
FUEL	1,881.75	1,881.75	200.00	200.00	1	93	2,802		723	2,025,612	2,026	405	405	405					
HAZARA PHOS.	1,500.00	1,500.00	1,500.00	1,500.00	1	8	244		723	1,76,140	176	278	278	278					
FATIMA & AGRITECH	1,500.00	1,500.00	1,500.00	1,500.00	1	17	497		999	496,506	497	288	288	288					
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1	1	43		999	43,174	43	68	68	68					
SUB TOTAL					9	120	3,685			2,751,433	2,741	1,040	1,040	1,040					
CEMENT	1,500.00	1,500.00	4,400.00	4,400.00	6	10	300		999	399,823	300	1,319	1,319	1,319					
GENERAL INDUSTRIAL	1,200.00	1,200.00	2,200.00	2,200.00	1,088	12	345		999	344,796	345	759	759	759					
GENERAL INDUSTRIAL - Zero rated	1,100.00	1,100.00	2,100.00	2,100.00	1,635	14	405		999	404,761	405	850	850	850					
CAPTIVE POWER	1,200.00	1,200.00	2,500.00	2,500.00	34	3	135		999	1,34,920	135	337	337	337					
CAPTIVE POWER - Zero rated	1,100.00	1,100.00	2,400.00	2,400.00	307	21	615		999	614,636	615	1,475	1,475	1,475					
CNG (Region-I)	1,805.00	1,805.00	3,600.00	3,600.00	1,073	40	1,200		999	1,199,293	1,199	4,317	4,317	4,317					
ENG-CNG																			
COMMERCIAL	1,650.00	1,650.00	3,900.00	3,900.00	44,996	15	435		998	434,743	435	1,695	1,695	1,695					
SPL COMMERCIAL	110.00	110.00	110.00	110.00		0	0		999	119	0	0	0	0					
Up to 50 M3 per Month - All take off at flat rate of	110.00	110.00	110.00	110.00		0	0		999	340	0	0	0	0					
Up to 100 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00		0	1		999	1,327	1	1	1	1					
Up to 200 M3 per Month - All take off at flat rate of	220.00	220.00	220.00	220.00		0	3		999	2,830	3	1	1	1					
Up to 300 M3 per Month - All take off at flat rate of	700.00	700.00	700.00	700.00		0	250		999	250,234	250	175	175	175					
Above 300 M3 per Month - All take off at flat rate of						9	225		999	254,849	225	176	176	176					
DOMESTIC																			
Protected																			
Unprotected																			
Bulk domestic																			
Slab - 3 All over 300 C.M																			
GRAND TOTAL					100	1,483	38	1,140		999	1,138,326	1,138	2,279	2,279	2,279				
					100	14,983	38	1,140		999	1,138,326	1,138	2,279	2,279	2,279				
					68,092	862	23,250			23,752,201	23,752	32,439	32,439	32,439					

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SUN NORTHERN GAS PIPELINES LIMITED  
 PERIODIC REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2025-24

(2) - GAS SALES

CATEGORY

AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	MMCF	GCV	MMBTU	8 BTU	MAY 24			TOTAL SALE PRICE	FIXED CHARGES	PRES. PRICE	TOTAL PRES. PRICE	GDS
											SALE PRICE	PRESCRIBE D PRICE	SALE PRICE					
1	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	50	999	1,264,800	1,265	1,328	1,328	1,328	-	-	-	1,328	-
5	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	18	999	391,555	392	411	411	411	-	-	-	411	-
1	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	50	999	1,264,800	1,265	1,328	1,328	1,328	-	-	-	1,328	-
2	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	50	999	1,264,800	1,265	1,328	1,328	1,328	-	-	-	1,328	-
9	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	50	999	1,264,800	1,265	1,328	1,328	1,328	-	-	-	1,328	-
1	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	45	837	1,457,615	1,164	3,372	3,372	3,372	-	-	-	3,372	-
2	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	63	837	1,559,170	1,559	3,783	3,783	3,783	-	-	-	3,783	-
11	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	1,050.00	113	837	2,823,970	2,824	5,111	5,111	5,111	-	-	-	5,111	-
1	510.00	510.00	580.00	580.00	510.00	580.00	10	999	309,817	310	1,863	1,863	1,863	-	-	-	1,863	-
1	510.00	510.00	580.00	580.00	510.00	580.00	12	999	356,289	356	784	784	784	-	-	-	784	-
1	1,500.00	1,500.00	1,580.00	1,580.00	1,500.00	1,580.00	14	999	418,253	418	878	878	878	-	-	-	878	-
283	1,837.75	1,837.75	2,000.00	2,000.00	1,837.75	2,000.00	93	999	2,095,132	2,093	419	419	419	-	-	-	419	-
1	1,500.00	1,500.00	1,580.00	1,580.00	1,500.00	1,580.00	8	999	12,011	12	288	288	288	-	-	-	288	-
1	1,500.00	1,500.00	1,580.00	1,580.00	1,500.00	1,580.00	17	999	513,057	513	298	298	298	-	-	-	298	-
1	1,500.00	1,500.00	1,580.00	1,580.00	1,500.00	1,580.00	45	999	44,614	45	70	70	70	-	-	-	70	-
9	1,500.00	1,500.00	1,580.00	1,580.00	1,500.00	1,580.00	120	999	2,823,970	2,824	5,111	5,111	5,111	-	-	-	5,111	-
6	1,500.00	1,500.00	1,580.00	1,580.00	1,500.00	1,580.00	10	999	309,817	310	1,863	1,863	1,863	-	-	-	1,863	-
1,088	1,200.00	1,200.00	2,200.00	2,200.00	1,200.00	2,200.00	12	999	356,289	356	784	784	784	-	-	-	784	-
1,635	1,100.00	1,100.00	2,100.00	2,100.00	1,100.00	2,100.00	14	999	418,253	418	878	878	878	-	-	-	878	-
34	1,200.00	1,200.00	2,500.00	2,500.00	1,200.00	2,500.00	5	999	139,418	139	349	349	349	-	-	-	349	-
307	1,100.00	1,100.00	2,400.00	2,400.00	1,100.00	2,400.00	21	999	695,124	695	1,524	1,524	1,524	-	-	-	1,524	-
1,023	1,805.00	1,805.00	3,600.00	3,600.00	1,805.00	3,600.00	40	999	1,239,267	1,239	4,461	4,461	4,461	-	-	-	4,461	-
44,995	1,550.00	1,550.00	3,500.00	3,500.00	1,550.00	3,500.00	33	999	1,006,804	1,007	3,927	3,927	3,927	-	-	-	3,927	-
110.00	110.00	110.00	110.00	110.00	110.00	110.00	0	999	123	0	0	0	0	-	-	-	0	-
110.00	110.00	110.00	110.00	110.00	110.00	110.00	0	999	951	0	0	0	0	-	-	-	0	-
224.00	220.00	220.00	220.00	220.00	224.00	220.00	1	999	1,371	0	0	0	0	-	-	-	0	-
220.00	220.00	220.00	220.00	220.00	220.00	220.00	3	999	2,924	3	1	1	1	-	-	-	1	-
700.00	700.00	700.00	700.00	700.00	700.00	700.00	8	999	28,573	289	181	181	181	-	-	-	181	-
159	4,916	4,916	4,913	4,913	4,916	4,913	159	999	4,913	4,913	2,483	2,483	2,483	-	-	-	2,483	-
272	8,427	8,427	8,422	8,422	8,427	8,422	272	999	8,422	8,422	10,462	10,462	10,462	-	-	-	10,462	-
430	13,343	13,343	13,335	13,335	13,343	13,335	430	999	13,335	13,335	12,946	12,946	12,946	-	-	-	12,946	-
36	1,378	1,378	1,377	1,377	1,378	1,377	36	999	1,377	1,377	2,355	2,355	2,355	-	-	-	2,355	-
38	1,178	1,178	1,177	1,177	1,178	1,177	38	999	1,177	1,177	2,355	2,355	2,355	-	-	-	2,355	-
842	26,106	26,106	24,538	24,538	26,106	24,538	842	999	24,538	24,538	34,954	34,954	34,954	-	-	-	34,954	-
100	1,600.00	1,600.00	2,000.00	2,000.00	1,600.00	2,000.00	159	999	1,377,804	1,377	2,355	2,355	2,355	-	-	-	2,355	-
100	1,600.00	1,600.00	2,000.00	2,000.00	1,600.00	2,000.00	272	999	1,177,804	1,177	2,355	2,355	2,355	-	-	-	2,355	-
64,092	842	26,106	24,538	24,538	842	24,538	842	999	24,537,554	24,538	34,954	34,954	34,954	-	-	-	34,954	-

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[2] - GAS SALES

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	Avg. No of Consumers	MMCFD	MMCF	GCV	MMBTU	8 BTU	Jun/24			TOTAL SALE PRICE	FIXED CHARGES	PREC. PRICE	FIXED CHARGES	TOTAL PRESC. PRICE	GOS	
												SALE PRICE	FIXED CHARGES	PREC. PRICE							
<b>WARDA</b>																					
MUZAFAR GARH		1,050.00	1,050.00	1,050.00	1,050.00	1			999												
M/GARH SPS-MLT, SPS-GTFS-FED, GTFS SHORA		1,050.00	1,050.00	1,050.00	1,050.00	5			999												
GUDDU POWER		1,050.00	1,050.00	1,050.00	1,050.00	1	50	1,500	816	1,224,000	1,224	1,285	1,285	1,285		1,285		1,285		1,285	
RENTED POWER BIKHI & SKP		1,050.00	1,050.00	1,050.00	1,050.00	2															
TOTAL WARDA						9	50	1,500		1,224,000	1,224	1,285	1,285	1,285		1,285		1,285		1,285	
<b>IBPS</b>																					
KAPCO		1,050.00	1,050.00	1,050.00	1,050.00				999												
ROUCHI POWER		1,050.00	1,050.00	1,050.00	1,050.00				999												
FRPCL		1,050.00	1,050.00	1,050.00	1,050.00				999												
ENGRO POWER *		1,050.00	1,050.00	1,050.00	1,050.00	1	18	546	694	379,924	379	398	398	398		398		398		398	
CHRETT POWER BAIKOTI		1,050.00	1,050.00	1,050.00	1,050.00				999												
SOE POWER		1,050.00	1,050.00	1,050.00	1,050.00				999												
SOE POWER		1,050.00	1,050.00	1,050.00	1,050.00				999												
HALMOHE		1,050.00	1,050.00	1,050.00	1,050.00				999												
ALTERN		1,050.00	1,050.00	1,050.00	1,050.00				999												
Balloi		1,050.00	1,050.00	1,050.00	1,050.00				999												
Haveli Bahadur Shah		1,050.00	1,050.00	1,050.00	1,050.00				999												
Bhikki		1,050.00	1,050.00	1,050.00	1,050.00				999												
DAVIS		1,050.00	1,050.00	1,050.00	1,050.00				999												
KPK POWER		1,050.00	1,050.00	1,050.00	1,050.00				999												
LIBERTY POWER		1,050.00	1,050.00	1,050.00	1,050.00				999												
TOTAL IBPS		2,887.66	2,887.66	2,887.66	2,887.66	1	45	1,350	837	1,129,950	1,130	3,263	3,263	3,263		3,263		3,263		3,263	
<b>TOTAL POWER</b>						2	63	1,896		3,508,874	1,509	3,661	3,661	3,661		3,661		3,661		3,661	
<b>FERTILIZER</b>						11	113	3,396		2,732,874	2,733	4,946	4,946	4,946		4,946		4,946		4,946	
PAK ARAB		510.00	510.00	580.00	580.00	1			999												
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1			999												
FEED		510.00	510.00	580.00	580.00	1			999												
DAUD HENC.		510.00	510.00	580.00	580.00	1			999												
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1			999												
ENGRO FERTILIZER		1,837.75	1,837.75	2,000.00	2,000.00	1	93	2,902	723	2,035,612	2,035	405	405	405		405		405		405	
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1	8	244	723	1,761,140	1,761	278	278	278		278		278		278	
HAZARA PHOS.		1,500.00	1,500.00	1,580.00	1,580.00	1			999												
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1			999												
FATIMA & AGRITECH		510.00	510.00	580.00	580.00	1	17	497	999	496,506	497	288	288	288		288		288		288	
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1	1	43	999	43,174	43	68	68	68		68		68		68	
<b>SUB TOTAL</b>						9	120	3,585		2,741,433	2,741	1,040	1,040	1,040		1,040		1,040		1,040	
<b>CEMENT</b>						6	10	300		799,823	800	1,319	1,319	1,319		1,319		1,319		1,319	
<b>GENERAL INDUSTRIAL</b>						1,088	12	345		344,796	345	759	759	759		759		759		759	
<b>GENERAL INDUSTRIAL- Zero rated</b>						1,635	14	405		404,761	405	850	850	850		850		850		850	
<b>CAPTIVE POWER</b>						34	5	135		134,920	135	397	397	397		397		397		397	
<b>CAPTIVE POWER- Zero rated</b>						307	21	615		614,636	615	1,475	1,475	1,475		1,475		1,475		1,475	
<b>CNG (Region-I)</b>						1,023	40	1,200		1,199,291	1,199	4,317	4,317	4,317		4,317		4,317		4,317	
<b>LNG-CNG</b>																					
<b>COMMERCIAL</b>						44,995	24	705		704,533	705	2,748	2,748	2,748		2,748		2,748		2,748	
<b>SPL. COMMERCIAL</b>																					
Up to 50 M3 per Month- All take off at fill rate of		110.00	110.00	110.00	110.00	0	0	0	999	119	0	0	0	0		0		0		0	
Up to 100 M3 per Month- All take off at fill rate of		110.00	110.00	110.00	110.00	0	0	0	999	340	0	0	0	0		0		0		0	
Up to 200 M3 per Month- All take off at fill rate of		220.00	220.00	220.00	220.00	0	1	220	999	1,327	1	0	0	0		0		0		0	
Up to 300 M3 per Month- All take off at fill rate of		220.00	220.00	220.00	220.00	0	3	660	999	2,890	3	1	1	1		1		1		1	
Above 300 M3 per Month- All take off at fill rate of		700.00	700.00	700.00	700.00	8	8	252	999	350,234	250	375	375	375		375		375		375	
<b>DOMESTIC</b>										23,629	233	376	376	376		376		376		376	
Protected						161	4,813		999	4,820,570	4,821	2,468	2,468	2,468		2,468		2,468		2,468	
Unprotected						278	8,343		999	8,338,524	8,339	10,604	10,604	10,604		10,604		10,604		10,604	
<b>Bulk domestic</b>																					
Slab- 3' All over 300' C/M		1,650.00	1,650.00	2,000.00	2,000.00	100	14,983	38	1,140	1,139,326	1,139	2,279	2,279	2,279		2,279		2,279		2,279	
<b>GRAND TOTAL</b>						100	64,092	842	25,248	23,750,966	23,750	33,318	33,318	33,318		33,318		33,318		33,318	

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[2] - GAS SALES

CATEGORY	AVG. GCV	FOURTH QUARTER (APR-JUN-24)												TOTAL SALE PRICE	FIXED CHARGES	PRES.C. PRICE	TOTAL PRES.C. CHARGES	TOTAL PRICE	GDS
		SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE D PRICE/ MMBTU	MMCFD	MMTF	MMBTU	B BTU	SALE PRICE	FIXED CHARGES	PRES.C. PRICE	TOTAL SALE PRICE						
WARDA	1,050.00	1,050.00	1,050.00	1,050.00	50	4,550	3,712,800	3,713	3,898	3,898	3,898	3,898	3,898	3,898	3,898	3,898	3,898	-	
MUZARAR GARH	1,050.00	1,050.00	1,050.00	1,050.00	1	-	-	-	-	-	-	-	-	-	-	-	-	-	
M/GARH SPS-MT, SPS-GTPS-FSD, GTFPS SHORA	1,050.00	1,050.00	1,050.00	1,050.00	1	50	3,712,800	3,713	3,898	3,898	3,898	3,898	3,898	3,898	3,898	3,898	3,898	-	
GUDDU POWER	1,050.00	1,050.00	1,050.00	1,050.00	2	-	-	-	-	-	-	-	-	-	-	-	-	-	
RENTED POWER BIHRI & SKP	1,050.00	1,050.00	1,050.00	1,050.00	9	50	3,712,800	3,713	3,898	3,898	3,898	3,898	3,898	3,898	3,898	3,898	3,898	-	
TOTAL WAPDA																			
IPPS																			
KAPCO	1,050.00	1,050.00	1,050.00	1,050.00															
ROUSCH POWER	1,050.00	1,050.00	1,050.00	1,050.00															
FRPL	1,050.00	1,050.00	1,050.00	1,050.00															
ENRGO POWER	1,050.00	1,050.00	1,050.00	1,050.00	1	18	1,49,403	1,149	1,207	1,207	1,207	1,207	1,207	1,207	1,207	1,207	1,207	-	
ORIENT POWER BALOKI	1,050.00	1,050.00	1,050.00	1,050.00															
SHAFER POWER	1,050.00	1,050.00	1,050.00	1,050.00															
SANJRE POWER	1,050.00	1,050.00	1,050.00	1,050.00															
HALMORBE	1,050.00	1,050.00	1,050.00	1,050.00															
ALTERN	1,050.00	1,050.00	1,050.00	1,050.00															
Balikh	1,050.00	1,050.00	1,050.00	1,050.00															
Haveli Bahadur Sajah	1,050.00	1,050.00	1,050.00	1,050.00															
Bhikki	1,050.00	1,050.00	1,050.00	1,050.00															
DAVIS	1,050.00	1,050.00	1,050.00	1,050.00															
KPK POWER	1,050.00	1,050.00	1,050.00	1,050.00															
LIBERTY POWER	1,050.00	1,050.00	1,050.00	1,050.00															
TOTAL IPPs	2,887.66	2,887.66	2,887.66	2,887.66	1	45	3,427,515	3,428	9,897	9,897	9,897	9,897	9,897	9,897	9,897	9,897	9,897	-	
TOTAL POWER FERTILIZER					11	113	10,801	8,289,718	8,290	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	15,003	-
PAK ARAB	510.00	510.00	510.00	510.00	1	-	-	-	-	-	-	-	-	-	-	-	-	-	
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1	-	-	-	-	-	-	-	-	-	-	-	-	-	
FEED	1,500.00	1,500.00	1,500.00	1,500.00	2	-	-	-	-	-	-	-	-	-	-	-	-	-	
DAUD HSB	1,500.00	1,500.00	1,500.00	1,500.00	1	-	-	-	-	-	-	-	-	-	-	-	-	-	
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1	93	8,698	6,144,356	6,144	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	
ENRGO FERTILIZER	1,500.00	1,500.00	1,500.00	1,500.00	1	8	739	534,292	534	844	844	844	844	844	844	844	844	844	
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1	-	-	-	-	-	-	-	-	-	-	-	-	-	
HAZARA PHOS.	1,500.00	1,500.00	1,500.00	1,500.00	1	17	1,506,069	1,506	874	874	874	874	874	874	874	874	874	874	
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	1	1	131	130,983	131	207	207	207	207	207	207	207	207	207	
FATIMA & AGRI TECH	1,500.00	1,500.00	1,500.00	1,500.00	9	120	10,875	8,315,679	8,315	3,153	3,153	3,153	3,153	3,153	3,153	3,153	3,153	3,153	
FUEL	1,500.00	1,500.00	1,500.00	1,500.00	6	10	910	909,462	909	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	4,002	
CEMENT	1,500.00	1,500.00	1,500.00	1,500.00	1,088	12	1,047	1,045,881	1,046	2,301	2,301	2,301	2,301	2,301	2,301	2,301	2,301	2,301	
GENERAL INDUSTRIAL	1,200.00	1,200.00	1,200.00	1,200.00	1,895	34	3,239	3,237,774	3,238	2,578	2,578	2,578	2,578	2,578	2,578	2,578	2,578	2,578	
GENERAL INDUSTRIAL - Zero rated	1,100.00	1,100.00	1,100.00	1,100.00	94	5	410	409,258	409	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	1,023	
CAPTIVE POWER	1,200.00	1,200.00	1,200.00	1,200.00	307	21	1,866	1,864,397	1,864	4,475	4,475	4,475	4,475	4,475	4,475	4,475	4,475	4,475	
CAPTIVE POWER - Zero rated	1,100.00	1,100.00	1,100.00	1,100.00	1,023	40	3,640	3,637,848	3,638	13,096	13,096	13,096	13,096	13,096	13,096	13,096	13,096	13,096	
CNG (Region-I)	1,805.00	1,805.00	1,805.00	1,805.00															
Note: RLNG is being supplied to CNG stations situated in Region II (Punjab).																			
LNG-CNG	1,650.00	1,650.00	1,650.00	1,650.00	44,396	24	2,148	2,146,231	2,146	8,370	8,370	8,370	8,370	8,370	8,370	8,370	8,370	8,370	
COMMERCIAL	1,100.00	1,100.00	1,100.00	1,100.00															
SPL COMMERCIAL	110.00	110.00	110.00	110.00	0	0	382	0	0	0	0	0	0	0	0	0	0	0	
Up to 50 M3 per Month - All rate off at flat rate of	110.00	110.00	110.00	110.00	0	1	1,091	1	0	0	0	0	0	0	0	0	0	0	
Up to 100 M3 per Month - All rate off at flat rate of	110.00	110.00	110.00	110.00	0	4	4,024	4	1	1	1	1	1	1	1	1	1	1	
Up to 200 M3 per Month - All rate off at flat rate of	110.00	110.00	110.00	110.00	0	4	4,024	4	1	1	1	1	1	1	1	1	1	1	
Up to 300 M3 per Month - All rate off at flat rate of	110.00	110.00	110.00	110.00	0	9	8,039	9	2	2	2	2	2	2	2	2	2	2	
Up to 400 M3 per Month - All rate off at flat rate of	110.00	110.00	110.00	110.00	0	9	753	753,042	753	531	531	531	531	531	531	531	531	531	
Above 400 M3 per Month - All rate off at flat rate of	700.00	700.00	700.00	700.00	9	774	773,042	773	354	354	354	354	354	354	354	354	354	354	
DOMESTIC	1,600.00	1,600.00	1,600.00	1,600.00	160	14,586	14,577,290	14,577	7,429	7,429	7,429	7,429	7,429	7,429	7,429	7,429	7,429	7,429	
Protected	1,600.00	1,600.00	1,600.00	1,600.00	279	25,363	25,347,584	25,348	31,834	31,834	31,834	31,834	31,834	31,834	31,834	31,834	31,834	31,834	
Unprotected	1,600.00	1,600.00	1,600.00	1,600.00	439	39,948	39,924,874	39,925	39,263	39,263	39,263	39,263	39,263	39,263	39,263	39,263	39,263	39,263	
Bulk domestic	1,600.00	1,600.00	1,600.00	1,600.00	100	14,883	14,858	14,858	3,456	3,456	3,456	3,456	3,456	3,456	3,456	3,456	3,456	3,456	
Sla - 3 All over 300 C/M	1,600.00	1,600.00	1,600.00	1,600.00	100	34,883	34,858	34,858	3,456	3,456	3,456	3,456	3,456	3,456	3,456	3,456	3,456	3,456	
GRAND TOTAL					64,092	842	76,604	77,000,121	77,000	100,711	100,711	100,711	100,711	100,711	100,711	100,711	100,711	100,711	

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SUN NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2022-24

(2) - GAS SALES

CATEGORY

CATEGORY	AVG. GCV	SALE PRICE/ MMBTU	PRESCRIBE PRICE/ MMBTU	SALE PRICE/ MMBTU	PRESCRIBE PRICE/ MMBTU	Avg. No. of Consumers	TOTAL FOR THE YEAR 2022-24				TOTAL PRESC. PRICE	TOTAL GOS		
							MMCFD	MMBTU	MMBTU	B BTU				
WARDHA		1,050.00	1,050.00	1,050.00	1,050.00	1								
MUZGAH GAISH		1,050.00	1,050.00	1,050.00	1,050.00	5								
MUGARI SP&L SP&GTPS-RSD, GTPS SHDRA		1,050.00	1,050.00	1,050.00	1,050.00	1								
GUDDU POWER		1,050.00	1,050.00	1,050.00	1,050.00	1								
RENTED POWER BIKRI & SJP		1,050.00	1,050.00	1,050.00	1,050.00	1								
TOTAL WARDHA						9	43	15,783	12,877,977	12,878	13,522	13,522	0	13,522
IPFS														
KAPCO														
ROUSCH POWER														
FNPL														
ENGRG POWER														
ORIENT POWER BALKI														
SAPPHIRE POWER														
SAIF POWER														
ALUMORE														
ALUMIN														
Balki														
Haveli Bahadur Shah														
BHAKI														
DAVIS														
KPK POWER														
LIBERTY POWER														
TOTAL IPPs		2,887.66	2,887.66	2,887.66	2,887.66		44	15,928	13,315,778	13,328	38,480	38,480	0	38,480
TOTAL POWER							64	23,373	18,865,724	18,888	43,898	43,898	0	43,898
FERTILIZER							107	39,156	31,363,692	31,364	57,420	57,420	0	57,420
PAK ARAB														
DAUD HEHC.		510.00	510.00	580.00	580.00	1								
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1								
FUEL		1,300.00	1,300.00	1,380.00	1,380.00	1								
ENGRG FERTILIZER		1,83.75	1,83.75	200.00	200.00	1								
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1	95	34,513	25,550,863	25,551	5,061	5,061	0	5,061
HAZARA PHOS		1,500.00	1,500.00	1,580.00	1,580.00	1	8	3,023	2,185,490	2,185	3,392	3,392	0	3,392
FATIMA & AGRITECH FEED		510.00	510.00	580.00	580.00	1	24	8,308	6,567,319	6,567	6,973	6,973	0	6,973
FUEL		1,500.00	1,500.00	1,580.00	1,580.00	1	4	1,397	1,044,884	1,315	1,616	1,616	0	1,616
SUB TOTAL						9	132	48,138	38,035,306	38,038	17,042	17,042	0	17,042
CEMENT		1,500.00	1,500.00	1,580.00	1,580.00	6	3	1,214	1,213,243	1,313	4,458	4,458	0	4,458
GENERAL INDUSTRIAL		1,200.00	1,200.00	1,200.00	1,200.00	1,088	13	4,744	4,797,804	4,798	8,506	8,506	0	8,506
GENERAL INDUSTRIAL Zero rated		1,100.00	1,100.00	1,100.00	1,100.00	1,655	13	4,874	4,874,852	4,875	8,578	8,578	0	8,578
CAPTIVE POWER		1,200.00	1,200.00	1,200.00	1,200.00	94	6	2,118	2,156,235	2,156	4,008	4,008	0	4,008
CAPTIVE POWER - Zero rated		1,100.00	1,100.00	1,100.00	1,100.00	307	26	9,348	9,328,897	9,349	16,790	16,790	0	16,790
CNG (Region-I)		1,805.00	1,805.00	1,805.00	1,805.00	1,023	44	16,279	16,448,790	16,449	47,125	47,125	0	47,125
LN&G-CNG		1,650.00	1,650.00	1,650.00	1,650.00	44,996	18	6,427	6,437,600	6,438	20,456	20,456	0	20,456
COMMERCIAL		1,100.00	1,100.00	1,100.00	1,100.00	110	0	13	12,213	12	9	9	0	9
SPL COMMERCIAL		1,100.00	1,100.00	1,100.00	1,100.00	110	0	4	3,823	4	9	9	0	9
Up to 50 M3 per Month - All take off at flat rate of		1,100.00	1,100.00	1,100.00	1,100.00	110	0	16	15,752	16	9	9	0	9
Up to 100 M3 per Month - All take off at flat rate of		1,100.00	1,100.00	1,100.00	1,100.00	110	0	38	38,148	38	3	3	0	3
Up to 200 M3 per Month - All take off at flat rate of		1,100.00	1,100.00	1,100.00	1,100.00	110	0	3119	3,123,456	3,123	8	8	0	8
Up to 300 M3 per Month - All take off at flat rate of		1,100.00	1,100.00	1,100.00	1,100.00	110	0	3,189	3,193,432	3,189	2,208	2,208	0	2,208
Above 300 M3 per Month - All take off at flat rate of		1,100.00	1,100.00	1,100.00	1,100.00	110	0	68,368	68,862,113	68,368	2,208	2,208	0	2,208
DOMESTIC		1,805.00	1,805.00	1,805.00	1,805.00	187	68,368	68,862,113	68,863	28,054	28,054	28,054	0	28,054
Protected		1,805.00	1,805.00	1,805.00	1,805.00	471	154,076	153,992,653	153,993	201,609	201,609	201,609	0	201,609
Unprotected		1,805.00	1,805.00	1,805.00	1,805.00	606	224,444	222,825,968	222,825	279,673	279,673	279,673	0	279,673
Bulk domestic		1,805.00	1,805.00	1,805.00	1,805.00	187	13,185	13,171,131	13,171	24,778	24,778	24,778	0	24,778
Sub - 3 All over 300 C.M		1,805.00	1,805.00	1,805.00	1,805.00	100	14,958	13,171,131	13,171	24,778	24,778	24,778	0	24,778
GRAND TOTAL						100	64,092	371,112	353,829,450	353,829	441,044	441,044	0	441,044

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**SUI NORTHERN GAS PIPELINE LIMITED**  
**PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT**  
**FOR FINANCIAL YEAR 2023-24**  
**[3] - BASIS / ASSUMPTIONS (Indigenous)**

<b>RERR FY 2023-24</b>		
	<b>Jul - Dec</b>	<b>Jan - Jun</b>

<b>Exchange Parity Rs per US\$</b>	<b>290.00</b>	<b>290.00</b>
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<b>Crude oil US\$ per Barrel</b>		
Average FOB Prices	85.6333	94.3373
Frieght	0.6627	0.6627
<b>Average C&amp;F Prices</b>	<b>86.2960</b>	<b>95.0000</b>
MMBTU/BBL	5.5676	5.5676

<b>HSFO US\$ per M.Ton.</b>		
Average FOB Prices	389.4117	430.1568
Frieght	14.5566	14.5566
<b>Average C&amp;F Prices</b>	<b>403.9683</b>	<b>444.71</b>
MMBTU per M.Ton.	42.0165	42.0165

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SUI NORTHERN GAS PIPELINE LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24  
 [3] - STATEMENT OF GAS PURCHASES

GAS FIELD	GCY	Indicative price (IN/MBTU)		Indicative price (IN/MBTU)		Indicative price (IN/MBTU)		July/23		August/23		September/23		October/23		Revenue Million
		IN/MBTU	IN/MBTU	IN/MBTU	IN/MBTU	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	
Sui	956	3,2260	3,3503	938.43	971.59	127	3,933	3,788	5,851	128	5,978	3,602	4,126	98	2,638	2,726
Dhundak	1,168	2,6560	3,3503	826.25	971.59	1	35	40	27	1	35	41	28	1	15	18
Soghi	1,077	6,1737	6,3810	1,790.37	1,850.48	4	38	45	28	5	167	172	305	4	130	140
Dhaki	1,177	1,9991	1,4294	405.78	414.54	8	238	268	86	9	286	303	176	5	167	180
Loti	1,888	1,3451	1,4431	389.49	389.49	12	383	504	69	12	581	503	483	15	450	376
Sadkal	1,183	5,1571	6,1124	1,575.92	1,771.60	1	1	1	1	1	24	28	48	1	16	18
M. Kaswal	874	0,2576	0,2576	74.71	74.71	83	2,597	2,239	1,401	80	2,473	2,135	1,384	53	1,602	1,400
QADIRPUR (PROCESSED)	837	2,2239	2,2239	847.92	847.92	34	1,061	886	500	38	1,107	990	565	45	1,350	1,130
QADIRPUR (PERMEATE)	694	2,6335	2,6335	765.65	765.65	37	937	884	385	30	328	656	363	18	546	379
QADIRPUR (DEHYDRATED)	837	2,9239	2,9239	847.92	847.92	52	978	1,061	361	31	963	1,034	473	43	1,296	1,393
Adhi	837	1,3144	1,3144	381.47	381.47	1	18	21	20	1	18	20	19			
Barani	1,133	1,4101	1,4294	408.93	408.93	0	8	9	1	0	9	10	2	0	2	2
Bharsali	1,133	4,0298	4,0298	1,168.63	1,168.63	1	18	21	20	1	18	20	19			
Bharsali	1,069	2,0081	2,0081	582.36	582.36	0	8	9	1	0	9	10	2	0	2	2
Dhurnal	1,212	0,2576	0,2576	74.71	74.71											
Beh / Meyal / Dornal / Dhullian	1,077	1,2566	1,2566	364.43	364.43											
POL - Dornal / Pindori / Sadral	1,061	4,1746	4,4014	1,210.65	1,276.39											
Bela	1,028	1,2566	1,2566	364.43	364.43											
Dhullian	1,028	1,2566	1,2566	364.43	364.43											
Kandhot	802	1,2566	1,2566	364.43	364.43											
Pindori	1,146	4,1817	2,0004	578.89	580.12											
Perawal	1,077	4,4014	4,4014	1,210.65	1,276.39											
Turawal	1,130	4,1746	4,4014	1,210.65	1,276.39											
Haskan	742	2,4780	2,4780	728.63	728.63											
Jawan / Kunwar Pasad	987	3,8867	4,0978	1,127.65	1,188.27											
Lehri	1,016	2,4351	2,4351	706.18	706.18											
Sawan	1,077	2,6572	2,6572	773.49	773.49											
Zamama	1,025	3,8934	4,0978	1,129.09	1,188.37											
Chunda	1,138	2,4351	2,4351	706.18	706.18											
Rehmat / Mubarak	1,006	2,6672	2,6672	773.49	773.49											
SAQIB-1A	1,175	3,1852	3,2000	917.91	917.91											
Badar	1,575	3,1852	3,2000	917.91	917.91											
MAKORI DEEP	1,032	5,8933	2,9933	694.64	694.64											
MAKORI EAST	1,032	5,8933	2,9933	694.64	694.64											
Menajal	1,056	2,8697	2,8697	820.79	820.79											
Rodho / Sakabli	1,015	2,8697	2,8697	820.79	820.79											
CHACHAR	792	1,8981	2,6274	760.30	760.30											
MEGA	1,047	2,7693	2,7693	801.94	801.94											
MAKORI WEST	1,047	2,7693	2,7693	801.94	801.94											
MAKORI WEST	1,044	3,7586	3,8089	1,089.99	1,108.50											
KOOJI	874	3,1552	3,2000	917.90	917.90											
MAMI KHIL	1,056	3,4152	3,4500	990.41	1,000.50											
Dhok / Lushah	985	6,1737	6,3810	1,790.37	1,850.48											
Togd	1,055	6,1737	6,3810	1,790.37	1,850.48											
MARDAN/KHEL	1,055	5,8836	6,0915	1,706.24	1,766.53											
Tolani-X	1,013	5,7986	3,8089	1,089.99	1,104.57											
TOLANI-WEST	1,013	5,7986	3,8089	1,089.99	1,104.57											
MARI (Goru-B)	900	5,5197	6,0915	1,709.14	1,766.53											
Dhok Sultan	1,000	5,8850	6,0915	1,709.14	1,766.53											
Jhadral Gas	1,077	6,1832	6,3810	1,767.51	1,850.48											
MARI DEEP	726	1,8791	2,0004	544.94	544.94											
MARI-ENGRO	723	1,8791	2,0004	544.94	544.94											
BANNU WEST-1 (MPCCL)	1,068	5,8836	6,0915	1,706.24	1,766.53											
WAGU-1 (GOCL)	1,065	5,8836	6,0915	1,706.24	1,766.53											
KALABAGH	1,120	6,1737	6,3810	1,790.37	1,850.48											
Committed Supplies																
Excess Duty																
Energy loss																
Total																
Equilization cost																
Gas purchases without Equilization cost																
Transportation charges																
GI-Indigenous Gas																
Energy Equivalence - Ind Gas																
UFG - Indigenous																
Cost of Gas Sold																
ADD: RING Sold as System Gas																
(Based on the Avg System Gas Sale Price)																
Cost of Gas sold (including Diversion of RING into System Gas)																

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SUN NORTHERN GAS PIPELINE LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24  
 [3] - STATEMENT OF GAS PURCHASES

GAS FIELD	GCV	Indicative price (INR/MT)	Indicative price (USD/MT)	November/23		December/23		January/24		February/24		Revenue Million
				Mt	Revenue Million	Mt	Revenue Million	Mt	Revenue Million	Mt	Revenue Million	
Sul	956	3,2360	3,3503	938.43	3,2440	2,8111	2,6268	98	3,0338	2,9504	2,7236	2,640
Dhodak	1,169	2,8560	2,8560	828.25	1	15	18	15	18	18	15	15
Soghril	1,077	6,1737	6,3810	1,790.37	1	15	18	15	18	18	15	15
Dhaski	1,077	1,3991	1,4294	405.73	4	130	140	251	4	130	140	14
Loti	837	4,1644	4,1644	369.49	18	485	506	162	15	167	180	243
Sodhal	1,188	5,4342	6,1174	1,772.60	1	15	18	15	18	18	15	15
QADIBAR (PROCESSED)	-	0.2576	0.2576	74.71	1	74.71	74.71	1	16	16	18	31
QADIBAR (UNPROCESSED)	874	2,9239	2,9239	847.92	53	1,602	1,740	1,227	53	1,655	1,747	1,746
QADIBAR (FCL LIBER)	877	2,6036	2,6036	766.65	45	1,350	1,150	885	45	1,395	1,168	837
QADIBAR (PERMATE)	694	2,6515	2,6515	763.13	18	546	379	289	18	544	392	289
QADIBAR (DEHYDRATED)	837	1,1144	1,1144	381.17	43	1,296	1,293	570	43	1,339	1,440	588
Pirkoh	837	1,4101	1,4101	408.93	43	1,339	1,440	589	43	1,339	1,440	588
Adhi	1,075	1,4101	1,4101	408.93	43	1,339	1,440	589	43	1,339	1,440	588
Ratana	1,133	4,0298	4,0298	1,186.53	1,133	4,0298	4,0298	1,186.53	1,133	4,0298	4,0298	1,186.53
Retna - II	1,063	2,0081	2,0081	582.35	1,063	2,0081	2,0081	582.35	1,063	2,0081	2,0081	582.35
Bhargal	1,212	0.2576	0.2576	74.71	0	2	2	1	0	2	2	1
Dhurnal	1,077	1,2566	1,2566	364.43	0	2	2	1	0	2	2	1
Bela / Meyal / Domial / Dhullian	1,051	4,0114	4,0114	1,210.65	1	2	2	1	0	2	2	1
POL - Domial / Pindori / Sadhal	1,128	1,2566	1,2566	364.43	1	26	28	10	1	27	29	11
Bela	1,077	1,2566	1,2566	364.43	1	26	28	10	1	27	29	11
Dhullian	807	1,8272	2,0004	579.89	50	1,500	1,483	697	50	1,500	1,483	697
Kandhori	1,465	4,1818	4,4014	1,212.72	1,465	4,1818	4,4014	1,212.72	1,465	4,1818	4,4014	1,212.72
Pirkoh	1,077	4,1746	4,4014	1,210.65	1	13	14	18	1	13	15	18
Turkhal	1,130	4,1746	4,4014	1,210.65	1	55	56	71	2	56	61	74
Hawan	462	2,4780	2,4780	718.63	1	55	56	71	2	56	61	74
Sawan / Kumar / Pasak	1,086	2,4867	2,4867	718.63	1	55	56	71	2	56	61	74
TAMAL	1,026	2,6572	2,6572	773.49	1	141	160	113	5	146	166	117
Larif	1,138	4,0978	4,0978	1,127.16	1	141	160	113	5	146	166	117
Sawan	1,026	2,6572	2,6572	773.49	1	141	160	113	5	146	166	117
Zamzama	798	3,7992	3,7992	1,084.37	6	180	185	143	6	180	185	143
Chinda	1,138	4,0978	4,0978	1,127.16	6	180	185	143	6	180	185	143
Rehmet / Malbarak	1,066	2,6572	2,6572	773.49	5	141	160	113	5	146	166	117
SAQIBIA	1,031	3,1692	3,2000	917.91	6	180	185	143	6	180	185	143
Bazar	575	2,8953	2,8953	824.64	6	180	185	143	6	180	185	143
WAKHRI DEEP	1,032	4,8836	5,0915	1,406.24	1	35	34	58	6	180	185	143
WAKHRI EAST	1,032	3,7586	3,8089	1,085.99	1	35	34	58	6	180	185	143
Maharaj	1,056	2,8697	2,8648	832.21	50	1,467	1,545	1,684	50	1,467	1,545	1,684
Badro / Chakhal	1,015	2,8648	2,8648	832.21	10	297	314	251	10	297	314	251
CHACHAR	1,091	2,6224	2,6224	760.50	9	284	276	222	9	273	268	209
MELA	1,091	2,6224	2,6224	760.50	9	284	276	222	9	273	268	209
NASHPA	1,044	3,7896	3,7896	1,084.37	71	2,138	2,236	1,791	71	2,207	2,311	1,800
MARAM ZAI	1,044	3,7896	3,7896	1,084.37	68	2,028	2,144	1,691	68	2,116	2,232	1,740
KOONI	1,056	3,1652	3,2000	917.91	88	2,628	2,744	2,091	88	2,716	2,832	2,112
MAMI KHEL	1,056	3,1652	3,2000	917.91	88	2,628	2,744	2,091	88	2,716	2,832	2,112
Dhok Hussain	985	6,1737	6,3810	1,790.37	1	142	154	102	5	149	147	271
Togh	1,055	6,1737	6,3810	1,790.37	1	142	154	102	5	149	147	271
MARDANWHEL	1,056	5,8836	6,0915	1,706.24	9	279	284	227	9	279	284	227
Tolmij-X	1,013	3,7586	3,8289	1,085.99	29	879	936	1,897	29	887	936	1,897
TOLAN-WEST	1,013	5,8936	6,0915	1,706.24	4	128	131	221	4	133	135	239
Chakhal (GOD-01)	900	5,6127	6,0915	1,706.24	110	3,300	2,979	4,834	110	3,410	3,099	5,421
Dhok Hussain	1,000	6,0915	6,0915	1,706.24	2	51	51	87	2	53	53	93
Jirahel-Gas	1,077	6,4612	6,3810	1,790.37	1	36	42	76	1	41	44	61
MARI DEEP	728	1,8791	1,8791	544.94	102	3,045	3,202	1,200	102	3,147	3,275	1,200
MARI-ENGRO	728	1,8791	1,8791	544.94	102	3,045	3,202	1,200	102	3,147	3,275	1,200
BANNU WEST-I (MPLC)	1,056	5,8836	6,0915	1,706.24	40	1,240	1,312	2,238	40	1,240	1,312	2,238
WALI-I (GODCL)	1,055	5,8836	6,0915	1,706.24	30	900	980	1,620	30	900	980	1,620
KALABAGH	1,120	6,1737	6,3810	1,790.37	922	27,683	25,978	27,023	922	28,585	26,844	28,324
Excise Duty												
Exchange loss												
Total					922	27,683	25,978	27,283	922	28,585	26,844	28,324
Equilization cost					922	27,683	25,978	27,283	922	28,585	26,844	28,324
Gas purchases without Equalization cost												
Transportation charges					6	(104)	(182)	77	6	(100)	(180)	27
GTG-Indigenous Gas												
Energy Equivalence / Ind Gas												
URG - Indigenous												
Cost of Gas Sold					842	28,227	26,716	27,113	842	29,084	27,022	27,355
ADD: RMG Sold as System Gas					202	6,050	6,363	23,897	471	14,901	15,331	21,819
(Based on the Avg. System Gas Sell Price)					1,044	31,137	30,081	51,013	1,401	46,219	45,633	51,099
Cost of Gas sold (including Diversion of RMG into System Gas)					1,044	31,137	30,081	51,013	1,401	46,219	45,633	51,099

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SUI NORTHERN GAS PIPELINE LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24  
 [3] - STATEMENT OF GAS PURCHASES

GAS FIELD	GCV	Indicative price Jul-Dec (USD/MMBtu)		Indicative price Jan-Jun (USD/MMBtu)		Indicative price (USD/MMBtu)		Indicative price (USD/MMBtu)		April/24		May/24		June/24		Notes/Remarks
		Indicative price Jul-Dec (USD/MMBtu)	Indicative price Jan-Jun (USD/MMBtu)	Indicative price (USD/MMBtu)	Indicative price (USD/MMBtu)	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	MMBtu	
Sui	956	3,7360	3,3503	938.43	971.50	3,008	3,004	4,822	4,822	98	2,840	4,811	2,731	2,840	2,811	2,731
Dhodak	1,159	2,8560	2,8560	828.25	828.25	16	18	18	18	1	1	15	15	1	15	15
Saghril	6	5,1737	6,3610	1,790.37	1,850.48	4	13	140	258	4	13	150	150	4	150	150
Dhakni	1,077	1,3951	1,4294	405.73	414.54	15	16	16	16	4	4	15	15	4	15	15
Leif	837	5,8442	6,1124	1,575.92	1,772.60	15	16	16	16	4	4	15	15	4	15	15
Sadhal	1,188	2,9578	2,9578	74.71	74.71	1	1	1	1	1	1	1	1	1	1	1
M. Kaswal	874	2,9578	2,9578	74.71	74.71	1	1	1	1	1	1	1	1	1	1	1
QADIRPUR (PROCESSED)	837	2,6436	2,6436	756.65	756.65	53	53	53	53	53	53	53	53	53	53	53
QADIRPUR (FOR LIBERTY)	694	2,6515	2,6515	756.65	756.65	18	18	18	18	18	18	18	18	18	18	18
QADIRPUR (PERMITEE)	694	2,6515	2,6515	756.65	756.65	18	18	18	18	18	18	18	18	18	18	18
QADIRPUR (DEHYDRATED)	837	2,9578	2,9578	74.71	74.71	1	1	1	1	1	1	1	1	1	1	1
ADRI	1,075	1,3144	1,3431	361.17	414.69	43	43	43	43	43	43	43	43	43	43	43
Rafana	1,133	4,0298	4,0298	1,168.63	1,168.63	43	43	43	43	43	43	43	43	43	43	43
Rafana - II	1,233	4,0298	4,0298	1,168.63	1,168.63	43	43	43	43	43	43	43	43	43	43	43
Bhangali	1,053	2,0081	2,0081	582.36	582.36	0	2	2	2	0	2	2	2	0	2	2
Bhawal	4,212	1,2586	1,2586	364.43	364.43	0	2	2	2	0	2	2	2	0	2	2
Beha / Meyal / Domial / Dhullian	1,061	1,3746	1,3746	364.43	364.43	0	2	2	2	0	2	2	2	0	2	2
Beha - Domial / Pindori / Swifal	1,128	1,2586	1,2586	364.43	364.43	0	2	2	2	0	2	2	2	0	2	2
Bela	1,077	1,2586	1,2586	364.43	364.43	0	2	2	2	0	2	2	2	0	2	2
Dhullian	802	1,8272	1,8272	525.89	525.89	1	27	28	28	1	27	28	28	1	27	28
Kandhot	1,027	1,146	1,146	418.18	418.18	50	50	50	50	50	50	50	50	50	50	50
Pindori	1,136	4,0714	4,0714	1,212.72	1,212.72	50	50	50	50	50	50	50	50	50	50	50
Pirwal	1,077	4,1746	4,1746	1,210.65	1,210.65	2	13	15	15	0	13	15	15	0	13	15
Turwal	1,130	4,1746	4,1746	1,210.65	1,210.65	2	13	15	15	0	13	15	15	0	13	15
Wazirpur	742	2,4780	2,4780	718.63	718.63	7	7	7	7	7	7	7	7	7	7	7
Swafal / Kuntar / Pasaki	987	3,8867	4,0578	1,127.16	1,188.03	7	7	7	7	7	7	7	7	7	7	7
TARAI	1,036	2,4951	2,4951	705.18	705.18	7	7	7	7	7	7	7	7	7	7	7
Latif	1,027	2,6672	2,6672	773.49	773.49	8	8	8	8	8	8	8	8	8	8	8
Swafal	1,028	3,8934	4,0298	1,129.09	1,129.09	8	8	8	8	8	8	8	8	8	8	8
Zamzama	1,136	3,7992	4,0103	1,101.78	1,162.99	8	8	8	8	8	8	8	8	8	8	8
Chanda	1,086	2,4351	2,4351	705.18	705.18	5	5	5	5	5	5	5	5	5	5	5
Renmaf / Mubarak	1,031	2,6672	2,6672	773.49	773.49	5	5	5	5	5	5	5	5	5	5	5
SAQUB-1A	1,031	2,6672	2,6672	773.49	773.49	5	5	5	5	5	5	5	5	5	5	5
Bader	575	5,2052	5,2000	917.91	928.00	6	6	6	6	6	6	6	6	6	6	6
MAKORI DEEP	1,032	5,8834	5,8834	694.64	694.64	6	6	6	6	6	6	6	6	6	6	6
MAKORI EAST	1,032	5,8834	5,8834	694.64	694.64	6	6	6	6	6	6	6	6	6	6	6
Menzal	1,056	2,8693	2,8693	832.21	832.21	10	10	10	10	10	10	10	10	10	10	10
Redno / Sabail	1,015	2,8648	2,8648	832.21	832.21	10	10	10	10	10	10	10	10	10	10	10
Redno / Sabail	1,015	2,8648	2,8648	832.21	832.21	10	10	10	10	10	10	10	10	10	10	10
NECHAR	792	1,8981	2,6224	550.46	550.46	9	9	9	9	9	9	9	9	9	9	9
MASIPA	1,047	2,7653	2,6906	801.94	801.94	9	9	9	9	9	9	9	9	9	9	9
MARMA ZAI	1,044	3,7586	3,8089	1,099.99	1,104.57	8	8	8	8	8	8	8	8	8	8	8
KOONI	874	3,1852	3,2000	917.90	928.00	8	8	8	8	8	8	8	8	8	8	8
MAMI KHEL	1,096	3,4452	3,4500	990.41	1,000.50	5	5	5	5	5	5	5	5	5	5	5
Dhok Hussain	385	6,1737	6,3810	1,790.37	1,850.48	5	5	5	5	5	5	5	5	5	5	5
MARDANKHEL	1,255	6,1737	6,3810	1,790.37	1,850.48	9	9	9	9	9	9	9	9	9	9	9
Talich	1,013	3,7586	3,8089	1,099.99	1,104.57	29	29	29	29	29	29	29	29	29	29	29
TOJANU-WEST	1,013	5,8834	5,8834	694.64	694.64	29	29	29	29	29	29	29	29	29	29	29
MARI (GURUB)	900	5,6127	6,0915	1,709.14	1,766.53	4	4	4	4	4	4	4	4	4	4	4
Dhok Sultan	1,000	5,8650	6,0915	1,667.08	1,766.53	110	110	110	110	110	110	110	110	110	110	110
Miraidi GBS	1,077	6,1832	6,3810	1,790.37	1,850.48	1	1	1	1	1	1	1	1	1	1	1
MARI - SIFIDO	726	1,791.71	1,791.71	500.48	500.48	1	1	1	1	1	1	1	1	1	1	1
BANNU WISEL (MPCL)	723	1,8791	2,0004	544.94	580.12	102	102	102	102	102	102	102	102	102	102	102
WALU (GOCOL)	1,058	5,8836	6,0915	1,706.24	1,766.53	40	40	40	40	40	40	40	40	40	40	40
KALURAGH	1,055	5,8836	6,0915	1,706.24	1,766.53	30	30	30	30	30	30	30	30	30	30	30
Comerid supplies	1,120	6,1737	6,3810	1,790.37	1,850.48	2	2	2	2	2	2	2	2	2	2	2
Excess Gas																
Exchange loss																
Total						922	26,585	26,644	26,644	922	27,663	25,978	26,362	27,663	25,978	26,362
Equalization cost																
Gas purchases without Equalization cost																
Transportation charges																
GI-Indigenous Gas																
Energy Equivalence - ind gas																
U/G - Indigenous																
Cost of Gas Sold						922	26,585	26,644	26,644	922	27,663	25,978	26,362	27,663	25,978	26,362
ADD: I-ING Sold as System Gas																
(Based on the Avg System Gas Sale Price)																
Cost of Gas Sold (Including Diversion of RLNG into System Gas)						922	26,585	26,644	26,644	922	27,663	25,978	26,362	27,663	25,978	26,362

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SUI NORTHERN GAS PIPELINE LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24  
 (B) - STATEMENT OF GAS PURCHASES

GAS FIELD	GCY	Indicative price (USD/HHQ) (M/HHQ)	Indicative price (USD/HHQ) (M/HHQ)	Indicative price (USD/HHQ) (M/HHQ)	Indicative price (USD/HHQ) (M/HHQ)		Indicative price (USD/HHQ) (M/HHQ)		Indicative price (USD/HHQ) (M/HHQ)		Indicative price (USD/HHQ) (M/HHQ)		TOTAL	
					Jan-Jun	Jul-Dec	Jan-Jun	Jul-Dec	Jan-Jun	Jul-Dec	Jan-Jun	Jul-Dec	Jan-Jun	Jul-Dec
Sui	956	3,2560	3,3503	938.43	19,000	18,706	95	17,836	17,051	18,567	103	37,709	36,951	35,273
Dhodak	1,869	7,8560	2,9560	820.25	131	114	1	91	106	88	1	232	202	202
Sogfiri	1,077	6,1737	6,3810	1,790.37	889	1,595	4	823	1,523	6	4	1,576	1,883	3,118
Dhokri	1,077	1,3981	1,4294	405.73	414	503	5	983	1,058	439	6	2,163	2,320	2,320
Sakal	837	1,3431	1,3431	389.49	208	754	15	2,659	2,209	860	14	5,132	4,296	4,296
M. Kaswal	1,288	4,9342	6,1124	1,575.92	157	157	1	91	108	132	0	176	208	208
QADIRPUR (PROCESSED)	874	2,9239	2,9239	847.92	10,988	74,771	53	9,719	8,694	7,802	58	21,774	18,582	14,795
QADIRPUR (FOR LIBERTY)	837	2,6936	2,6436	766.65	6,671	4,887	42	7,398	6,651	5,255	44	15,928	13,326	9,843
QADIRPUR (PERMATE)	694	2,6815	2,6815	763.13	2,891	1,335	22	4,133	2,891	1,335	18	7,445	5,160	3,679
QADIRPUR (DEHYDRATED)	837	1,3129	1,3129	847.92	39	39	39	1,212	7,751	3,151	43	7,882	6,422	5,504
Achi	1,015	1,4101	1,4101	389.49	0	15	12	15	12	4	0	15	12	4
Ratana	1,133	4,0298	4,0298	1,108.63	36	41	36	36	41	39	0	36	41	39
Bhangal	1,063	2,0081	2,0081	1,168.63	0	1,168.63	0	1,168.63	1,168.63	0	0	1,168.63	1,168.63	6,655
Dhurnal	1,077	1,2566	1,2566	364.43	0	27	25	0	9	10	0	31	35	9
Bela / Mavel / Domial Dhullian	1,061	1,4746	1,4746	364.43	110	118	42	158	171	62	1	468	289	104
POI - Domial / Pindori / Sadina	802	1,8272	2,0004	529.89	6,631	5,217	50	9,100	7,998	4,234	43	15,731	12,625	7,061
Bhawal	1,146	4,1818	4,4014	1,212.72	0	52	60	0	76	86	112	0	128	147
Turawal	1,077	4,1746	4,4014	1,210.65	0	76	86	0	331	357	455	2	704	760
Hesran	982	2,4780	2,4780	718.63	1	118	89	70	118	89	70	118	89	70
Sawan / Kumar Pasaki	1,036	2,4851	2,4851	1,127.16	0	1,127.16	0	1,127.16	1,127.16	0	0	1,127.16	1,127.16	0
Latif	1,027	2,6672	2,6672	705.18	0	705.18	0	705.18	705.18	0	0	705.18	705.18	0
Sawan	1,026	3,8934	3,8934	773.49	6	1,945	1,070	1,592	1,321	867	6	2,137	2,131	2,006
Zenzena	798	3,7992	4,0103	1,101.28	8	1,694	1,528	1,783	1,684	1,484	1,775	8	2,182	3,358
Chinda	1,138	2,4351	2,4351	705.18	1	205	164	210	210	210	1	205	164	210
Renmaz / Nubakar	1,066	2,6672	2,6672	773.49	6	1,079	1,233	960	2	855	973	667	5	1,835
Shigp-JA	1,031	3,1652	3,2000	917.91	5	866	468	547	6	1,069	609	423	5	1,526
Bad	575	2,8953	2,8953	694.64	0	363	374	637	0	200	207	365	2	583
MAKORI DEEP	1,032	5,4836	6,0915	1,706.24	57	10,450	10,822	11,869	15	9,082	9,372	10,353	11	15,272
MAKORI EAST	1,032	3,7586	3,8089	1,089.99	12	2,161	2,233	1,819	10	1,602	1,903	1,581	0	3,982
Mensali	1,056	2,8697	2,8648	832.21	0	69	69	69	69	69	0	69	69	69
Radho / Sakhal	792	2,8646	2,8648	830.79	0	52	40	21	1,843	1,407	1,136	9	1,602	1,607
CHACHAR	1,047	2,1653	2,6224	550.45	77	1,424	1,437	12,138	71	12,958	13,567	10,116	8	2,844
MELA	1,047	2,1653	2,6224	550.45	86	16,150	16,840	18,487	86	15,943	16,645	18,306	86	20,093
MASHPA	1,044	3,7586	3,8089	1,089.99	5	1,010	1,006	1,843	5	874	860	1,592	5	1,884
MARAM ZAI	874	3,1652	3,2000	917.91	13	2,425	2,560	4,627	9	1,638	1,728	3,108	3	4,093
KOONI	1,056	3,4152	3,4500	990.41	0	5,673	5,701	9,101	28	5,205	5,497	9,710	28	10,657
MAMI NIEL	1,056	6,1737	6,3810	1,790.37	0	1,790.37	1,790.37	1,790.37	0	1,790.37	1,790.37	1,790.37	0	1,790.37
Dhok Hassan	985	6,1737	6,3810	1,790.37	0	1,790.37	1,790.37	1,790.37	0	1,790.37	1,790.37	1,790.37	0	1,790.37
Togh	1,055	6,1737	6,3810	1,790.37	0	1,790.37	1,790.37	1,790.37	0	1,790.37	1,790.37	1,790.37	0	1,790.37
MAHUNKHEL	1,056	5,8836	6,0915	1,706.24	0	1,706.24	1,706.24	1,706.24	0	1,706.24	1,706.24	1,706.24	0	1,706.24
TOLNA WEST	1,013	3,7586	3,8089	1,089.99	0	1,089.99	1,089.99	1,089.99	0	1,089.99	1,089.99	1,089.99	0	1,089.99
MARI (GORAB)	1,013	5,8936	6,0915	1,709.14	9	1,709.14	1,709.14	1,709.14	71	1,709.14	1,709.14	1,709.14	71	1,709.14
Dhok Suran	900	5,6127	6,0915	1,627.68	116	21,388	18,585	110	20,020	18,018	91,829	113	41,388	36,604
Jhaddal Gas	1,000	5,8936	6,0915	1,700.85	2	418	137	582	2	369	369	547	2	627
MARI DEEP	1,016	6,1652	6,3810	1,787.31	1	331	250	436	1	288	257	475	1	470
MARI - ENGR	723	1,8791	2,0004	540.94	101	18,500	13,382	7,337	102	14,473	13,306	7,746	101	36,973
BANNU WEST-1 (MPC)	1,058	5,8836	6,0915	1,706.24	24	4,480	5,163	8,609	40	7,260	7,702	12,646	38	12,646
WALI-1 (DGDC)	1,055	5,8836	6,0915	1,706.24	24	4,414	4,688	7,929	30	5,449	5,769	10,176	27	9,674
KALABAGH	1,120	6,1737	1,790.37	1,850.48	939	172,818	185,814	184,952	922	167,024	157,660	169,883	922	334,833
Committed Supplies														
Excise Duty														
Exchange loss														
Total					939	172,818	185,814	184,952	922	167,024	157,660	169,883	922	334,833
Equalization cost					939	172,818	185,814	184,952	922	167,024	157,660	169,883	922	334,833
Gas purchases without Equalization cost					939	172,818	185,814	184,952	922	167,024	157,660	169,883	922	334,833
Transportation charges					182	182	182	182	182	182	182	182	182	182
Excise/Incentive cost					182	182	182	182	182	182	182	182	182	182
Excise/Incentive - ind Gas					182	182	182	182	182	182	182	182	182	182
UFG - Indigenes					182	182	182	182	182	182	182	182	182	182
Cost of Gas Sold					182	182	182	182	182	182	182	182	182	182
ADD: RLNG Sold as System Gas					182	182	182	182	182	182	182	182	182	182
(Based on the Avo System Gas Sale Price)					182	182	182	182	182	182	182	182	182	182
Cost of Gas sold (including Exchange of RLNG into System Gas)					182	182	182	182	182	182	182	182	182	182

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

(4) T & D Cost

S. No	Description	EMR	DDRR	MM against DRR	RERR	Additional Requirement over OGRA allowance BEEM	Justification
1	Net HR Cost	29,851	20,268	29,851	32,599	3,088	In line with our letter No. SA-HR-020-23 dated September 26, 2023 & presentation by the Company on Authority's hearing dated September 14, 2023 on Motion for Review against DEIR FY 2023-24.
2	Stores, Spares and Supplies Consumed	1,186	1,056	1,056	1,400	244	Company use average inventory method to value its stocks/inventory, so store consumption for FY 2023-24 is based on material/spares procured during FY 2018-19 to FY 2021-22. In this regard, it is also pertinent to mention that Company's average stock has depreciated in terms of quantity as the replenished stock items are maintained in PKR at much higher values than older consumed stocks (due to exchange rate). It is submitted that store & spares consumption in last financial year has already reached to Rs. 1,100 million. The main item in stores and spares is Odorant oil, price of which has escalated to about Rs.1850/- per kg in comparison with Rs. 750 per kg in 2021. This item is essentially required on monthly basis for odorization of natural gas as per Regulatory & Code requirements. We have already applied to OGRA in the motion for review petition that the prices of key spares (Incl. line pipes, valve assemblies and aligned material) have skyrocketed mainly due to Rupee dollar parity/increase in dollar rate from Rs. 210 upto Rs. 300 ) and due to unprecedented inflation in the country. Although the expenditure has increased in monetary terms but fact is that, alarmingly Company could not maintain its required stock levels (Decreased up to 50%) which can have serious consequences. Global supply chain issues together with delays in establishment of I/Cs, have further aggravated the situation due to inordinate delays in whatever quantities we were able to procure.
3	Repairs & Maintenance	2,200	1,486	2,200	2,200	-	
4	Fuel & Power *	805	643	643	643	-	
5	Rent, Rates, Royalty, Electricity & Telephones *	926	753	759	759	-	
6	Travelling	180	190	190	190	-	
7	Transport Expenses *	1,964	1,387	1,387	1,637	250	It is submitted that the our earlier projection was based on average fuel rate of Rs. 260 per liter while on the basis of prevailing fuel rates the expenditure is expected to be around Rs. 2,200 million without increasing the consumption.
8	Insurance	300	300	300	300	-	
9	Legal & Professional Services	347	210	347	347	-	
10	Security Expenses	2,250	2,250	2,250	2,250	-	
11	UFG Control Activities	2,008	934	2,008	2,008	-	
12	Provision for Doubtful Debt	1,000	-	1,000	1,000	-	
13	OGRA Fee	350	350	350	460	110	
14	Bannu West Well-1 And Well Well-1	2,632	-	-	2,632	2,632	The Authority has entirely disallowed Rs. 2632 Million on account of operating cost against pipeline infrastructure for Bannu & Well Well) with the comments that the project is in initial stage. In this regard, it is highlighted that 112 KM segments under said project have already been commissioned in FY 2022-23. While, negotiation with Frontier Corps for safe operation of pipeline in challenging areas is also at advanced stage and expected to be finalized soon. Therefore, the Authority is requested to allow operating cost (mainly security) under this head for safe operations.
15	Stationery, telegrams and postage *	414	324	324	324	-	
16	Dispatch of Gas Bills	300	216	370	370	-	
17	Gas bills collection charges	660	660	660	660	-	
18	Gathering charges of collection data	65	65	65	65	-	
19	Advertisement & publicity	239	239	239	239	-	
20	Protective clothing & supplies	106	92	92	92	-	
21	Board Meeting and directors expenses	71	71	71	71	-	
22	Construction Equipment Operating Cost	335	433	335	400	65	
23	Staff Recruiting and training	120	25	90	90	-	
24	Sponsorship of Chair	8	-	4	4	-	
25	Outsourcing of call Centre	33	33	33	33	-	
26	Sports Related Activities	136	43	136	136	-	

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SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[4] T & D Cost

S. No	Description	EHR	DERR	MR against DER	RERR	Additional Requirement over DGRA allowance - RERR	Justification
	Cricket Expenses				129	129	SNGPL has received a letter No.F.No.1-1/2021-RNSP-2021-IPC dated 07.10.2022 from Ministry of Inter Provincial Coordination (IPC), wherein the previous decision to discontinue funding to Departmental Sports has been reversed and the Prime Minister has advised to continue funding to the Departmental sports (copy attached as Annex-F). Furthermore, a letter was received from Pakistan Cricket Board dated 23.01.2023 regarding participation of departments in domestic cricket and our consent was solicited for the revival of domestic cricket as mandated by Prime Minister of Pakistan (copy attached as Annex-F). Accordingly, an Agenda for restoration of domestic cricket in SNGPL along with proposed budget of Rs. 129.36 for FY 2023-24 was prepared and put up for the F&PC/ Board. Subsequently, ROD of SNGPL in its 606th meeting held on 24.06.2023 has accorded approval for restoration of domestic cricket operations and advised the Management to submit the proposal of Rs. 129.36 Million to F& PC/board before submission to OGRA for FY 2023-24 (copy attached as Annex-G).
27	Bank Charges	12	12	12	12	-	
28	Facilities provided by Other Companies	24	24	24	24	-	
29	Corporate Social Responsibility	20	10	10	10	-	
30	Quality Assurance Program	92	-	92	92	-	
31	Consultancy for ISO Certifications.	13	13	13	13	-	
32	Remaining expenses	155	75	155	155	-	
34	<b>Sub Total</b>	<b>48,812</b>	<b>31,921</b>	<b>48,075</b>	<b>51,693</b>	<b>6,618</b>	
35	Less Allocation to CWP	(500)	(500)	(500)	(500)	-	
36	<b>TOTAL T&amp;D COST</b>	<b>48,312</b>	<b>31,421</b>	<b>44,575</b>	<b>51,193</b>		
37	Operating Costs- Allocated to RING	22,729	14,782	20,970	24,084	3,114	
38	Operating Costs- Allocated to Indigenous Gas	25,583	16,638	23,603	27,108	3,505	

\* The Authority has provisionally allowed these budgets at the time of DERR subject to actualization at year end provided the same will remain within the petitioned amount.

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**SUI NORTHERN GAS PIPELINES LIMITED**  
**PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT**  
**FOR FINANCIAL YEAR 2023-24**

**[5] - GAS INTERNALLY CONSUMED**

**Indigenous Gas**

**Particulars**

	MMCF	GCV	MMBTU	Avg. cost price	M/Rs.
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**Transmission System**

Compressors	1,498	938	1,405,401	1,062	1,493
Coating Plant	92	938	86,233	1,062	92
Residential Colonies	78	938	73,462	1,062	78
<b>Sub total</b>	<b>1,669</b>		<b>1,565,096</b>		<b>1,663</b>

**Distribution System**

Free Gas Facility	527	938	494,161	1,062	525
Co-Generation	86	938	80,861	1,062	86
<b>Sub total</b>	<b>613</b>		<b>575,022</b>		<b>611</b>

**GIC Indigenous**

	<b>2,282</b>		<b>2,140,118</b>		<b>2,273</b>
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**GIC as per Petition**

**1,493**

**RLNG:**

**Particulars**

	MMCF	GCV	MMBTU	Avg. cost price	M/Rs.
--	------	-----	-------	-----------------	-------

GIC at SNGPL Network	3,002	1050	3,152,504	3,771	11,889
GIC at SSGC Network	1,472	1050	1,545,312	3,771	5,828

**GIC RLNG**

	<b>4,474</b>		<b>4,697,816</b>		<b>17,717</b>
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**SUI NORTHERN GAS PIPELINES LIMITED  
 PETITION FOR REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24  
 [6] - UFG DISALLOWANCE**

		<b>Indigenous Gas (Vol in MMCF)</b>
<b>1 Gas Purchases</b>		
Gas Received in SNGPL system		340,642
Energy Equivalence - RLNG		-
<b>A Net gas received</b>	<b>A</b>	<b>340,642</b>
<b>Gas internally consumed:</b>		
Transmission system		1,669
Distribution system		613
<b>B</b>	<b>B</b>	<b>2,282</b>
<b>C Gas available for sales</b>	<b>C=A-B</b>	<b>338,361</b>
<u>Gas sold</u>		
Billed		312,251
<b>D Total Sales</b>		<b>312,251</b>
<b>E UFG Volume (A-B)</b>	<b>E=C-D</b>	<b>26,110</b>
<b>F UFG %age</b>	<b>F=E/A*100</b>	<b>7.66%</b>

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SUI NORTHERN GAS PIPELINES LIMITED  
 REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[7] - OPERATING FIXED ASSETS (NORMAL+LING)

Total Assets

Description	Cost			Deletion during the Year	Balance as on 30-06-2024	Balance as on 01-07-2023	Depreciation		Book Value of Assets as on 30-06-2023	Depreciation Rate % age
	Adjustment	Addition					for the Period	Adjustments		
LAND FREEHOLD	2,807	30	-	-	2,837	-	-	-	2,837	0
LAND LEASEHOLD	0	-	-	-	0	-	-	-	0	0
BUILDING ON FREEHOLD LAND	2,582	325	-	-	2,907	1,819	137	-	951	5
BUILDING ON LEASEHOLD LAND	35	-	-	-	35	22	2	-	24	5
TRANSMISSION MAINS	121,813	1,916	-	-	123,729	70,979	3,069	-	49,681	2.5
DISTRIBUTION MAINS	159,676	20,853	-	-	180,530	78,912	8,505	-	87,418	5
COMPRESSORS STATION EQUIP	17,041	755	-	-	17,796	12,330	1,394	-	93,112	8
TELECOMMUNICATION EQUIPMENT	2,302	65	-	-	2,368	2,181	120	-	4,073	5
PLANT AND MACHINERY	5,396	1,196	-	-	6,592	4,525	599	-	2,301	15
MEASURING AND REGULATING TOOLS AND EQUIPMENT	72,628	13,234	-	-	85,862	47,432	7,925	-	1,467	10
MOTOR VEHICLES	494	186	-	-	679	468	56	-	30,506	10
CONSTRUCTION EQUIPMENT	3,972	156	-	-	4,128	3,972	16	-	155	33
FURNITURE & FIXTURES	9,670	600	-	-	10,270	9,443	287	-	140	20
OFFICE EQUIPMENTS	868	62	-	-	929	823	51	-	540	20
COMPUTER HARDWARE	248	57	-	-	305	244	10	-	55	20
COMPUTER SYSTEM SOFTWARE	3,064	708	-	-	3,773	2,839	313	-	620	25
SCADA SYSTEMS	127	-	-	-	127	21	42	-	64	33
	558	-	-	-	558	558	-	-	-	15
<b>TOTAL</b>	<b>403,283</b>	<b>40,143</b>	<b>-</b>	<b>-</b>	<b>443,426</b>	<b>236,570</b>	<b>22,526</b>	<b>-</b>	<b>184,331</b>	<b>-</b>
Intangible Assets	1,107	236	-	-	1,343	1,105	41	-	197	33
Advances for Land										
- Normal Assets	191	-	-	-	191	-	-	-	191	
- LING Assets	52	-	-	-	52	-	-	-	52	
<b>Total</b>	<b>404,633</b>	<b>40,379</b>	<b>-</b>	<b>-</b>	<b>445,012</b>	<b>237,675</b>	<b>22,566</b>	<b>-</b>	<b>184,771</b>	<b>-</b>
Opening Assets	166,958									
Closing Assets	184,771									
Depreciation for the Period	22,566									



SUI NORTHERN GAS PIPELINES LIMITED  
 REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[7.1] - OPERATING FIXED ASSETS (NORMAL)

Total Assets

Description	Cost			Deletion during the Year	Balance as on 30-06-2024	Balance as on 01-07-2023	Depreciation			Book Value of Assets as on 30-06-2023	Depreciation Rate % age
	Balance as on 01-07-2023	Adjustment	Addition				Depreciation for the Period	Adjustments	Balance as on 30-06-2024		
LAND FREEHOLD	2,581	-	30	-	2,611	-	-	-	-	2,611	0
LAND LEASEHOLD	0	-	-	-	0	-	-	-	-	0	0
BUILDING ON FREEHOLD LAND	2,582	-	325	-	2,907	1,819	137	-	1,957	951	5
BUILDING ON LEASEHOLD LAND	35	-	-	-	35	22	2	-	24	11	5
TRANSMISSION MAINS	65,981	-	1,916	-	67,897	54,484	1,673	-	56,158	11,739	2.5
DISTRIBUTION MAINS	150,117	-	15,995	-	166,112	78,316	7,906	-	86,222	79,890	5
COMPRESSORS STATION EQUIP	12,592	-	755	-	13,347	10,626	1,038	-	11,663	1,684	8
TELECOMMUNICATION EQUIPMENT	2,242	-	65	-	2,308	2,136	111	-	2,247	60	15
PLANT AND MACHINERY	5,055	-	1,196	-	6,251	4,257	565	-	4,823	1,429	10
MEASURING AND REGULATING TOOLS AND EQUIPMENT	70,967	-	12,777	-	83,744	47,024	7,736	-	54,760	28,984	10
MOTOR VEHICLES	446	-	186	-	632	421	56	-	477	155	33
CONSTRUCTION EQUIPMENT	2,886	-	156	-	3,042	2,886	16	-	2,902	140	20
FURNITURE & FIXTURES	5,364	-	600	-	5,964	5,137	287	-	5,424	540	20
OFFICE EQUIPMENTS	642	-	62	-	704	597	51	-	648	55	20
COMPUTER HARDWARE	239	-	57	-	296	235	10	-	245	51	20
COMPUTER SYSTEM SOFTWARE	3,050	-	708	-	3,758	2,825	313	-	3,138	620	25
SCADA SYSTEMS	127	-	-	-	127	21	42	-	63	64	33
	558	-	-	-	558	558	-	-	558	-	15
<b>TOTAL</b>	<b>325,466</b>	<b>-</b>	<b>34,827</b>	<b>-</b>	<b>360,293</b>	<b>211,365</b>	<b>19,942</b>	<b>-</b>	<b>231,308</b>	<b>128,985</b>	<b>-</b>
Intangible Assets	1,106	-	236	-	1,342	1,104	41	-	1,145	197	33
Advances for Land - Normal Assets	191	-	-	-	191	-	-	-	-	-	-
<b>Total</b>	<b>326,762</b>	<b>-</b>	<b>35,063</b>	<b>-</b>	<b>361,825</b>	<b>212,469</b>	<b>19,983</b>	<b>-</b>	<b>232,452</b>	<b>129,373</b>	<b>-</b>
Opening Assets	114,293										
Closing Assets	129,373										
Depreciation for the Period	19,983										

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SUI NORTHERN GAS PIPELINES LIMITED  
 REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[7.2] - OPERATING FIXED ASSETS (LNG)

Total Assets

Description	Cost				Depreciation			Book Value of Assets as on 30-06-2023	Depreciation Rate % age		
	Balance as on 01-07-2023	Adjustment	Addition	Deletion during the Year	Balance as on 30-06-2024	Balance as on 01-07-2023	Depreciation for the Period			Adjustments	Balance as on 30-06-2024
LAND FREEHOLD	226	-	-	-	226	-	-	-	-	226	0
LAND LEASEHOLD	-	-	-	-	-	-	-	-	-	-	0
BUILDING ON FREEHOLD LAND	-	-	-	-	-	-	-	-	-	-	5
BUILDING ON LEASEHOLD LAND	-	-	-	-	-	-	-	-	-	-	5
TRANSMISSION MAINS	55,832	-	-	-	55,832	-	-	-	-	-	5
DISTRIBUTION MAINS	9,560	-	4,858	-	14,418	16,495	1,396	-	17,891	37,942	2.5
COMPRESSORS STATION EQUIP	4,449	-	-	-	4,449	596	599	-	1,196	13,222	5
TELECOMMUNICATION EQUIPMENT	60	-	-	-	60	1,704	356	-	2,060	2,389	8
PLANT AND MACHINERY	340	-	-	-	340	45	9	-	54	6	15
MEASURING AND REGULATING	1,662	-	457	-	2,118	268	34	-	302	39	10
TOOLS AND EQUIPMENT	47	-	-	-	47	408	189	-	597	1,522	10
MOTOR VEHICLES	1,086	-	-	-	1,086	47	-	-	47	-	33
CONSTRUCTION EQUIPMENT	4,307	-	-	-	4,307	1,086	-	-	1,086	-	20
FURNITURE & FIXTURES	226	-	-	-	226	4,307	226	-	4,307	-	20
OFFICE EQUIPMENTS	9	-	-	-	9	226	-	-	226	-	20
COMPUTER HARDWARE	15	-	-	-	15	9	-	-	9	-	20
COMPUTER SYSTEM SOFTWARE	-	-	-	-	-	15	-	-	15	-	25
SCADA SYSTEMS	-	-	-	-	-	-	-	-	-	-	33
<b>TOTAL</b>	<b>77,818</b>	<b>-</b>	<b>5,315</b>	<b>-</b>	<b>83,133</b>	<b>25,204</b>	<b>2,583</b>	<b>-</b>	<b>27,788</b>	<b>55,345</b>	<b>15</b>
Intangible Assets	1	-	-	-	1	1	-	-	1	-	33
Advances for Land	-	-	-	-	-	-	-	-	-	-	-
- LNG Assets	52	-	-	-	52	-	-	-	-	52	-
<b>Total</b>	<b>77,871</b>	<b>-</b>	<b>5,315</b>	<b>-</b>	<b>83,186</b>	<b>25,206</b>	<b>2,583</b>	<b>-</b>	<b>27,789</b>	<b>55,397</b>	<b>33</b>
Opening Assets	52,665	-	-	-	52,665	-	-	-	-	52,665	-
Closing Assets	55,397	-	-	-	55,397	-	-	-	-	55,397	-
Depreciation for the Period	2,583	-	-	-	2,583	-	-	-	-	2,583	-

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SUI NORTHERN GAS PIPELINES LIMITED  
 REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[7.3] - Additions in Fixed Assets (Business Category Wise)

Description	Regular Capex		Special Projects						Total	
	Indigenous	RLNG	Compression System Overhauling (2021-26)	Installation of Meters at TBS	Green Office/ Solarization of Co. Premises	Sub Region- Karak (Remaining)	Indigenous	RLNG	Total	
	A	B	C	D	E	F	G=A+C+D+E+F	H=B	I=G+H	
Land freehold	30	-					30	-	30	
Land leasehold	-	-					-	-	-	
Building on freehold land	325	-					325	-	325	
Building on lease hold land	-	-					-	-	-	
Transmission mains	1,916	-					1,916	-	1,916	
Distribution mains	15,995	4,858					15,995	4,858	20,853	
Compression equipment	70	-	685				755	-	755	
Telecommunication equipment	65	-					65	-	65	
Plant and machinery	830	-			356	10	1,196	-	1,196	
Measuring and regulating	7,080	457		5,697			12,777	457	13,234	
Tools and equipment	185	-					186	-	186	
Motor vehicles	150	-				6	156	-	156	
Construction equipment	600	-					600	-	600	
Furniture and fixture	50	-				12	62	-	62	
Office equipment	50	-				7	57	-	57	
Computer hardware	694	-				14	708	-	708	
Scada system	-	-					-	-	-	
<b>Sub Total</b>	<b>28,040</b>	<b>5,315</b>	<b>685</b>	<b>5,697</b>	<b>356</b>	<b>49</b>	<b>34,827</b>	<b>5,315</b>	<b>40,143</b>	
Intangible Assets	236	-					236	-	236	
<b>Grand Total</b>	<b>28,276</b>	<b>5,315</b>	<b>685</b>	<b>5,697</b>	<b>356</b>	<b>49</b>	<b>35,063</b>	<b>5,315</b>	<b>40,379</b>	

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SUI NORTHERN GAS PIPELINES LIMITED  
 REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[8] - SCHEDULE OF DEFERRED CREDIT

Description Deferred Credit (Completed Jobs)	Recoveries Up to June 30, 2023	Recoveries During the Period	Total Recoveries Up to June 30, 2024	Rate	Accumulated Amortization June 30, 2023	Amortization This Year	Total	Balance as at June 30, 2024
<b>CONSUMER CONTRIBUTION</b>								
<b>TRANSMISSION</b>								
	618	-	618	-	595	15	610	8
	5,467	800	6,267	-	693	293	986	5,281
	31,860	200	32,060	-	28,596	1,598	30,194	1,866
	<b>37,945</b>	<b>1,000</b>	<b>38,945</b>	-	<b>29,883</b>	<b>1,907</b>	<b>31,790</b>	<b>7,455</b>
<b>GOVERNMENT GRANT</b>								
<b>TRANSMISSION</b>								
	16,144	-	16,144	-	3,062	404	3,466	12,679
	4,265	-	4,265	-	2,423	107	2,529	1,736
	28,686	-	28,686	-	13,661	1,434	15,095	13,591
	<b>49,095</b>	<b>-</b>	<b>49,095</b>	-	<b>19,146</b>	<b>1,945</b>	<b>21,090</b>	<b>28,005</b>
	<b>87,040</b>	<b>1,000</b>	<b>88,040</b>	-	<b>49,029</b>	<b>3,851</b>	<b>52,880</b>	<b>35,160</b>
<b>Total Deferred Credit against Completed Work</b>								

The deferred credit in respect of Distribution Development under GOP directives will be incorporated once the matter for revvalidation of approved budget under the said head for FY 2021-22 and FY 2022-23 after the moratorium is lifted by the Government of Pakistan along with directions to OGRA for removal of conditions / caveats imposed vide para 5.17.6 of DERR FY 2021-22.

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**SUI NORTHERN GAS PIPELINES LIMITED  
REVIEW OF ESTIMATED REVENUE REQUIREMENT  
FOR FINANCIAL YEAR 2023-24**

[9] - Additional Revenue Requirement for LPG Air Mix Projects

Description		Gilgit	Units
Sales Volume		41	BBTU
		28	MMCF
Sales Revenue	A	58	Rs. Million
Cost of gas sold	B	316	Rs. Million
Depriciation	C	80	Rs. Million
Other operating cost	D	126	Rs. Million
Operating fixed asset opening	E	1,145	Rs. Million
Operating fixed asset closing	F	1,066	Rs. Million
Avg Net Asset	$G=(E+F)/2$	1,106	Rs. Million
ROA @ 21.13%	$H=G \times 21.13\%$	234	Rs. Million
Shortfall	$I=B+C+D+H-A$	697	Rs. Million

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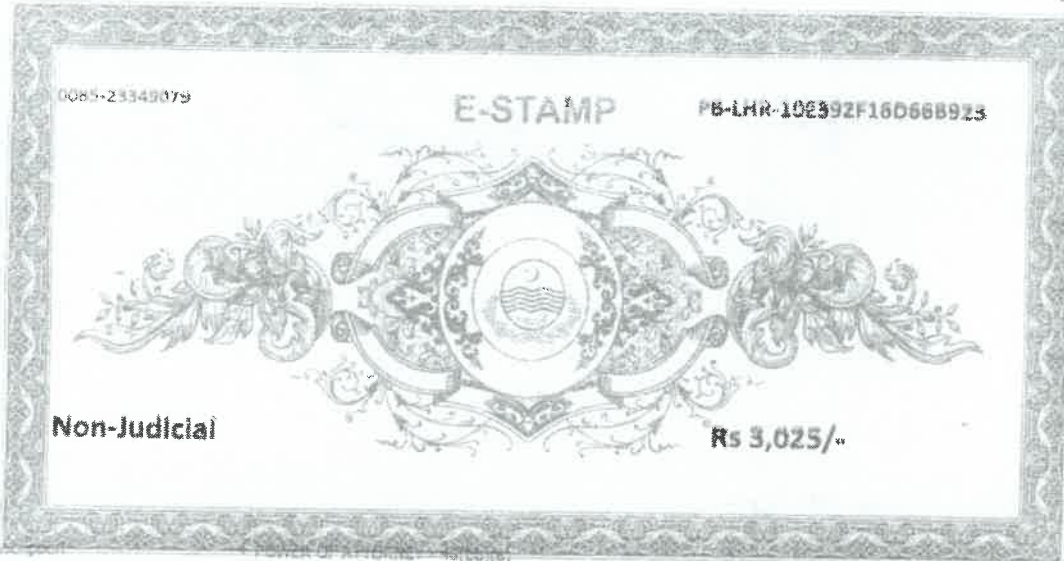
SUI NORTHERN GAS PIPELINES LIMITED  
 REVIEW OF ESTIMATED REVENUE REQUIREMENT  
 FOR FINANCIAL YEAR 2023-24

[10.1] - SCHEDULE OF OPERATING FIXED ASSETS (LPG Air Mix)

Description	Cost			Accumulated Depreciation			Book Value of Assets as on 30-06-2024	Depreciation Rate % age		
	Balance as on 01-07-2023	ADDITIONS	ADDITION (C/F)	Balance as on 30-06-2024	Balance as on 01-07-2023	On Opening Balance			Adjustment	Balance as on 30-06-2024
LAND FREEHOLD	4	-	-	4	-	-	-	-	4	0
LAND LEASEHOLD	-	-	-	-	-	-	-	-	-	0
BUILDING ON FREEHOLD LAND	348	-	-	348	28	17	-	45	303	5
BUILDING ON LEASEHOLD LAND	-	-	-	-	-	-	-	-	-	5
TRANSMISSION MAINS	-	-	-	-	-	-	-	-	-	2.5
DISTRIBUTION MAINS	593	-	-	593	28	30	-	58	535	5
COMPRESSORS STATION EQUIP	-	-	-	-	-	-	-	-	-	8
TELECOMMUNICATION EQUIPMENT	-	-	-	-	-	-	-	-	-	15
PLANT AND MACHINERY	309	-	-	309	62	31	-	93	216	10
MEASURING AND REGULATING	10	-	-	10	2	1	-	3	8	10
TOOLS AND EQUIPMENT	-	-	-	-	-	-	-	-	-	33
MOTOR VEHICLES	14	-	-	14	13	1	-	14	-	20
CONSTRUCTION EQUIPMENT	-	-	-	-	-	-	-	-	-	20
FURNITURE & FIXTURES	-	-	-	-	-	-	-	-	-	20
OFFICE EQUIPMENTS	-	-	-	-	-	-	-	-	-	20
COMPUTER HARDWARE	-	-	-	-	-	-	-	-	-	25
COMPUTER SYSTEM SOFTWARE	-	-	-	-	-	-	-	-	-	33
SCADA SYSTEMS	-	-	-	-	-	-	-	-	-	15
<b>TOTAL</b>	<b>1,278</b>	<b>-</b>	<b>-</b>	<b>1,278</b>	<b>132</b>	<b>80</b>	<b>-</b>	<b>212</b>	<b>1,066</b>	<b>-</b>
Intangible Assets	2	-	-	2	2	0	-	2	-	33
<b>Opening Assets</b>	<b>1,145</b>									
<b>Closing Assets</b>	<b>1,066</b>									
<b>Depreciation</b>	<b>80</b>									

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First Party / Principal : SNGPL through its MD Amer Tufail [35202-2182023-9]  
 Second Party / Attorney Holder : Kamran Akram [35202-2716257-3]  
 Agent : Shehroz Masih [35202-2318663-2]  
 Stamp Duty Paid by : SNGPL through its MD Amer Tufail [35202-2182023-9]  
 Issue Date : 04-Sep-2023, 10:19:01 AM  
 Paid Through Chaffan : 202318571AC59A81  
 Amount in Words : Three Thousand and Twenty Five Rupees Only

#### GENERAL POWER OF ATTORNEY

By this Deed of Attorney given on 14 day of sep 2023, I Mr. Amer Tufail son Saeed Muhammad Tufail Khan, CNIC No. 35202-2182023-9, Managing Director/Chief Executive of Sui Northern Gas Pipelines Limited, incorporated under the Companies Act, 1913 (now the Companies Act, 2017) and having its registered office at Gas House, 21-Kashmir Road, Lahore (hereinafter referred as "The Company") is authorized to execute this General Power of Attorney in terms of clause 27 of the General Power of Attorney executed in favour of the Managing Director of Sui Northern Gas Pipelines Limited duly registered with the sub-registrar Data Gunj Baksh Town, Lahore, having document No. 171, Book No. 4, Volume No. 326, dated 18.03.2023, to delegate to any person or persons all or any of the powers conferred upon him. Now therefore, the Company hereby appoints Mr. Kamran Akram, General Manager, Regulatory Affairs, to be its true lawful attorney to do or execute all or any acts and things hereinafter mentioned that is to say:

1. To represent the Company in all proceedings before the Oil and Gas Regulatory Authority ("OGRA") and / or other regulatory authorities including Director General (Gas), Ministry of Energy, Petroleum Division, Government of Pakistan.
2. To file and appear in proceedings, sign application, petitions and other documents that may be required to defend the Company positions(s) for its revenue requirement, tariff, licensing and any other ancillary matters.
3. To sign and file interventions, requests, comments, affidavits, furnish undertakings and / or any other documents that may be required in any matter before OGRA.

MANAGING DIRECTOR  
 CNIC No. 35202-2182023-9



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E-STAMP  
CONTINUATION SHEET

- To appoint Advocates and give them due authority to act and conduct the cases and appear in all proceedings to defend the Company before OGRA and / or any other regulatory authority including Director General (Gas), Ministry of Energy, Petroleum Division, Government of Pakistan.

All legal acts done by the said attorneys in furtherance of the Company proceedings before OGRA, before execution of this power of Attorney, are hereby ratified and deemed to have been done under lawful authority.

IN WITNESS WHEREOF the common Seal of the Company was hereunto affixed on the 14<sup>th</sup> day of Sep 2023 at Lahore.

MANAGING DIRECTOR  
CNIC No. 35202-2182023-9

The common seal of  
Sui Northern Gas Pipelines Limited  
was hereunto affixed in the Presence of:

WITNESSES:

Muhammad Ali Chughtai  
Senior Law Officer  
Sui Northern Gas Pipelines Limited  
21-Kashmir Road, Lahore.  
CNIC No. 35201-5121636-1

Mr. Usman Abbasi  
Law Officer  
Sui Northern Gas Pipelines Limited  
21-Kashmir Road, Lahore.  
CNIC No. 35202-6800573-1

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حسن مجید

Document No. Book No.

~~Document No. 583~~      ~~Book No. 4~~  
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 [Signature]      [Signature]

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آئل اینڈ گیس  
ریگولیری اتھارٹی



Oil & Gas  
Regulatory Authority  
Government of Pakistan

## PUBLIC HEARING NOTICE

### Notice of Public Hearing by the Authority to consider Sui Northern Gas Pipelines Limited (SNGPL)'s Review of its Estimated Revenue Requirements / Prescribed Prices for F.Y. 2023-24

Sui Northern Gas Pipelines Limited (the petitioner) filed a petition before the Authority on October 04, 2023 and subsequently amended dated November 10, 2023 and December 01, 2023 under Section 8(2) of the Oil & Gas Regulatory Authority Ordinance, 2002 read with Rule 4(3) of Natural Gas Tariff Rules, 2002 for Review of its Estimated Revenue Requirements / Prescribed Prices for F.Y.2023-24. The petitioner has projected a shortfall in revenue requirement for FY 2023-24 at Rs. 179,160 million, including Rs. 697 million on account of LPG Air-mix project for FY 2023-24 seeking increase in its average prescribed price by Rs. 506.35 per MMBTU effective 1st July,2023. The petitioner has informed that it has included the cost of RLNG diverted molecules to domestic consumers, as part of cost of gas, in the light of decision of Federal Cabinet dated 30-10-2023. The petitioner has also included Rs. 427,830 million against previous years shortfall, thereby seeking total average prescribed price Rs. 2,961.98 /MMBTU w.e.f. 1st July, 2023 to compensate for increase in cost of gas/RLNG and other components of the petition.

The cost of gas is linked to the international price of crude oil / fuel oil in accordance with the agreements between the Federal Government and the gas producers. The breakup of projected prescribed price as claimed by the petitioner for F.Y. 2023-24 is as under:

PARTICULARS	The Petition
Volume Sold (BBTU)	353,829
Cost of gas sold	1,608.14
UFG Adjustment	(13.05)
Transmission and Distribution cost including others	85.66
Depreciation	56.48
Return on net average operating fixed assets	64.31
LPG Air Mix Project	1.97
Other Operating Income	(50.67)
<b>Average Prescribed Price</b>	<b>1,752.83</b>
Current Average Prescribed Price	1,246.49
<b>Current increase in average prescribed price w.e.f. 01-7- 2023</b>	<b>506.35</b>
Cumulative Previous Year Shortfall	1,209.14
<b>Aggregate average prescribed price w.e.f. 01-7-2023 including previous year shortfall</b>	<b>2,961.98</b>

Besides above, the petitioner has estimated RLNG cost of service at 72,160 million (i.e. Rs. 293.07/MMBTU) for 2023-24 for the said year.

Oil & Gas Regulatory Authority invites all interested/affected persons including gas consumers and general public to furnish their comments, suggestions and intervention requests. All correspondence in this connection may be addressed to Senior Registrar, OGRA and should contain the names and addresses of applicant.

All interveners must indicate the manner in which they are likely to be affected by determination of the Authority in this case. Intervention request should be accompanied by an affidavit verifying the contents of the intervention, intervention fee of Rs.500/- (demand draft in favour of OGRA) and authority letter if representing an organization.

Copy of the petition is available on OGRA's official website which can also be obtained on payment of prescribed charges of Rs. 2/- per page from the office of the Senior Registrar, OGRA, Islamabad. For any information required from the Petitioner, please contact:

**Mr. Kamran Akram,**  
**General Manager (RA)**

Sui Northern Gas Pipelines Limited, 21-Kashmir Road, Lahore.  
Phone No.: 042-99201306, Fax: 042-99204424

OGRA has decided to hold a Public Hearing in the subject case according to the date, time and venue mentioned below:

Date : December 11, 2023 (Monday)  
Time : 10:30 a.m.  
Venue : Avari Hotel (Mall Road), Lahore

All parties to the proceedings, stakeholders, general public and interested / affected persons are hereby informed of the above proceedings.

Senior Registrar

Oil & Gas Regulatory Authority

Oil & Gas Regulatory Authority

Plot No. 37-39 Mawla Area Service Road, South Sector G-10/4, Islamabad

Phone: 051-9244296 051-9244090-98 (Ext-157) Fax: 051-9244310

Website: [www.ogra.org.pk](http://www.ogra.org.pk)

PID(1)3420/23

Public Service Message.

رات سونے سے قبل کھانے کے تمام آلات بشمول میٹرز اور ان کے لیے نصب والوز بند کر دیں

- Chairman (E-D) 5-12-23  
- Member (oil) 3  
- Member (Finance)  
- SED (Gas) for ch 09/12/23  
- SED (Finance) 5/12/23

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آئل اینڈ گیس  
ریگولیشن اتھارٹی



Oil & Gas  
Regulatory Authority  
Government of Pakistan

## نوٹس برائے عوامی سماعت

سوئی ناردرن گیس پائپ لائنز لمیٹڈ (SNGPL) کی جانب سے مالی سال 2023-24 کے لیے اس کی تخمینہ آمدنی کی ضروریات/تجویز کردہ قیمتوں کے جائزے پر غور کرنے کے لیے اہتمام کی جانے والی عوامی سماعت کا نوٹس

سوئی ناردرن گیس پائپ لائنز لمیٹڈ (درخواست گزار) نے آئل اینڈ گیس ریگولیشن اتھارٹی (اگر) آرڈیننس، 2002، قدرتی گیس ٹریف رولز، 2002، کے سیکشن 8(2) کے تحت قدرتی گیس ٹریف رولز، 2002 کے رول (4(3) کے ساتھ پڑھا جائے، برائے مالی سال 2023-24، اس کی تخمینہ آمدنی کی ضروریات/تجویز کردہ قیمتوں کے جائزے پر غور کرنے کے لیے کے سلسلے میں مورخہ 10 ستمبر 2023 کو اہتمام کی گئی۔ جس کی تجویز شدہ درخواست 10 نومبر 2023 کو جمع کر رکھی گئی ہے۔ درخواست گزار نے مالی سال 2023-24 کے لیے آمدنی کی ضروریات میں کمی کا تخمینہ لگا دیا ہے۔ درخواست گزار نے برائے مالی سال 2023-24 معمولات کی ضروریات میں مبلغ 181,516 ملین روپے کی کمی کا تخمینہ لگا دیا ہے۔ جس میں مالی سال 2023-24 کے لیے ایل این پی ایف کی فراہمی پر ایکٹ کے لیے مبلغ 697 ملین روپے بھی شامل ہیں اور اس کی اوسط مقررہ قیمت میں مبلغ 506.35 روپے فی ایم ایم پی اینی پوائنڈ کے اضافے کا مورخہ 2023 سے لاکھڑا کیا جا چکا ہے۔ درخواست گزار نے مبلغ 427,830 ملین روپے بھی شامل کیے ہیں، اس طرح اعلیٰ اوسط کردہ آرائل این پی ایف کی فراہمی کی لاکھڑا کی گئی ہے۔ درخواست گزار نے گزشتہ برسوں کے شہادت نامے کے مطابق 427,830 ملین روپے بھی شامل کیے ہیں، اس طرح اعلیٰ اوسط مقررہ قیمت 2,975.22 روپے فی ایم ایم پی اینی پوائنڈ کے اضافے کا مورخہ 2023 سے مطالبہ کر رہے ہیں تاکہ گیس اور پیشینہ کے دو گھنٹہ بجائے کی قیمتوں میں اضافے کی ضمانتی کی جاسکے۔ گیس کی قیمت وفاقی حکومت اور گیس پروڈیوسرز کے درمیان ہونے والے معاہدوں کے مطابق تمام ٹیکس/فیس/ٹول/ٹیکس کی بین الاقوامی قیمتوں سے منسلک ہے۔ مالی سال 2023-24 کے لیے درخواست گزار کی طرف سے دی گئی کردہ تجویز شدہ قیمتوں کی تفصیل درج ذیل ہے:

PARTICULARS	The Petition
Volume Sold (BBTU)	353,829
Cost of gas sold	1,608.14
UFG Adjustment	(13.05)
Transmission and Distribution cost including others	85.66
Depreciation	56.48
Return on net average operating fixed assets	64.31
LPG Air Mix Project	1.97
Other Operating Income	(50.67)
Average Prescribed Price	1,762.83
Current Average Prescribed Price	1,246.49
Current increase in average prescribed price w.e.f. 01-7-2023	506.35
Cumulative Previous Year Shortfall	1,209.14
Aggregate average prescribed price w.e.f. 01-7-2023 including previous year shortfall	2,961.98

ذکورہ بالا کے علاوہ درخواست گزار نے برائے مالی سال 2023-24 ذکورہ سال کے لیے RLNG سروس کی لاکھڑا قیمتیں 72,160 ملین روپے (یعنی مبلغ 293.02 روپے فی ایم ایم پی اینی پوائنڈ) لگا دیا ہے۔

اگر آرڈیننس، 2002 اور قدرتی گیس ٹریف رولز، 2002 کی دفعات کے مطابق، آئل اینڈ گیس ریگولیشن اتھارٹی تمام ریگولیشنیں رکھنے والے اسٹارٹ اپ فراڈیشنل گیس سٹیشنوں اور عوامی ایس کے ایچ کے تحت ہونے والی درخواستوں کی درخواستیں پیش کرنے کے لیے دعوت کرتی ہے۔ اس سلسلے میں تمام خود کار کتابت سمیٹ کر رجسٹر اور، اور اس کے ذریعے سے کی جاسکتی ہیں نیز اس میں درخواست دہندگان کے نام اور پتہ درج ہونا چاہئیں۔

تمام معاملات کاروں کو اس بات کی نشاندہی لازمی کرنا ہوگی کہ اس معاملے میں اہتمام کی قیمتیں سے وہ کس انداز میں متاثر ہو سکتے ہیں۔ معاملات کی درخواست کے ساتھ معاملات کی قیمتیں مبلغ 500 (اگر اس کے حق میں ڈیمانڈ ڈرافٹ) اور اگر کسی ادارے کی نمائندگی کر رہے ہوں تو اہتمام کی لیکچر بمبارڈنگ ایک ملٹ نامہ منسلک ہونا چاہئے جس میں معاملات کے مندرجات کی تصدیق درج ہو۔

ذکورہ درخواست کی کاپی اگر کسی آڈیٹل ایڈجسٹمنٹ کی ضرورت ہے، جو کہ رجسٹر اور، اور اسلام آباد کے دفتر سے مبلغ 2 روپے فی صفحہ کے مترادف چارجز کی مانگنی ہوگی حاصل کی جاسکتی ہیں۔ درخواست گزار سے متعلق کسی بھی ضروری معلومات کے لیے براہ کرم رابطہ کریں:

جناب کامران اکرم

چول نمبر (RA)

سوئی ناردرن گیس پائپ لائنز لمیٹڈ، 21-شمیر روڈ، لاہور۔

فون نمبر: 042-99201306 فیکس: 042-99204424

اگر نئے ہیوان ذکورہ گیس کے سلسلے میں درج ذیل تاریخ، وقت اور مقام کے مطابق عوامی سماعت منعقد کرنے کا فیصلہ کیا ہے:

تاریخ: 11 دسمبر 2023 (بروز ہی)

وقت: صبح 10:30 بجے

مقام: آداری ہول (مال روڈ)، لاہور

کارروائی کے تمام فریقین اسٹیک ہولڈرز، عام عوام اور ریگولیشن اتھارٹی کے ساتھ فراڈیشنل رجسٹر اور، اور اسلام آباد کے دفتر سے گاہ کیا جاتا ہے۔

PID(1)3420/23

سینئر رجسٹرار

آئل اینڈ گیس ریگولیشن اتھارٹی

پتہ نمبر 37.39، وارڈ 10/4، اسلام آباد

فون نمبر: 051-9244296 (Ext-157) 051-9244090-98 فیکس نمبر: 051-9244310

ویب سائٹ: www.ogra.org.pk

پیغام برائے عوامی آگاہی

رات سونے سے قبل گیس کے تمام آلات بشمول ہیٹرز اور ان کے لیے نصب والوز بند کر دیں